

FINANCIAL REPORT



FEBRUARY
2023



MEMPHIS LIGHT, GAS AND WATER DIVISION

Financial Statements

February 2023

Memphis Light, Gas and Water Division

Table of Contents Financial Statements

February 28, 2023

CONTENTS

HIGHLIGHTS	i-iii
<u>ELECTRIC DIVISION</u>	
STATEMENT OF NET POSITION	1 - 2
STATEMENT OF REVENUES, EXPENSES AND CHANGES IN NET POSITION	3
STATEMENT OF REVENUES, EXPENSES AND CHANGES IN NET POSITION - COMPARISON TO BUDGET	4
APPLICATION OF REVENUES	5
CAPITAL EXPENDITURES	6
STATISTICS	7 - 8
PURCHASED POWER STATISTICS	9
COMPARISONS TO BUDGET	10
<u>GAS DIVISION</u>	
STATEMENT OF NET POSITION	13 - 14
STATEMENT OF REVENUES, EXPENSES AND CHANGES IN NET POSITION	15
STATEMENT OF REVENUES, EXPENSES AND CHANGES IN NET POSITION - COMPARISON TO BUDGET	16
APPLICATION OF REVENUES	17
CAPITAL EXPENDITURES	18
STATISTICS	19 - 20
PURCHASED GAS STATISTICS	21 - 22
COMPARISONS TO BUDGET	23
<u>WATER DIVISION</u>	
STATEMENT OF NET POSITION	25 - 26
STATEMENT OF REVENUES, EXPENSES AND CHANGES IN NET POSITION	27
STATEMENT OF REVENUES, EXPENSES AND CHANGES IN NET POSITION - COMPARISON TO BUDGET	28
APPLICATION OF REVENUES	29
CAPITAL EXPENDITURES	30
STATISTICS	31
COMPARISONS TO BUDGET	32
NOTES TO FINANCIAL STATEMENTS	33
VARIANCE ANALYSIS	34
SUPPLEMENTARY INFORMATION	S-1

Memphis Light, Gas and Water Division
Electric Division
Highlights

February 28, 2023

	CURRENT MONTH THIS YEAR	YEAR TO DATE THIS YEAR	YEAR TO DATE BUDGET	YEAR TO DATE LAST YEAR As Restated
Sales Revenue	\$ 107,542,103.38	\$ 212,737,222.20	\$ 223,727,594.00	\$ 210,173,874.22
Accrued Unbilled Revenue	(12,120,685.23)	(11,956,496.02)	(5,479,985.00)	(8,546,262.95)
Miscellaneous Revenue	2,167,781.05	4,995,282.69	3,960,474.00	4,918,601.31
Revenue Adjustment for Uncollectibles	(367,373.20)	(727,265.61)	(443,400.00)	(623,878.14)
TOTAL OPERATING REVENUE	97,221,826.00	205,048,743.26	221,764,683.00	205,922,334.44
Power Cost	77,443,314.85	157,739,648.77	167,350,278.00	154,354,443.97
OPERATING MARGIN	19,778,511.15	47,309,094.49	54,414,405.00	51,567,890.47
Operations Expense	9,896,462.58	17,291,235.01	26,102,230.09	5,752,005.89
Maintenance Expense	4,002,196.67	6,945,775.88	9,615,241.45	6,153,018.74
Other Operating Expense	8,905,860.25	17,950,527.21	18,244,527.00	18,104,372.38
TOTAL OPERATING EXPENSE (excluding Power Cost)	22,804,519.50	42,187,538.10	53,961,998.53	30,009,397.01
Operating Income (Loss)	(3,026,008.35)	5,121,556.39	452,406.47	21,558,493.46
Other Income	3,405,400.88	8,588,039.13	7,101,270.00	5,671,870.10
Lease Income - Right of Use Assets (Note G)	93,488.00	187,218.00	0.00	225,415.18
Interest Expense - Right of Use Assets (Note G)	1,325.00	2,773.00	0.00	2,570.00
Reduction of Plant Cost Recovered Through CIAC	1,909,361.58	3,466,158.56	2,393,477.00	2,009,112.94
NET INCOME (LOSS) BEFORE DEBT EXPENSE	(1,437,806.05)	10,427,881.96	5,160,199.47	25,444,095.80
Amortization of Debt Discount & Expense	(231,408.51)	(462,817.02)	(545,726.00)	(479,825.70)
Interest on Long Term Debt	991,370.85	1,982,741.70	1,982,668.00	2,061,785.04
Total Debt Expense	759,962.34	1,519,924.68	1,436,942.00	1,581,959.34
Net Income (Loss) After Debt Expense	(2,197,768.39)	8,907,957.28	3,723,257.47	23,862,136.46
Contributions in Aid of Construction	1,909,361.58	3,466,158.56	2,393,477.00	2,009,112.94
INCREASE (DECREASE) IN NET POSITION - including Pension & OPEB Expense-Non - Cash	(288,406.81)	12,374,115.84	6,116,734.47	25,871,249.40
Pension Expense - Non-Cash	1,720,106.40	3,440,212.95	0.00	(5,784,423.04)
Other Post Employment Benefits - Non-Cash	(2,078,607.53)	(3,511,773.75)	0.00	(6,473,138.00)
INCREASE (DECREASE) IN NET POSITION - excluding Pension & OPEB Expense-Non - Cash	\$ (646,907.94)	\$ 12,302,555.04	\$ 6,116,734.47	\$ 13,613,688.36

STATISTICAL HIGHLIGHTS	Current Month	Year To Date	Year To Date	Year to Date
	This Year	This Year	Budget	Last Year
Electric metered services (all customers)	431,571	428,763 *	440,084	440,260 *
Electric total sales (MWH in thousands)	948,793	1,915,425	2,057,075	2,051,289
Average Purchased Power Cost per MWH	\$ 87.77	\$ 84.09	\$ 81.01	\$ 74.87

WEATHER HIGHLIGHTS	Current Month	Year To Date	Year To Date	Year to Date
	This Year	This Year	Budget	Last Year
Heating Degree Days (HDD)	11,013	23,046	27,038	25,001
Cooling Degree Days (CDD)	69	111	0	320

CAPITAL EXPENDITURES HIGHLIGHTS	Current Month	Year To Date	% of	Year to Date
	This Year	This Year	Budget	Last Year
Capital Expenditures	\$ 6,387,112.51	\$ 11,189,822.55	4.82%	\$ 11,740,522.92

* Average metered services (all customers)

Capital Expenditures - Annual Budget	\$ 231,923,000.00
Cash and Investments Balance	\$ 328,576,986.53
Days of Operating Cash and Investments	86
Current Ratio	2.63
Net Working Capital	\$ 373,986,917.07
Net Utility Plant	\$ 1,181,951,379.01

Memphis Light, Gas and Water Division
Gas Division
Highlights

February 28, 2023

	CURRENT MONTH THIS YEAR	YEAR TO DATE THIS YEAR	YEAR TO DATE BUDGET	YEAR TO DATE LAST YEAR
				As Restated
Sales Revenue	\$ 31,622,774.85	\$ 74,285,443.20	\$ 95,723,000.00	\$ 93,746,376.18
Accrued Unbilled Revenue	(6,338,939.89)	(6,500,357.82)	(2,382,000.00)	2,082,605.60
Industrial Gas - Other Revenue	1,596,318.86	4,128,176.36	4,687,000.00	0.00
Accrued Unbilled Revenue - Other Industrial Gas	(466,791.36)	(1,402,330.00)	0.00	0.00
Lease Revenue (Note G)	54,525.00	109,050.00	0.00	109,050.32
Miscellaneous Revenue	1,704,422.23	3,317,013.82	3,330,000.00	3,546,851.88
Transported Gas	1,539,318.48	6,421,595.55	1,874,000.00	2,366,165.04
Revenue Adjustment for Uncollectibles	(175,038.04)	(369,159.81)	(164,000.00)	(503,760.91)
TOTAL OPERATING REVENUE	29,536,590.13	79,989,431.30	103,068,000.00	101,347,288.11
Gas Cost	11,394,128.56	34,362,985.66	59,510,000.00	72,125,905.71
Gas Cost - Industrial (Other)	1,025,647.50	2,704,078.30	4,545,000.00	0.00
OPERATING MARGIN	17,116,814.07	42,922,367.34	39,013,000.00	29,221,382.40
Operations Expense	6,009,560.07	9,976,840.59	12,363,836.52	5,134,480.17
Maintenance Expense	653,440.84	1,145,496.84	1,451,135.81	1,277,101.23
Other Operating Expense	3,796,400.09	7,451,050.82	7,321,199.00	7,398,966.42
TOTAL OPERATING EXPENSE (excluding Gas Cost)	10,459,401.00	18,573,388.25	21,136,171.32	13,810,547.82
Operating Income (Loss)	6,657,413.07	24,348,979.09	17,876,828.68	15,410,834.58
Other Income	69,237.13	984,614.92	(80,804.19)	(571,674.70)
Lease Income - Right of Use Assets (Note G)	49,809.00	99,728.00	0.00	101,249.00
Interest Expense - Right of Use Assets (Note G)	482.00	1,003.00	0.00	805.66
Reduction of Plant Cost Recovered Through CIAC	164,275.58	440,337.17	636,770.00	174,698.15
NET INCOME (LOSS) BEFORE DEBT EXPENSE	6,611,701.62	24,991,981.84	17,159,254.49	14,764,905.07
Amortization of Debt Discount & Expense	(132,005.41)	(264,010.82)	(264,006.00)	(274,164.06)
Interest on Long Term Debt	448,012.51	896,025.02	896,166.00	928,683.32
Total Debt Expense	316,007.10	632,014.20	632,160.00	654,519.26
Net Income (Loss) After Debt Expense	6,295,694.52	24,359,967.64	16,527,094.49	14,110,385.81
Contributions in Aid of Construction	164,275.58	440,337.17	636,770.00	174,698.15
INCREASE (DECREASE) IN NET POSITION - including Pension & OPEB Expense-Non - Cash	6,459,970.10	24,800,304.81	17,163,864.49	14,285,083.96
Pension Expense - Non-Cash	659,374.10	1,318,748.26	0.00	(2,217,362.24)
Other Post Employment Benefits - Non-Cash	(796,799.51)	(1,346,179.84)	0.00	(2,481,369.53)
INCREASE (DECREASE) IN NET POSITION - excluding Pension & OPEB Expense-Non - Cash	\$ 6,322,544.69	\$ 24,772,873.23	\$ 17,163,864.49	\$ 9,586,352.19

STATISTICAL HIGHLIGHTS	Current Month This Year	Year To Date This Year	Year To Date Budget	Year to Date Last Year
Customers:				
Gas metered services (all customers)	306,590	304,625 *	315,448	315,831 *
LNG	6	6 *	N/A	4 *
CNG (sales transactions)	621	659 *	N/A	491 *
Industrial Gas - Other	1	1	N/A	0
Sales (MCF):				
Gas (excludes transport volumes)	5,488,233	10,889,516	12,309,400	12,258,795
LNG	52,726	84,078	80,000	88,352
CNG	3,487	7,561	4,500	5,282
Industrial Gas - Other	523,797	1,117,369	N/A	0
Average Purchased Gas Cost per MCF	\$ 2.73	\$ 3.42	\$ 5.38	\$ 5.04

WEATHER HIGHLIGHTS	Current Month This Year	Year To Date This Year	Year To Date Budget	Year to Date Last Year
Heating Degree Days (HDD)	11,013	23,046	27,038	25,001

CAPITAL EXPENDITURES HIGHLIGHTS	Current Month This Year	Year To Date This Year	% of Budget	Year to Date Last Year
Capital Expenditures	\$ 503,729.78	\$ 1,345,441.62	5.54%	\$ 1,638,291.05

* Average metered services (all customers)
- N/A - Not applicable

Capital Expenditures - Annual Budget	\$ 24,281,000.00
Cash and Investments Balance	\$ 188,104,308.73
Days of Operating Cash and Investments	214
Current Ratio	3.88
Net Working Capital	\$ 217,400,844.82
Net Utility Plant	\$ 390,993,309.79

Memphis Light, Gas and Water Division

Water Division Highlights

February 28, 2023

	CURRENT MONTH THIS YEAR	YEAR TO DATE THIS YEAR	YEAR TO DATE BUDGET	YEAR TO DATE LAST YEAR As Restated
Sales Revenue	\$ 10,451,673.72	\$ 20,718,221.08	\$ 19,302,000.00	\$ 20,150,729.50
Accrued Unbilled Revenue	(933,123.46)	(1,256,166.93)	(678,000.00)	(700,061.53)
Miscellaneous Revenue	463,339.46	906,631.35	906,000.00	871,602.75
Revenue Adjustment for Uncollectibles	(83,566.57)	(165,645.55)	(99,000.00)	(151,035.34)
TOTAL OPERATING REVENUE/MARGIN	9,898,323.15	20,203,039.95	19,431,000.00	20,171,235.38
Operations Expense	5,292,274.70	7,924,828.07	11,521,882.00	5,771,466.94
Maintenance Expense	1,127,867.40	2,112,883.03	2,188,371.92	1,498,383.48
Other Operating Expense	1,794,408.14	3,556,579.21	2,444,674.00	3,414,616.97
TOTAL OPERATING EXPENSE	8,214,550.24	13,594,290.31	16,154,927.92	10,684,467.39
Operating Income (Loss)	1,683,772.91	6,608,749.64	3,276,072.08	9,486,767.99
Other Income	134,195.72	822,421.97	182,416.00	(259,724.12)
Lease Income - Right of Use Assets (Note G)	20,282.00	40,615.00	0.00	47,809.16
Interest Expense - Right of Use Assets (Note G)	356.00	741.00	0.00	595.50
Reduction of Plant Cost Recovered Through CIAC	140,277.22	502,570.56	781,008.00	500,067.06
NET INCOME (LOSS) BEFORE DEBT EXPENSE	1,697,617.41	6,968,475.05	2,677,480.08	8,774,190.47
Amortization of Debt Discount & Expense	(85,175.74)	(170,351.48)	(170,350.00)	(175,252.88)
Interest on Long Term Debt	372,515.42	745,030.84	745,000.00	768,655.84
Total Debt Expense	287,339.68	574,679.36	574,650.00	593,402.96
Net Income (Loss) After Debt Expense	1,410,277.73	6,393,795.69	2,102,830.08	8,180,787.51
Contributions in Aid of Construction	140,277.22	502,570.56	781,008.00	500,067.06
INCREASE (DECREASE) IN NET POSITION - including Pension & OPEB Expense-Non - Cash	1,550,554.95	6,896,366.25	2,883,838.08	8,680,854.57
Pension Expense - Non-Cash	487,363.47	974,727.01	0.00	(1,638,919.82)
Other Post Employment Benefits - Non-Cash	(588,938.76)	(995,002.48)	0.00	(1,834,055.73)
INCREASE (DECREASE) IN NET POSITION - excluding Pension & OPEB Expense-Non - Cash	\$ 1,448,979.66	\$ 6,876,090.78	\$ 2,883,838.08	\$ 5,207,879.02

STATISTICAL HIGHLIGHTS	Current Month This Year	Year To Date This Year	Year To Date Budget	Year to Date Last Year
Water metered services (all customers)	249,920	248,028 *	258,482	258,292 *
Water total sales (CCF)	3,901,785	7,814,127	7,489,000	7,501,344

WEATHER HIGHLIGHTS	Current Month This Year	Year To Date This Year	Year To Date Budget	Year to Date Last Year
Rainfall	3.84	12.97	8.69	11.83

CAPITAL EXPENDITURES HIGHLIGHTS	Current Month This Year	Year To Date This Year	% of Budget	Year to Date Last Year
Capital Expenditures	\$ 1,615,019.67	\$ 3,202,705.87	7.53%	\$ 1,523,198.44

* Average metered services (all customers)

Capital Expenditures - Annual Budget	\$ 42,532,000.00
Cash and Investments Balance	\$ 109,786,397.69
Days of Operating Cash and Investments	398
Current Ratio	5.76
Net Working Capital	\$ 125,145,896.01
Net Utility Plant	\$ 379,020,339.04

Memphis Light, Gas and Water Division Electric Division Statement of Net Position
--

February 28, 2023

ASSETS

	February 2023	February 2022 As Restated
CURRENT ASSETS:		
Cash and cash equivalents	\$ 227,224,229.52	\$ 237,312,097.20
Investments	101,352,757.01	90,716,011.28
Restricted funds - current	46,058,564.23	81,029,987.06
Accounts receivable - MLGW services (less allowance for doubtful accounts)	97,875,567.90	98,291,683.75
Lease receivable - current (Note G)	591,051.00	1,026,424.50
Unbilled revenues	48,594,793.80	44,687,892.08
Unrecovered purchased power cost	6,617,835.94	1,200,058.66
Inventories	79,663,230.46	52,870,417.39
Prepayment - taxes	37,727,763.00	38,642,938.30
Unamortized debt expense - current	134,121.83	139,938.54
Meter replacement - current	1,022,863.42	1,012,295.80
Other current assets	3,055,329.48	1,672,177.38
Total current assets	<u>649,918,107.59</u>	<u>648,601,921.94</u>
NON-CURRENT ASSETS:		
Restricted Funds:		
Insurance reserves - injuries and damages	5,099,247.85	4,061,662.62
Insurance reserves - casualties and general	23,029,420.90	22,370,993.04
Medical benefits	21,616,660.97	21,492,220.22
Customer deposits	34,463,331.97	31,762,164.24
Interest fund - revenue bonds - series 2014	292,146.83	320,487.51
Interest fund - revenue bonds - series 2016	357,196.81	374,199.99
Interest fund - revenue bonds - series 2017	784,519.14	821,364.64
Interest fund - revenue bonds - series 2020A	1,438,337.61	1,454,662.51
Interest fund - revenue refunding bonds - series 2020B	122,229.30	122,965.06
Sinking fund - revenue bonds - series 2014	800,028.49	760,000.03
Sinking fund - revenue bonds - series 2016	412,477.13	388,749.99
Sinking fund - revenue bonds - series 2017	897,048.90	843,750.00
Sinking fund - revenue bonds - series 2020A	684,051.41	650,000.01
Sinking fund - revenue refunding bonds - series 2020B	113,920.10	112,500.00
Construction fund - revenue bonds - series 2020A	0.22	37,241,180.43
Total restricted funds	<u>90,110,617.63</u>	<u>122,775,900.29</u>
Less restricted funds - current	<u>(46,058,564.23)</u>	<u>(81,029,987.06)</u>
Restricted funds - non-current	<u>44,052,053.40</u>	<u>41,745,913.23</u>
Other Assets:		
Prepayment in lieu of taxes	1,612,273.03	1,630,975.88
Unamortized debt expense - long term	1,473,331.74	1,634,410.03
Lease receivable - long term (Note G)	3,638,821.00	4,159,772.16
Net pension asset - long term	0.00	129,055,877.21
Meter replacement - long term	13,921,852.05	14,975,080.01
Total other assets	<u>20,646,277.82</u>	<u>151,456,115.29</u>
UTILITY PLANT		
Electric plant in service	2,150,758,278.57	2,088,056,015.51
Non-utility plant	15,344,767.66	15,344,767.66
Total plant	<u>2,166,103,046.23</u>	<u>2,103,400,783.17</u>
Less accumulated depreciation	<u>(984,151,667.22)</u>	<u>(952,040,005.41)</u>
Total net plant	<u>1,181,951,379.01</u>	<u>1,151,360,777.76</u>
INTANGIBLE RIGHT OF USE ASSETS (Note G)		
Right of use assets	830,496.00	830,496.02
Less accumulated amortization	<u>(639,872.00)</u>	<u>(328,394.50)</u>
Total net right of use assets	<u>190,624.00</u>	<u>502,101.52</u>
Total assets	<u>1,896,758,441.82</u>	<u>1,993,666,829.74</u>
DEFERRED OUTFLOWS OF RESOURCES		
Unamortized balance of refunded debt (Note F)	824,386.71	1,061,935.65
Employer pension contribution (Note C)	1,889,880.99	1,933,023.67
Employer OPEB contribution - Annual Funding (Note E)	143,068.80	440,600.04
Employer OPEB contribution - Claims Paid (Note E)	2,998,961.51	1,978,981.28
Pension liability experience (Note C)	39,030,126.03	9,957,992.56
OPEB liability experience (Note E)	10,648,901.74	6,558,068.28
Pension changes of assumptions (Note C)	19,439,387.24	23,461,330.00
OPEB changes of assumptions (Note E)	14,920,065.00	17,085,144.30
Pension investment earnings experience (Note C)	204,577,735.65	33,100,934.50
OPEB investment earnings experience (Note E)	76,014,468.10	10,232,942.80
TOTAL ASSETS AND DEFERRED OUTFLOWS OF RESOURCES	<u>\$ 2,267,245,423.59</u>	<u>\$ 2,099,477,782.82</u>

Memphis Light, Gas and Water Division Electric Division Statement of Net Position
--

February 28, 2023

LIABILITIES

	February 2023	February 2022 As Restated
CURRENT LIABILITIES:		
Accounts payable - purchased power	\$ 151,356,912.23	\$ 148,062,566.25
Accounts payable - other payables and liabilities	13,621,884.40	11,480,514.18
Accrued taxes	45,273,315.54	46,371,526.00
Accrued vacation	10,863,673.15	10,845,298.33
Bonds payable	8,582,473.97	8,264,999.97
Lease liability - current (Note G)	174,367.00	272,044.00
Total current liabilities payable from current assets	229,872,626.29	225,296,948.73
CURRENT LIABILITIES PAYABLE FROM RESTRICTED ASSETS:		
Insurance reserves - injuries and damages	5,099,247.85	4,061,662.62
Medical benefits	10,429,481.45	10,291,173.51
Customer deposits	13,440,699.47	12,387,244.05
Bonds payable - accrued interest	2,994,429.69	3,092,679.71
Bonds payable - principal	2,907,526.03	2,755,000.03
Total current liabilities payable from restricted assets	34,871,384.49	32,587,759.92
Total current liabilities	264,744,010.78	257,884,708.65
NON-CURRENT LIABILITIES:		
Customer advances for construction	12,525.48	197,014.11
Customer deposits	21,022,632.50	19,374,920.19
Reserve for unused sick leave	7,452,781.19	7,620,026.84
Revenue bonds - series 2014 (Note A)	22,445,000.00	25,605,000.00
Revenue bonds - series 2016 (Note B)	29,950,000.00	31,580,000.00
Revenue bonds - series 2017 (Note D)	71,005,000.00	74,550,000.00
Revenue bonds - series 2020A (Note F)	140,195,000.00	142,900,000.00
Revenue refunding bonds - series 2020B (Note F)	27,655,000.00	28,105,000.00
Unamortized debt premium	35,740,178.03	38,998,063.15
Lease liability - long term (Note G)	27,122.00	241,516.34
Net pension liability	96,344,437.60	0.00
Net OPEB liability	122,753,236.31	32,737,074.95
Other	1,573,085.89	1,536,418.97
Total non-current liabilities	576,175,999.00	403,445,034.55
Total liabilities	840,920,009.78	661,329,743.20
DEFERRED INFLOWS OF RESOURCES		
Leases (Note G)	4,072,510.00	5,082,132.84
Pension liability experience (Note C)	1,427,966.00	2,873,425.55
OPEB liability experience (Note E)	5,405,284.10	20,437,351.34
Pension changes of assumptions (Note C)	49,364.58	66,784.51
OPEB changes of assumptions (Note E)	29,896,339.36	54,591,762.16
Pension investment earnings experience (Note C)	119,498,107.15	173,400,108.17
OPEB investment earnings experience (Note E)	55,309,468.48	77,146,299.58
Total deferred inflows of resources	215,659,039.67	333,597,864.15
NET POSITION		
Net investment in capital assets	845,903,041.26	801,438,998.83
Restricted	34,216,600.64	70,813,220.18
Unrestricted (including change in method of accounting for leases)	330,546,732.24	232,297,956.46
Total net position	1,210,666,374.14	1,104,550,175.47
TOTAL LIABILITIES, DEFERRED INFLOWS OF RESOURCES AND NET POSITION	\$ 2,267,245,423.59	\$ 2,099,477,782.82

Memphis Light, Gas and Water Division
Electric Division
Statement of Revenues, Expenses and Changes in Net Position

February 28, 2023

	CURRENT MONTH		YEAR TO DATE	
	THIS YEAR	LAST YEAR As Restated	THIS YEAR	LAST YEAR As Restated
OPERATING REVENUE				
Sales Revenue	\$ 107,542,103.38	\$ 101,575,949.31	\$ 212,737,222.20	\$ 210,173,874.22
Accrued Unbilled Revenue	(12,120,685.23)	(7,453,196.20)	(11,956,496.02)	(8,546,262.95)
Forfeited Discounts	950,763.96	1,019,304.81	1,827,480.04	1,816,746.25
Miscellaneous Service Revenue	719,193.45	1,479,519.67	2,177,116.24	1,819,983.31
Rent from Property	351,829.88	498,185.04	703,659.76	996,370.08
Other Revenue	145,993.76	142,973.48	287,026.65	285,501.67
Revenue Adjustment for Uncollectibles	(367,373.20)	(302,018.04)	(727,265.61)	(623,878.14)
TOTAL OPERATING REVENUE	97,221,826.00	96,960,718.07	205,048,743.26	205,922,334.44
OPERATING EXPENSE				
Power Cost	77,443,314.85	69,167,729.97	157,739,648.77	154,354,443.97
Distribution Expense	3,066,542.23	3,149,904.75	3,896,666.32	3,901,453.24
Transmission Expense	570,293.94	549,722.84	970,124.28	994,880.74
Customer Accounts Expense	1,024,430.31	1,143,074.66	1,558,161.21	1,474,190.77
Sales Expense	141,029.11	162,122.93	288,041.78	320,824.48
Administrative & General	2,710,003.81	4,261,869.68	5,764,181.96	7,060,903.27
Pension Expense	2,594,677.13	(1,996,844.74)	5,189,401.61	(3,993,602.44)
Other Post Employment Benefits	(342,683.04)	(2,135,100.07)	(631,579.30)	(4,255,188.43)
Customer Service & Information Expense	132,169.09	130,168.47	256,237.15	248,544.26
Total Operating Expense	87,339,777.43	74,432,648.49	175,030,883.78	160,106,449.86
MAINTENANCE EXPENSE				
Transmission Expense	194,718.92	228,407.40	424,876.99	517,469.84
Distribution Expense	3,578,665.50	3,101,063.75	5,841,897.79	5,064,928.35
Administrative & General	228,812.25	261,502.89	679,001.10	570,620.55
Total Maintenance Expense	4,002,196.67	3,590,974.04	6,945,775.88	6,153,018.74
OTHER OPERATING EXPENSE				
Depreciation Expense	4,838,094.17	4,793,279.68	9,796,119.26	9,611,224.32
Amortization Expense (including Right of Use Assets (Note G))	38,455.00	134,077.69	90,045.89	268,155.38
Regulatory Debits - Amortization of Legacy Meters	102,286.35	101,229.58	204,572.70	202,459.16
Payment in Lieu of Taxes	3,772,776.30	3,864,293.83	7,545,552.54	7,728,587.70
FICA Taxes	154,248.43	152,818.06	314,236.82	293,945.82
Total Other Operating Expenses	8,905,860.25	9,045,698.84	17,950,527.21	18,104,372.38
TOTAL OPERATING EXPENSE	100,247,834.35	87,069,321.37	199,927,186.87	184,363,840.98
INCOME				
Operating Income (Loss)	(3,026,008.35)	9,891,396.70	5,121,556.39	21,558,493.46
Other Income	227,482.56	(378,636.83)	2,232,202.49	(590,662.12)
Lease Income - Right of Use Assets (Note G)	93,488.00	112,707.59	187,218.00	225,415.18
Other Income - TVA Transmission Credit	3,177,918.32	3,131,266.11	6,355,836.64	6,262,532.22
Total Income (Loss)	472,880.53	12,756,733.57	13,896,813.52	27,455,778.74
Interest Expense - Right of Use Assets (Note G)	1,325.00	1,285.00	2,773.00	2,570.00
Reduction of Plant Cost Recovered Through CIAC	1,909,361.58	968,336.00	3,466,158.56	2,009,112.94
NET INCOME (LOSS) BEFORE DEBT EXPENSE	(1,437,806.05)	11,787,112.57	10,427,881.96	25,444,095.80
DEBT EXPENSE				
Amortization of Debt Discount & Expense	(231,408.51)	(239,912.85)	(462,817.02)	(479,825.70)
Interest on Long Term Debt	991,370.85	1,030,892.52	1,982,741.70	2,061,785.04
Total Debt Expense	759,962.34	790,979.67	1,519,924.68	1,581,959.34
NET INCOME				
Net Income (Loss) After Debt Expense	(2,197,768.39)	10,996,132.90	8,907,957.28	23,862,136.46
Contributions in Aid of Construction	1,909,361.58	968,336.00	3,466,158.56	2,009,112.94
INCREASE (DECREASE) IN NET POSITION - including Pension & OPEB Expense-Non - Cash	(288,406.81)	11,964,468.90	12,374,115.84	25,871,249.40
Pension Expense - Non-Cash	1,720,106.40	(2,892,211.54)	3,440,212.95	(5,784,423.04)
Other Post Employment Benefits - Non-Cash	(2,078,607.53)	(3,326,638.84)	(3,511,773.75)	(6,473,138.00)
INCREASE (DECREASE) IN NET POSITION - excluding Pension & OPEB Expense-Non - Cash	\$(646,907.94)	\$ 5,745,618.52	\$ 12,302,555.04	\$ 13,613,688.36

Memphis Light, Gas and Water Division
Electric Division

Statement of Revenues, Expenses and Changes in Net Position - Comparison to Budget

February 28, 2023

	CURRENT MONTH		YEAR TO DATE	
	ACTUAL	BUDGET	ACTUAL	BUDGET
OPERATING REVENUE				
Sales Revenue	\$ 107,542,103.38	\$ 110,461,640.00	\$ 212,737,222.20	\$ 223,727,594.00
Accrued Unbilled Revenue	(12,120,685.23)	(5,231,252.00)	(11,956,496.02)	(5,479,985.00)
Forfeited Discounts	950,763.96	928,781.00	1,827,480.04	1,785,746.00
Miscellaneous Service Revenue	719,193.45	500,000.00	2,177,116.24	875,000.00
Rent from Property	351,829.88	526,864.00	703,659.76	1,053,728.00
Other Revenue	145,993.76	123,000.00	287,026.65	246,000.00
Revenue Adjustment for Uncollectibles	(367,373.20)	(229,918.00)	(727,265.61)	(443,400.00)
TOTAL OPERATING REVENUE	97,221,826.00	107,079,115.00	205,048,743.26	221,764,683.00
OPERATING EXPENSE				
Power Cost	77,443,314.85	81,524,671.00	157,739,648.77	167,350,278.00
Distribution Expense	3,066,542.23	4,280,989.76	3,896,666.32	6,590,161.97
Transmission Expense	570,293.94	669,251.00	970,124.28	1,410,811.00
Customer Accounts Expense	1,024,430.31	1,515,225.10	1,558,161.21	2,326,135.21
Sales Expense	141,029.11	181,468.00	288,041.78	361,258.00
Administrative & General	2,710,003.81	6,738,912.71	5,764,181.96	13,249,958.91
Pension Expense	2,594,677.13	837,882.00	5,189,401.61	1,675,851.00
Other Post Employment Benefits	(342,683.04)	57,978.00	(631,579.30)	123,003.00
Customer Service & Information Expense	132,169.09	181,861.00	256,237.15	365,051.00
Total Operating Expense	87,339,777.43	95,988,238.57	175,030,883.78	193,452,508.09
MAINTENANCE EXPENSE				
Transmission Expense	194,718.92	256,639.29	424,876.99	516,844.59
Distribution Expense	3,578,665.50	4,845,584.68	5,841,897.79	8,355,115.86
Administrative & General	228,812.25	394,119.00	679,001.10	743,281.00
Total Maintenance Expense	4,002,196.67	5,496,342.97	6,945,775.88	9,615,241.45
OTHER OPERATING EXPENSE				
Depreciation Expense	4,838,094.17	4,970,560.00	9,796,119.26	9,941,120.00
Amortization Expense (including Right of Use Assets (Note G))	38,455.00	133,148.00	90,045.89	266,296.00
Regulatory Debits - Amortization of Legacy Meters	102,286.35	99,345.00	204,572.70	198,690.00
Payment in Lieu of Taxes	3,772,776.30	3,772,776.00	7,545,552.54	7,545,553.00
FICA Taxes	154,248.43	146,434.00	314,236.82	292,868.00
Total Other Operating Expenses	8,905,860.25	9,122,263.00	17,950,527.21	18,244,527.00
TOTAL OPERATING EXPENSE	100,247,834.35	110,606,844.54	199,927,186.87	221,312,276.53
INCOME				
Operating Income (Loss)	(3,026,008.35)	(3,527,729.54)	5,121,556.39	452,406.47
Other Income	227,482.56	359,167.00	2,232,202.49	718,334.00
Lease Income - Right of Use Assets (Note G)	93,488.00	0.00	187,218.00	0.00
Other Income - TVA Transmission Credit	3,177,918.32	3,191,468.00	6,355,836.64	6,382,936.00
Total Income (Loss)	472,880.53	22,905.46	13,896,813.52	7,553,676.47
Interest Expense - Right of Use Assets (Note G)	1,325.00	0.00	2,773.00	0.00
Reduction of Plant Cost Recovered Through CIAC	1,909,361.58	1,155,150.00	3,466,158.56	2,393,477.00
NET INCOME (LOSS) BEFORE DEBT EXPENSE	(1,437,806.05)	(1,132,244.54)	10,427,881.96	5,160,199.47
DEBT EXPENSE				
Amortization of Debt Discount & Expense	(231,408.51)	(272,863.00)	(462,817.02)	(545,726.00)
Interest on Long Term Debt	991,370.85	991,334.00	1,982,741.70	1,982,668.00
Total Debt Expense	759,962.34	718,471.00	1,519,924.68	1,436,942.00
NET INCOME				
Net Income (Loss) After Debt Expense	(2,197,768.39)	(1,850,715.54)	8,907,957.28	3,723,257.47
Contributions in Aid of Construction	1,909,361.58	1,155,150.00	3,466,158.56	2,393,477.00
INCREASE (DECREASE) IN NET POSITION -				
including Pension & OPEB Expense-Non - Cash				
Pension Expense - Non-Cash	(288,406.81)	(695,565.54)	12,374,115.84	6,116,734.47
Other Post Employment Benefits - Non-Cash	1,720,106.40	0.00	3,440,212.95	0.00
INCREASE (DECREASE) IN NET POSITION -				
excluding Pension & OPEB Expense-Non - Cash				
	\$ (646,907.94)	\$ (695,565.54)	\$ 12,302,555.04	\$ 6,116,734.47

Memphis Light, Gas and Water Division Electric Division Application of Revenues YTD
--

February 28, 2023

REVENUES

Operating		\$ 205,048,743.26
Interest and Other Income		<u>8,775,257.13</u>
Total		213,824,000.39
Less: Operating and Maintenance Expenses		
Power Cost	157,739,648.77	
Operation	17,291,235.01	
Maintenance	<u>6,945,775.88</u>	<u>181,976,659.66</u>
Add:		
Pension Expense - Non-Cash	3,440,212.95	
Other Post Employment Benefits - Non-Cash	<u>(3,511,773.75)</u>	<u>(71,560.80)</u>
Net Revenues Available for Fund Requirements and Other Purposes		31,775,779.93

FUND REQUIREMENTS

Debt Service		
Interest - Revenue Bonds - Series 2014	193,391.66	
Interest - Revenue Bonds - Series 2016	236,508.34	
Interest - Revenue Bonds - Series 2017	519,450.00	
Interest - Revenue Bonds - Series 2020A	952,441.66	
Interest - Revenue Refunding Bonds - Series 2020B	80,950.04	
Sinking Fund - Revenue Bonds - Series 2014	526,666.67	
Sinking Fund - Revenue Bonds - Series 2016	271,666.67	
Sinking Fund - Revenue Bonds - Series 2017	590,833.33	
Sinking Fund - Revenue Bonds - Series 2020A	450,833.34	
Sinking Fund - Revenue Refunding Bonds - Series 2020B	<u>75,000.00</u>	
Total Debt Service	3,897,741.71	
Total Fund Requirements		3,897,741.71

OTHER PURPOSES

Payment in Lieu of Taxes	7,545,552.54	
FICA Taxes	314,236.82	
Interest Expense - Right of Use Assets (Note G)	<u>2,773.00</u>	<u>7,862,562.36</u>
Total Fund Requirements and Other Purposes		<u>11,760,304.07</u>
Balance - After Providing for Above Disbursements and Fund Requirements		20,015,475.86
Less: Capital Additions provided by Current Year's Net Revenue		11,189,822.55

REMAINDER - To (or From) Working Capital\$ 8,825,653.31**Total Capital Additions were paid from:**

Capital Additions provided by Current Year's Net Revenue	<u>11,189,822.55</u>	
Total Capital Additions		<u>11,189,822.55</u>
		<u><u>\$ 11,189,822.55</u></u>

ANNUAL CONSTRUCTION BUDGET\$ 231,923,000.00**TOTAL CONSTRUCTION FUNDS EXPENDED** \$ 11,189,822.55**TOTAL CONSTRUCTION FUNDS EXPENDED - Current Month** \$ 6,387,112.51

Memphis Light, Gas and Water Division

Electric Division Capital Expenditures

February 28, 2023

DESCRIPTION	BUDGET	CURRENT MONTH ACTUAL	YTD ACTUAL	YTD REMAINDER	% OF BUDGET
JOB ORDERS					
Pole-Duct Use and Escorts	\$ 0	\$ 0	\$ 0	\$ 0	0.00%
Contributions in Aid of Construction	0	0	0	0	0.00%
TOTAL - JOB ORDERS	0	0	0	0	0.00%
SUBSTATION AND TRANSMISSION					
Substation	21,022,000	504,009	1,168,628	19,853,372	5.56%
Substation Circuit Breakers	4,417,000	545,725	856,276	3,560,724	19.39%
Substation Transformers	6,709,000	121,598	249,736	6,459,264	3.72%
Transmission Lines	12,027,000	727,796	1,868,644	10,158,356	15.54%
CONTRIBUTIONS IN AID OF CONSTRUCTION	(10,496,000)	0	0	(10,496,000)	0.00%
TOTAL - SUBSTATION & TRANSMISSION	33,679,000	1,899,128	4,143,285	29,535,715	12.30%
DISTRIBUTION SYSTEM					
Apartments	1,290,000	17,496	66,365	1,223,635	5.14%
Def Cable/Trans Replace	10,800,000	198,081	322,489	10,477,511	2.99%
Demolition	37,000	14,154	18,744	18,256	50.66%
Emergency Maintenance	6,198,000	442,857	997,523	5,200,477	16.09%
General Power Service	17,456,000	345,078	575,411	16,880,589	3.30%
General Power S/D	124,000	0	0	124,000	0.00%
Leased Outdoor Lighting	296,000	75,566	169,275	126,725	57.19%
Line Reconstruction	5,250,000	155,729	263,053	4,986,947	5.01%
Elec-Duct Line Lease	75,000	0	0	75,000	0.00%
Distribution Automation	31,000,000	431,156	759,072	30,240,928	2.45%
Mobile Home Park	6,000	94,898	172,179	(166,179)	2869.65%
Multiple-Unit Gen Power	363,000	31,407	37,479	325,521	10.32%
New Circuits	12,025,000	41,708	432,627	11,592,373	3.60%
Operations Maintenance	0	12,960	21,379	(21,379)	-100.00%
Planned Maintenance	10,263,000	451,659	799,316	9,463,684	7.79%
Distribution Pole Replacement	4,000,000	360,597	565,187	3,434,813	14.13%
Tree Trimming	125,000	0	0	125,000	0.00%
Relocate at Customer Req	7,037,000	5,795	11,075	7,025,925	0.16%
Residential S/D	162,000	21,030	28,787	133,213	17.77%
Residential Svc in S/D	210,000	30,446	71,840	138,160	34.21%
Residential Svc not S/D	2,881,000	174,572	397,581	2,483,419	13.80%
Shared Use Contract	500,000	0	0	500,000	0.00%
JT-Apartments	35,000	0	0	35,000	0.00%
JT-Resident S/D	4,856,000	352,299	581,709	4,274,291	11.98%
JT-Resident Svc not S/D	7,000	0	0	7,000	0.00%
JT-Residential Svc in S/D	1,553,000	138,850	288,162	1,264,838	18.56%
Storm Restoration	0	1,430,009	1,693,630	(1,693,630)	-100.00%
Street Improvements	11,910,000	85,151	155,983	11,754,017	1.31%
Street Light Maintenance	3,000,000	259,163	494,370	2,505,630	16.48%
Street Lights Install	51,580,000	229,937	444,561	51,135,439	0.86%
Temporary Service	844,000	5,590	12,585	831,415	1.49%
Previously Capitalized Items - Transformers	6,529,000	729,368	1,332,458	5,196,542	20.41%
Previously Capitalized Items - Meters	1,922,000	17,187	81,206	1,840,794	4.23%
Contributions in Aid of Construction	(26,875,000)	(1,909,362)	(3,466,159)	(23,408,841)	12.90%
TOTAL - DISTRIBUTION SYSTEM	165,459,000	4,243,382	7,327,886	158,131,114	4.43%
GENERAL PLANT					
Purchase of Land	485,000	0	95,132	389,868	19.61%
Buildings/Structures	13,002,000	12,300	141,738	12,860,262	1.09%
Capital Security Automation	2,213,000	5,667	5,667	2,207,333	0.26%
Lab and Test	386,000	0	0	386,000	0.00%
Utility Monitoring	11,135,000	0	0	11,135,000	0.00%
Communication Equip	146,000	0	0	146,000	0.00%
Communication Towers	4,500,000	0	105,736	4,394,264	2.35%
Telecommunication Network	22,509,000	31,546	44,443	22,464,557	0.20%
Fleet Capital Power Operated Equipment	6,936,000	0	0	6,936,000	0.00%
Transportation Equipment	5,766,000	32,075	117,730	5,648,270	2.04%
Data Processing	17,788,000	682	765	17,787,235	0.00%
IS/IT Projects	0	151,309	151,309	(151,310)	-100.00%
CIS Development	4,500,000	0	0	4,500,000	0.00%
Business Continuity	1,200,000	0	0	1,200,000	0.00%
Contingency Fund - General Plant	200,000	0	0	200,000	0.00%
TOTAL - GENERAL PLANT	90,766,000	233,579	662,521	90,103,479	0.73%
SUBTOTAL - ELECTRIC DIVISION					
	289,904,000	6,376,089	12,133,692	277,770,308	4.19%
Allowance for Late Deliveries, Delays, etc...	(57,981,000)	11,024	(943,869)	(57,037,131)	1.63%
TOTAL - ELECTRIC DIVISION	\$ 231,923,000	\$ 6,387,113	\$ 11,189,823	\$ 220,733,177	4.82%

Memphis Light, Gas and Water Division
Electric Division
Statistics

February 28, 2023

	CURRENT MONTH		YEAR TO DATE	
	THIS YEAR	LAST YEAR	THIS YEAR	LAST YEAR
OPERATING REVENUE				
Residential	\$ 44,966,620.67	\$ 44,174,586.76	\$ 90,550,923.58	\$ 90,566,945.26
Commercial - General Service	48,975,751.84	45,261,133.54	95,734,238.54	95,198,458.98
Industrial	8,732,561.35	9,080,999.71	17,023,550.41	17,806,791.52
Outdoor Lighting and Traffic Signals	1,122,329.35	1,050,851.90	2,179,361.45	2,130,838.32
Street Lighting Billing	1,186,010.56	1,130,015.39	2,327,976.92	2,296,271.36
Interdepartmental	689,628.58	584,755.31	1,608,014.27	1,606,770.42
Green Power	(19,501.89)	(24,886.30)	(25,875.49)	(39,902.27)
Miscellaneous	4,056,483.97	3,458,476.00	8,334,315.21	5,526,301.94
Accrued Unbilled Revenue	(12,120,685.23)	(7,453,196.20)	(11,956,496.02)	(8,546,262.95)
Revenue Adjustment for Uncollectibles	(367,373.20)	(302,018.04)	(727,265.61)	(623,878.14)
TOTAL OPERATING REVENUE	\$ 97,221,826.00	\$ 96,960,718.07	\$ 205,048,743.26	\$ 205,922,334.44
CUSTOMERS				
Residential	371,986	377,404	370,438	379,029
Commercial - General Service	43,082	43,698	42,076	44,045
Industrial	93	93	92	98
Outdoor Lighting and Traffic Signals	16,375	16,904	16,121	17,052
Interdepartmental	35	33	36	36
Total Customers	431,571	438,132	428,763	440,260
KWH SALES (THOUSANDS)				
Residential	372,809	412,998	768,837	824,919
Commercial - General Service	420,937	430,365	839,091	890,401
Industrial	135,221	146,949	266,166	292,514
Outdoor Lighting and Traffic Signals	7,021	7,205	13,647	14,462
Street Lighting Billing	6,444	6,454	12,614	13,101
Interdepartmental	6,361	6,018	15,070	15,892
Total KWH Sales (Thousands)	948,793	1,009,989	1,915,425	2,051,289
OPERATING REVENUE/CUSTOMER				
Residential	\$ 120.88	\$ 117.05	\$ 244.44	\$ 238.94
Commercial - General Service	1,136.80	1,035.77	2,275.27	2,161.39
Industrial	93,898.51	97,645.16	185,038.59	181,701.95
Outdoor Lighting and Traffic Signals	68.54	62.17	135.19	124.96
Interdepartmental	19,703.67	17,719.86	44,667.06	44,632.51
OPERATING REVENUE/KWH				
Residential	\$ 0.121	\$ 0.107	\$ 0.118	\$ 0.110
Commercial - General Service	0.116	0.105	0.114	0.107
Industrial	0.065	0.062	0.064	0.061
Outdoor Lighting and Traffic Signals	0.160	0.146	0.160	0.147
Street Lighting Billing	0.184	0.175	0.185	0.175
Interdepartmental	0.108	0.097	0.107	0.101
KWH/CUSTOMER				
Residential	1,002.21	1,094.31	2,075.48	2,176.40
Commercial - General Service	9,770.60	9,848.62	19,942.27	20,215.71
Industrial	1,453,989.25	1,580,096.77	2,893,108.70	2,984,836.73
Outdoor Lighting and Traffic Signals	428.76	426.23	846.54	848.11
Interdepartmental	181,742.86	182,363.64	418,611.11	441,444.44

Memphis Light, Gas and Water Division Electric Division Statistics

February 28, 2023

OPERATING REVENUE BY TOWNS	CURRENT MONTH		YEAR TO DATE	
	KWH	AMOUNT	KWH	AMOUNT
City of Memphis	725,255,465	\$ 83,696,587.05	1,455,669,698	\$ 165,107,066.35
Incorporated Towns				
Arlington	10,858,921	1,245,306.54	22,323,595	2,516,223.47
Bartlett	34,502,727	4,244,661.17	73,745,619	8,818,273.98
Collierville	38,575,809	4,551,300.10	84,312,477	9,639,963.78
Germantown	35,520,522	4,226,828.95	70,802,546	8,277,533.52
Lakeland	7,895,131	948,853.60	15,992,518	1,881,714.60
Millington	10,570,412	1,284,644.03	20,823,464	2,486,927.40
Other Rural Areas	85,613,544	9,144,329.79	171,754,841	18,277,536.18
Accrued Unbilled Revenues		(12,120,685.23)		(11,956,496.02)
TOTAL OPERATING REVENUE	948,792,531	\$ 97,221,826.00	1,915,424,758	\$ 205,048,743.26

Memphis Light, Gas, and Water Division
Electric Division
Purchased Power Statistics

February 28, 2023

SYSTEM ENERGY AND DEMAND CHARGES	ENERGY	DEMAND	TOTAL	YEAR TO DATE
MLGW System (Residential, Commercial and Lighting)	\$ 24,675,281.69	\$ 15,855,538.52	\$ 40,530,820.21	\$ 84,399,898.34
Grid Access Charge	4,941,395.64	0.00	4,941,395.64	9,882,791.28
TDGSA Class (Time of Use Rates)	2,311.39	20,249.20	22,560.59	43,444.17
TDMSA Class (Time of Use Rates)	21,556.79	24,807.30	46,364.09	91,254.14
GSB Class (Time of Use Rates)	609,487.63	635,157.30	1,244,644.93	2,413,380.99
MSB Class (Time of Use Rates)	717,210.43	665,670.40	1,382,880.83	2,728,844.43
GSC Class (Time of Use Rates)	176,503.40	215,280.68	391,784.08	765,031.71
MSC Class (Time of Use Rates)	249,472.51	271,931.52	521,404.03	1,078,621.63
MSD Class (Time of Use Rates)	1,206,259.90	1,214,629.36	2,420,889.26	4,907,434.46
Fuel Cost Adjustment	28,696,578.39	0.00	28,696,578.39	57,096,525.35
TOTAL ENERGY AND DEMAND CHARGES	\$ 61,296,057.77	\$ 18,903,264.28	\$ 80,199,322.05	\$ 163,407,226.50
OTHER CHARGES				
Green Power	\$ (6,385.60)	\$ 0.00	\$ (6,385.60)	\$ (18,500.91)
Hydro Credit	(514,839.65)	0.00	(514,839.65)	(1,063,395.45)
Valley Investment Initiative Credit	(965,271.25)	0.00	(965,271.25)	(1,930,542.50)
Small Manufacturing Credit	(78,343.51)	0.00	(78,343.51)	(231,691.83)
Interruptible Surcharge Credit-IP5	(28,803.70)	0.00	(28,803.70)	(39,374.85)
Pandemic Relief Credit	(1,291,858.51)	0.00	(1,291,858.51)	(2,667,836.00)
Delivery Point Charges	95,500.00	0.00	95,500.00	191,000.00
TVA Administration/Access/Transaction Charges	12,950.00	0.00	12,950.00	25,900.00
Miscellaneous Charges	21,045.02	0.00	21,045.02	66,863.81
TOTAL OTHER CHARGES	\$ (2,756,007.20)	\$ 0.00	\$ (2,756,007.20)	\$ (5,667,577.73)
POWER COST	\$ 58,540,050.57	\$ 18,903,264.28	\$ 77,443,314.85	\$ 157,739,648.77
Transmission Rental Credit	(3,177,918.32)	0.00	(3,177,918.32)	(6,355,836.64)
Praxair Margin Assurance Credit	(7,725.60)	0.00	(7,725.60)	(15,248.80)
U.S. Naval Air Station Credit	(5,825.55)	0.00	(5,825.55)	(11,651.10)
TVA INVOICE AMOUNT	\$ 55,348,581.10	\$ 18,903,264.28	\$ 74,251,845.38	\$ 151,356,912.23

SYSTEM STATISTICS (KWH)	Increase (Decrease)		Year to Date
	February-23	Last Year	
Total Energy Purchased	882,983,278	(62,704,389)	1,877,058,498
Less Substation Use	609,000	0	1,218,000
Net Energy to System	882,374,278	(62,704,389)	1,875,840,498
Energy Sales	948,792,531	(61,196,465)	1,915,424,758
Unaccounted For	(66,418,253)	(1,507,924)	(39,584,260)
Unaccounted For or Loss	-7.53%	-0.66%	-2.11%
Average Hours Use	1,313,963	(93,310)	1,303,513
System Max. Simultaneous Demand	1,794,459	(669)	1,819,759
Load Factor	73.22%	-5.17%	
POWER COST	\$ 77,443,314.85	\$ 8,275,584.88	\$ 157,739,648.77
Cost per KWH Sold	\$0.0816	\$0.0131	\$0.0824

Memphis Light, Gas and Water Division
Electric Division
Comparisons to Budget

	<u>SALES MWH</u>					<u>ENERGY PURCHASED MWH</u>		
	<u>2022</u> <u>ACTUAL</u>	<u>2023</u> <u>BUDGET</u>	<u>2023</u> <u>ACTUAL</u>	<u>% CHANGE</u>		<u>2022</u> <u>ACTUAL</u>	<u>2023</u> <u>ACTUAL</u>	<u>% CHANGE</u> <u>from</u> <u>2022</u>
				<u>2023</u> <u>from</u> <u>2022</u>	<u>2023</u> <u>ACTvsBUD</u>			
Jan	1,041,301	1,040,157	966,632	-7.2%	-7.1%	1,117,237	994,075	-11.0%
Feb	1,009,989	1,016,918	948,793	-6.1%	-6.7%	945,688	882,983	-6.6%
Mar	883,766	922,209				930,227		
Apr	877,885	881,669				889,614		
May	973,808	956,275				1,149,090		
Jun	1,182,787	1,213,030				1,402,789		
Jul	1,529,533	1,404,857				1,654,068		
Aug	1,440,525	1,400,160				1,453,669		
Sep	1,290,136	1,349,132				1,183,647		
Oct	1,013,555	1,078,122				915,859		
Nov	886,312	911,134				939,657		
Dec	935,204	974,259				1,038,054		
Total	13,064,801	13,147,922	1,915,425			13,619,599	1,877,058	
Total YTD	2,051,290	2,057,075	1,915,425	-6.6%	-6.9%	2,062,925	1,877,058	-9.0%

	<u>DEMAND MW</u>			<u>LOAD FACTOR</u>	
	<u>2022</u> <u>ACTUAL</u>	<u>2023</u> <u>ACTUAL</u>	<u>% CHANGE</u> <u>2023</u> <u>from</u> <u>2022</u>	<u>2022</u> <u>ACTUAL</u>	<u>2023</u> <u>ACTUAL</u>
Jan	1,939.8	1,819.8	-6.2%	0.774	0.734
Feb	1,795.1	1,794.5	0.0%	0.784	0.732
Mar	1,413.3			0.764	
Apr	1,734.3			0.712	
May	2,608.1			0.592	
Jun	3,007.4			0.648	
Jul	3,115.6			0.714	
Aug	2,906.7			0.672	
Sep	2,829.7			0.581	
Oct	1,721.8			0.715	
Nov	1,646.4			0.793	
Dec	2,083.1			0.670	
Max Demand	3,115.6	1,819.8			

Memphis Light, Gas and Water Division

February 28, 2023

THIS PAGE INTENTIONALLY LEFT BLANK

Memphis Light, Gas and Water Division

February 28, 2023

**GAS
DIVISION**

Memphis Light, Gas and Water Division
Gas Division
Statement of Net Position

February 28, 2023

ASSETS

	February 2023	February 2022 As Restated
CURRENT ASSETS:		
Cash and cash equivalents	\$ 131,443,208.56	\$ 102,544,753.95
Investments	56,661,100.17	37,949,750.19
Derivative financial instruments	286,148.00	19,018,540.00
Restricted funds - current	47,763,171.12	63,148,721.82
Accrued interest receivable	359,033.90	7,219.94
Accounts receivable - MLGW services (less allowance for doubtful accounts)	35,480,379.69	55,060,681.63
Accounts receivable - billing on behalf of other entities	12,286,920.89	12,446,224.44
Accounts receivable - Other Industrial Gas	4,128,176.36	0.00
Lease receivable - current (Note G)	429,645.00	413,773.50
Unbilled revenues	11,791,083.35	20,319,770.08
Unbilled revenues - Other Industrial Gas	1,129,527.50	0.00
Unrecovered purchased gas cost	0.00	2,346,271.21
Gas stored - LNG	6,060,155.95	2,258,898.93
Inventories	13,202,686.57	12,332,889.49
Prepayment - taxes	16,081,386.30	16,948,453.30
Prepayment - insurance	604,961.40	937,417.14
Prepayment - City of Memphis pavement replacement permits	500,000.00	0.00
Unamortized debt expense - current	66,124.73	68,846.82
Meter replacement - current	1,220,323.35	1,206,696.11
Other current assets	1,276,508.33	2,479,687.39
Total current assets	<u>340,770,541.17</u>	<u>349,488,595.94</u>
NON-CURRENT ASSETS:		
Restricted funds:		
Insurance reserves - injuries and damages	5,101,579.53	5,061,910.82
Insurance reserves - casualties and general	10,221,275.73	10,084,178.37
Medical benefits	9,860,231.31	9,803,468.87
Customer deposits	8,936,017.76	8,289,294.91
Interest fund - revenue bonds - Series 2016	357,197.82	374,201.03
Interest fund - revenue bonds - Series 2017	383,728.90	399,625.16
Interest fund - revenue bonds - Series 2020	612,269.06	619,200.00
Sinking fund - revenue bonds - Series 2016	412,477.13	388,749.99
Sinking fund - revenue bonds - Series 2017	393,455.90	369,999.99
Sinking fund - revenue bonds - Series 2020	290,815.76	276,249.99
Construction fund-revenue bonds - Series 2020	27,507,451.75	43,357,641.78
Total restricted funds	<u>64,076,500.65</u>	<u>79,024,520.91</u>
Less restricted funds - current	<u>(47,763,171.12)</u>	<u>(63,148,721.82)</u>
Restricted funds - non-current	<u>16,313,329.53</u>	<u>15,875,799.09</u>
Other assets:		
Prepayment in lieu of taxes	36,709.19	37,199.47
Unamortized debt expense - long term	776,142.75	855,551.06
Lease receivable - long term (Note G)	15,432,492.00	15,861,022.50
Net pension asset - long term	0.00	49,471,419.56
Meter replacement - long term	18,329,905.31	19,548,455.09
Total other assets	<u>34,575,249.25</u>	<u>85,773,647.68</u>
UTILITY PLANT		
Gas plant in service	806,154,105.70	797,217,247.83
Plant held for future use	212,498.90	212,498.90
Non-utility plant	200,000.00	200,000.00
Total plant	<u>806,566,604.60</u>	<u>797,629,746.73</u>
Less accumulated depreciation & amortization	<u>(415,573,294.81)</u>	<u>(398,216,551.29)</u>
Total net plant	<u>390,993,309.79</u>	<u>399,413,195.44</u>
INTANGIBLE RIGHT OF USE ASSETS (Note G)		
Right of use assets	241,564.00	241,564.00
Less accumulated amortization	<u>(175,958.00)</u>	<u>(88,554.66)</u>
Total net right of use assets	<u>65,606.00</u>	<u>153,009.34</u>
TOTAL ASSETS	<u>782,718,035.74</u>	<u>850,704,247.49</u>
DEFERRED OUTFLOWS OF RESOURCES		
Employer pension contribution (Note C)	724,454.37	740,992.41
Employer OPEB contribution - Annual Funding (Note E)	54,843.04	168,896.68
Employer OPEB contribution - Claims Paid (Note E)	1,149,601.91	758,609.49
Pension liability experience (Note C)	14,961,548.03	3,817,230.29
OPEB liability experience (Note E)	4,082,078.95	2,513,926.15
Pension changes of assumptions (Note C)	7,451,765.35	8,993,509.87
OPEB changes of assumptions (Note E)	5,719,358.31	6,549,305.32
Pension investment earnings experience (Note C)	78,421,465.55	12,688,691.72
OPEB investment earnings experience (Note E)	29,138,877.91	3,922,626.54
TOTAL ASSETS AND DEFERRED OUTFLOWS OF RESOURCES	<u>\$ 924,422,029.16</u>	<u>\$ 890,858,035.96</u>

Memphis Light, Gas and Water Division
Gas Division
Statement of Net Position

February 28, 2023

LIABILITIES

	February 2023	February 2022 As Restated
CURRENT LIABILITIES:		
Accounts payable - purchased gas	\$ 23,204,287.72	\$ 46,620,664.93
Accounts payable - other payables and liabilities	4,019,082.48	3,999,696.51
Accounts payable - recovered gas cost due to customers	11,187,979.52	0.00
Accounts payable - billing on behalf of other entities	10,448,374.41	10,086,575.51
Accrued taxes	19,297,663.60	20,338,144.00
Accrued vacation	4,152,319.29	4,180,937.79
Bonds payable	3,238,251.21	3,105,000.03
Lease liability - current (Note G)	58,567.00	75,226.84
Total current liabilities payable from current assets	75,606,525.23	88,406,245.61
CURRENT LIABILITIES PAYABLE FROM RESTRICTED ASSETS:		
Insurance reserve - injuries and damages	5,101,579.53	5,061,910.82
Medical benefits	4,757,307.31	4,694,219.47
Customer deposits	2,843,963.96	2,497,674.19
Bonds payable - accrued interest	1,353,195.78	1,393,026.19
Bonds payable - principal	1,096,748.79	1,034,999.97
Total current liabilities payable from restricted assets	15,152,795.37	14,681,830.64
Total current liabilities	90,759,320.60	103,088,076.25
NON-CURRENT LIABILITIES:		
Customer advances for construction	0.00	5,986.77
Customer deposits	6,092,053.80	5,791,620.72
LNG deposits	25,000.00	25,000.00
Reserve for unused sick leave	3,096,322.63	3,164,498.09
Revenue bonds- series 2016 (Note B)	29,950,000.00	31,580,000.00
Revenue bonds- series 2017 (Note D)	31,675,000.00	33,230,000.00
Revenue bonds- series 2020 (Note F)	59,680,000.00	60,830,000.00
Unamortized debt premium	18,453,023.30	20,164,908.24
Lease liability - long term (Note G)	10,398.00	81,128.34
Net pension liability	36,932,034.44	0.00
Net OPEB liability	47,055,407.20	12,549,211.97
Other	250,489.51	250,489.51
Total non-current liabilities	233,219,728.88	167,672,843.64
Total liabilities	323,979,049.48	270,760,919.89
DEFERRED INFLOWS OF RESOURCES		
Leases (Note G)	15,321,575.00	15,975,876.66
Pension liability experience (Note C)	547,386.84	1,101,479.85
OPEB liability experience (Note E)	2,072,025.66	7,834,318.05
Pension changes of assumptions (Note C)	18,922.97	25,600.65
OPEB changes of assumptions (Note E)	11,460,263.43	20,926,842.15
Pension investment earnings experience (Note C)	45,807,607.41	66,470,041.15
OPEB investment earnings experience (Note E)	21,201,962.91	29,572,748.41
Accumulated increase in fair value of hedging derivatives	286,148.00	19,018,540.00
Total deferred inflows of resources	96,715,892.22	160,925,446.92
NET POSITION		
Net investment in capital assets	247,742,553.97	250,392,685.08
Restricted	42,806,651.48	58,526,069.55
Unrestricted (including change in method of accounting for leases)	213,177,882.01	150,252,914.52
Total net position	503,727,087.46	459,171,669.15
TOTAL LIABILITIES, DEFERRED INFLOWS OF RESOURCES AND NET POSITION		
	\$ 924,422,029.16	\$ 890,858,035.96

Memphis Light, Gas and Water Division
Gas Division
Statement of Revenues, Expenses and Changes in Net Position

February 28, 2023

	CURRENT MONTH		YEAR TO DATE	
	THIS YEAR	LAST YEAR As Restated	THIS YEAR	LAST YEAR As Restated
OPERATING REVENUE				
Sales Revenue	\$ 31,622,774.85	\$ 50,475,954.81	\$ 74,285,443.20	\$ 93,746,376.18
Accrued Unbilled Revenue	(6,338,939.89)	(5,555,235.18)	(6,500,357.82)	2,082,605.60
Industrial Gas - Other Revenue	1,596,318.86	0.00	4,128,176.36	0.00
Accrued Unbilled Revenue - Other Industrial Gas	(466,791.36)	0.00	(1,402,330.00)	0.00
Forfeited Discounts	284,697.17	647,254.45	653,305.86	1,036,083.96
Miscellaneous Service Revenue	200,337.46	132,761.48	328,434.59	287,764.22
Rent from Property	631,682.09	619,719.44	1,263,364.18	1,239,438.88
Lease Revenue (Note G)	54,525.00	54,525.16	109,050.00	109,050.32
Transported Gas	1,539,318.48	1,129,591.71	6,421,595.55	2,366,165.04
Liquefied Natural Gas (LNG)	494,386.11	373,311.96	870,260.61	807,144.59
Compressed Natural Gas (CNG)	37,355.10	31,840.42	91,621.67	66,977.90
Other Revenue	55,964.30	54,806.51	110,026.91	109,442.33
Revenue Adjustment for Uncollectibles	(175,038.04)	(283,651.71)	(369,159.81)	(503,760.91)
TOTAL OPERATING REVENUE	29,536,590.13	47,680,879.05	79,989,431.30	101,347,288.11
OPERATING EXPENSE				
Production Expense	158,807.65	124,763.82	317,676.74	237,471.28
Gas Cost	11,394,128.56	33,891,119.88	34,362,985.66	72,125,905.71
Gas Cost - Industrial (Other)	1,025,647.50	0.00	2,704,078.30	0.00
Distribution Expense	2,019,706.57	1,890,758.44	3,694,257.30	2,545,735.88
Customer Accounts Expense	712,507.73	757,654.61	942,490.76	905,409.29
Sales Expense	23,806.46	31,806.35	47,909.09	62,879.41
Administrative & General	2,032,917.45	2,195,113.94	2,859,506.84	4,205,174.94
Pension Expense	1,025,103.67	(734,255.00)	2,050,227.14	(1,468,473.62)
Other Post Employment Benefits	(70,867.45)	(776,931.67)	(141,734.89)	(1,553,863.36)
Customer Service & Information Expense	107,577.99	104,869.61	206,507.61	200,146.35
Total Operating Expense	18,429,336.13	37,484,899.98	47,043,904.55	77,260,385.88
MAINTENANCE EXPENSE				
Production Expense	48,333.03	28,274.09	80,255.94	56,571.58
Distribution Expense	546,622.48	541,358.57	913,120.32	1,063,426.84
Administrative & General	58,485.33	70,782.50	152,120.58	157,102.81
Total Maintenance Expense	653,440.84	640,415.16	1,145,496.84	1,277,101.23
OTHER OPERATING EXPENSE				
Depreciation Expense	1,677,330.63	1,504,460.77	3,210,711.55	3,007,216.78
Amortization Expense (including Right of Use Assets (Note G))	329,769.92	324,020.25	659,539.84	648,040.50
Regulatory Debits - Amortization of Legacy Meters	122,032.34	120,669.61	244,064.68	241,339.22
Payment in Lieu of Taxes	1,608,138.63	1,694,845.33	3,216,277.30	3,389,690.70
FICA Taxes	59,128.57	58,580.25	112,457.45	112,679.22
Total Other Operating Expenses	3,796,400.09	3,702,576.21	7,451,050.82	7,398,966.42
TOTAL OPERATING EXPENSE	22,879,177.06	41,827,891.35	55,640,452.21	85,936,453.53
INCOME				
Operating Income (Loss)	6,657,413.07	5,852,987.70	24,348,979.09	15,410,834.58
Other Income	69,237.13	(267,356.75)	984,614.92	(571,674.70)
Lease Income - Right of Use Assets (Note G)	49,809.00	50,624.50	99,728.00	101,249.00
Total Income (Loss)	6,776,459.20	5,636,255.45	25,433,322.01	14,940,408.88
Interest Expense - Right of Use Assets (Note G)	482.00	402.83	1,003.00	805.66
Reduction of Plant Cost Recovered Through CIAC	164,275.58	63,513.01	440,337.17	174,698.15
NET INCOME (LOSS) BEFORE DEBT EXPENSE	6,611,701.62	5,572,339.61	24,991,981.84	14,764,905.07
DEBT EXPENSE				
Amortization of Debt Discount & Expense	(132,005.41)	(137,082.03)	(264,010.82)	(274,164.06)
Interest on Long Term Debt	448,012.51	464,341.66	896,025.02	928,683.32
Total Debt Expense	316,007.10	327,259.63	632,014.20	654,519.26
NET INCOME				
Net Income (Loss) After Debt Expense	6,295,694.52	5,245,079.98	24,359,967.64	14,110,385.81
Contributions in Aid of Construction	164,275.58	63,513.01	440,337.17	174,698.15
INCREASE (DECREASE) IN NET POSITION -				
including Pension & OPEB Expense-Non - Cash	6,459,970.10	5,308,592.99	24,800,304.81	14,285,083.96
Pension Expense - Non-Cash	659,374.10	(1,108,681.12)	1,318,748.26	(2,217,362.24)
Other Post Employment Benefits - Non-Cash	(796,799.51)	(1,275,211.51)	(1,346,179.84)	(2,481,369.53)
INCREASE (DECREASE) IN NET POSITION -				
excluding Pension & OPEB Expense-Non - Cash	\$ 6,322,544.69	\$ 2,924,700.36	\$ 24,772,873.23	\$ 9,586,352.19

Memphis Light, Gas and Water Division
Gas Division

Statement of Revenues, Expenses and Changes in Net Position - Comparison to Budget

February 28, 2023

	CURRENT MONTH		YEAR TO DATE	
	ACTUAL	BUDGET	ACTUAL	BUDGET
OPERATING REVENUE				
Sales Revenue	\$ 31,622,774.85	\$ 48,189,000.00	\$ 74,285,443.20	\$ 95,723,000.00
Accrued Unbilled Revenue	(6,338,939.89)	(5,487,000.00)	(6,500,357.82)	(2,382,000.00)
Industrial Gas - Other Revenue	1,596,318.86	2,223,000.00	4,128,176.36	4,687,000.00
Accrued Unbilled Revenue - Other Industrial Gas	(466,791.36)	0.00	(1,402,330.00)	0.00
Forfeited Discounts	284,697.17	523,000.00	653,305.86	920,000.00
Miscellaneous Service Revenue	200,337.46	175,000.00	328,434.59	350,000.00
Rent from Property	631,682.09	602,000.00	1,263,364.18	1,204,000.00
Lease Revenue (Note G)	54,525.00	0.00	109,050.00	0.00
Transported Gas	1,539,318.48	942,000.00	6,421,595.55	1,874,000.00
Liquefied Natural Gas (LNG)	494,386.11	357,000.00	870,260.61	714,000.00
Compressed Natural Gas (CNG)	37,355.10	24,000.00	91,621.67	48,000.00
Other Revenue	55,964.30	47,000.00	110,026.91	94,000.00
Revenue Adjustment for Uncollectibles	(175,038.04)	(101,000.00)	(369,159.81)	(164,000.00)
TOTAL OPERATING REVENUE	29,536,590.13	47,494,000.00	79,989,431.30	103,068,000.00
OPERATING EXPENSE				
Production Expense	158,807.65	122,641.00	317,676.74	245,337.00
Gas Cost	11,394,128.56	27,364,000.00	34,362,985.66	59,510,000.00
Gas Cost - Industrial (Other)	1,025,647.50	2,156,000.00	2,704,078.30	4,545,000.00
Distribution Expense	2,019,706.57	2,453,007.39	3,694,257.30	3,782,438.55
Customer Accounts Expense	712,507.73	992,437.00	942,490.76	1,370,020.05
Sales Expense	23,806.46	34,044.00	47,909.09	67,787.00
Administrative & General	2,032,917.45	3,229,578.23	2,859,506.84	5,875,477.92
Pension Expense	1,025,103.67	350,374.00	2,050,227.14	700,784.00
Other Post Employment Benefits	(70,867.45)	24,240.00	(141,734.89)	51,427.00
Customer Service & Information Expense	107,577.99	134,788.00	206,507.61	270,565.00
Total Operating Expense	18,429,336.13	36,861,109.62	47,043,904.55	76,418,836.52
MAINTENANCE EXPENSE				
Production Expense	48,333.03	66,519.00	80,255.94	133,389.00
Distribution Expense	546,622.48	629,257.63	913,120.32	1,075,015.81
Administrative & General	58,485.33	130,050.00	152,120.58	242,731.00
Total Maintenance Expense	653,440.84	825,826.63	1,145,496.84	1,451,135.81
OTHER OPERATING EXPENSE				
Depreciation Expense	1,677,330.63	1,549,302.00	3,210,711.55	3,098,604.00
Amortization Expense (including Right of Use Assets (Note G))	329,769.92	326,243.00	659,539.84	652,486.00
Regulatory Debits - Amortization of Legacy Meters	122,032.34	118,604.00	244,064.68	237,208.00
Payment in Lieu of Taxes	1,608,138.63	1,608,139.00	3,216,277.30	3,216,278.00
FICA Taxes	59,128.57	60,631.00	120,457.45	116,623.00
Total Other Operating Expenses	3,796,400.09	3,662,919.00	7,451,050.82	7,321,199.00
TOTAL OPERATING EXPENSE	22,879,177.06	41,349,855.25	55,640,452.21	85,191,171.32
INCOME				
Operating Income (Loss)	6,657,413.07	6,144,144.75	24,348,979.09	17,876,828.68
Other Income	69,237.13	(12,680.09)	984,614.92	(80,804.19)
Lease Income - Right of Use Assets (Note G)	49,809.00	0.00	99,728.00	0.00
Total Income (Loss)	6,776,459.20	6,131,464.65	25,433,322.01	17,796,024.49
Interest Expense - Right of Use Assets (Note G)	482.00	0.00	1,003.00	0.00
Reduction of Plant Cost Recovered Through CIAC	164,275.58	231,503.00	440,337.17	636,770.00
NET INCOME (LOSS) BEFORE DEBT EXPENSE	6,611,701.62	5,899,961.65	24,991,981.84	17,159,254.49
DEBT EXPENSE				
Amortization of Debt Discount & Expense	(132,005.41)	(132,003.00)	(264,010.82)	(264,006.00)
Interest on Long Term Debt	448,012.51	448,083.00	896,025.02	896,166.00
Total Debt Expense	316,007.10	316,080.00	632,014.20	632,160.00
NET INCOME				
Net Income (Loss) After Debt Expense	6,295,694.52	5,583,881.65	24,359,967.64	16,527,094.49
Contributions in Aid of Construction	164,275.58	231,503.00	440,337.17	636,770.00
INCREASE (DECREASE) IN NET POSITION -				
including Pension & OPEB Expense-Non - Cash	6,459,970.10	5,815,384.65	24,800,304.81	17,163,864.49
Pension Expense - Non-Cash	659,374.10	0.00	1,318,748.26	0.00
Other Post Employment Benefits - Non-Cash	(796,799.51)	0.00	(1,346,179.84)	0.00
INCREASE (DECREASE) IN NET POSITION -				
excluding Pension & OPEB Expense-Non - Cash	\$ 6,322,544.69	\$ 5,815,384.65	\$ 24,772,873.23	\$ 17,163,864.49

Memphis Light, Gas and Water Division Gas Division Application of Revenues YTD

February 28, 2023

REVENUES

Operating		\$ 77,263,584.94
Industrial Gas - Other Revenue		2,725,846.36
Interest and Other Income		1,084,342.92
Total		81,073,774.22
Less: Operating and Maintenance Expenses		
Gas Cost	34,362,985.66	
Gas Cost - Industrial (Other)	2,704,078.30	
Production	397,932.68	
Operation	9,659,163.85	
Maintenance	1,065,240.90	48,189,401.39
Total		48,189,401.39
Add:		
Pension Expense - Non-Cash	1,318,748.26	
Other Post Employment Benefits - Non-Cash	(1,346,179.84)	(27,431.58)
Total		(27,431.58)
Net Revenues Available for Fund Requirements and Other Purposes		32,856,941.25

FUND REQUIREMENTS

Debt Service		
Interest - Revenue Bonds - Series 2016	236,508.34	
Interest - Revenue Bonds - Series 2017	254,083.34	
Interest - Revenue Bonds - Series 2020	405,433.34	
Sinking Fund - Revenue Bonds - Series 2016	271,666.67	
Sinking Fund - Revenue Bonds - Series 2017	259,166.67	
Sinking Fund - Revenue Bonds - Series 2020	191,666.67	
Total Debt Service	1,618,525.02	
Total Fund Requirements		1,618,525.02

OTHER PURPOSES

Payment in Lieu of Taxes	3,216,277.30	
FICA Taxes	120,457.45	
Interest Expense - Right of Use Assets (Note G)	1,003.00	
Total		3,337,737.75
Total Fund Requirements and Other Purposes		4,956,262.77
Balance - After Providing for Above Disbursements and Fund Requirements		27,900,678.48
Less: Capital Additions Provided by Current Year's Net Revenue		1,345,441.62

REMAINDER - To (or From) Working Capital\$ 26,555,236.86**Total Capital Additions were paid from:**

Capital Additions provided by Current Year's Net Revenue	1,345,441.62	
Total Capital Additions		1,345,441.62
		\$ 1,345,441.62

ANNUAL CONSTRUCTION BUDGET\$ 24,281,000.00\$ 1,345,441.62\$ 503,729.78

Memphis Light, Gas and Water Division
Gas Division
Capital Expenditures

February 28, 2023

DESCRIPTION	BUDGET	CURRENT MONTH ACTUAL	YTD ACTUAL	YTD REMAINDER	% OF BUDGET
<u>PRODUCTION SYSTEM</u>					
LNG - Processing Facilities	\$ 894,000	\$ 6,424	\$ 6,424	\$ 887,576	0.72%
TOTAL PRODUCTION SYSTEM	894,000	6,424	6,424	887,576	0.72%
<u>DISTRIBUTION SYSTEM</u>					
Apartments	0	0	0	0	0.00%
Demolition	0	16,756	22,528	(22,528)	-100.00%
Emergency Maintenance	1,610,000	66,142	120,025	1,489,975	7.45%
Gas Main-Svc Repl (DOT)	6,156,000	29,894	36,522	6,119,478	0.59%
Gate Stations	930,000	0	0	930,000	0.00%
General Power S/D	7,000	0	0	7,000	0.00%
General Power Service	3,769,000	72,021	112,977	3,656,023	3.00%
Multiple-Unit Gen Power	120,000	17,122	29,147	90,853	24.29%
New Gas Main	250,000	0	39,948	210,052	15.98%
Trans Pipeline/Facilities	600,000	0	0	600,000	0.00%
Purchase of Land	225,000	0	0	225,000	0.00%
Planned Maintenance	5,094,000	169,972	336,773	4,757,227	6.61%
Regulator Stations	826,000	23,631	50,637	775,363	6.13%
Relocate at Customer Req	834,000	16,994	30,124	803,876	3.61%
Residential Svc in S/D	9,000	0	0	9,000	0.00%
Residential Svc not S/D	1,792,000	74,158	132,473	1,659,527	7.39%
Residential Svc S/D	7,000	0	0	7,000	0.00%
Street Improvements	3,714,000	(1,918)	(1,918)	3,715,918	-0.05%
JT-Apartments	8,000	0	0	8,000	0.00%
JT-Resident S/D	1,786,000	135,030	201,855	1,584,145	11.30%
JT-Resident Svc not S/D	1,000	0	0	1,000	0.00%
JT-Resident in S/D	646,000	0	0	646,000	0.00%
Previously Capitalized Items - Meters & Metering Equipment	3,446,000	0	0	3,446,000	0.00%
Contributions in Aid of Construction	(18,157,000)	(164,276)	(440,337)	(17,716,663)	2.43%
TOTAL DISTRIBUTION SYSTEM	13,673,000	455,526	670,753	13,002,247	4.91%
<u>GENERAL PLANT</u>					
Buildings/Structures	5,817,000	0	0	5,817,000	0.00%
Audio Visual	32,000	0	0	32,000	0.00%
Capital Security Automation	173,000	0	0	173,000	0.00%
Furniture & Fixtures	255,000	0	0	255,000	0.00%
Tools and Equipment	146,000	0	0	146,000	0.00%
Tools and Equipment - Common	207,000	14,647	14,647	192,353	7.08%
Fleet Capital Transportation & Power Operated Equipment - Gas	3,487,000	24,884	509,927	2,977,073	14.62%
Fleet Capital Transportation Equipment & Power Operated Equipment - Common	5,139,000	2,249	294,187	4,844,813	5.72%
Automated Fueling System	60,000	0	0	60,000	0.00%
IS/IT Projects	280,000	0	0	280,000	0.00%
Contingency Fund - General Plant	200,000	0	0	200,000	0.00%
TOTAL - GENERAL PLANT	15,796,000	41,779	818,761	14,977,239	5.18%
SUBTOTAL - GAS DIVISION	30,363,000	503,730	1,495,938	28,867,062	4.93%
Allowance for Late Deliveries, Delays, etc...	(6,082,000)	0	(150,496)	(5,931,504)	2.47%
TOTAL - GAS DIVISION	\$ 24,281,000	\$ 503,730	\$ 1,345,442	\$ 22,935,558	5.54%

Memphis Light, Gas and Water Division

Gas Division Statistics

February 28, 2023

	CURRENT MONTH		YEAR TO DATE	
	THIS YEAR	LAST YEAR As Restated	THIS YEAR	LAST YEAR As Restated
OPERATING REVENUE				
Residential	\$ 21,912,478.41	\$ 39,137,023.41	\$ 44,382,110.96	\$ 69,019,618.96
Commercial - General Service	9,428,235.02	15,138,036.82	18,319,262.25	27,093,848.03
Industrial	142,717.09	317,686.87	306,440.60	552,433.24
Interdepartmental	49,941.31	45,797.91	59,154.46	85,722.59
Transported Gas	1,223,747.16	1,018,430.48	5,860,404.79	1,756,284.09
Market Gas	953,983.82	1,119,164.61	2,124,052.51	2,329,998.54
Liquefied Natural Gas (LNG)	494,386.11	373,311.96	870,260.61	807,144.59
Compressed Natural Gas (CNG)	37,355.10	31,840.42	91,621.67	66,977.90
Industrial Gas - Other Revenue	1,596,318.86	0.00	4,128,176.36	0.00
Lease Revenue	54,525.00	54,525.16	109,050.00	109,050.32
Miscellaneous	623,671.54	(3,716,051.70)	12,010,744.72	(2,052,634.84)
Accrued Unbilled Revenue	(6,338,939.89)	(5,555,235.18)	(6,500,357.82)	2,082,605.60
Accrued Unbilled Revenue - Other Industrial Gas	(466,791.36)	0.00	(1,402,330.00)	0.00
Revenue Adjustment for Uncollectibles	(175,038.04)	(283,651.71)	(369,159.81)	(503,760.91)
TOTAL OPERATING REVENUE	\$ 29,536,590.13	\$ 47,680,879.05	\$ 79,989,431.30	\$ 101,347,288.11
CUSTOMERS				
Residential	285,874	292,861	284,804	294,272
Commercial - General Service	20,615	21,225	19,723	21,455
Industrial	28	30	28	30
Interdepartmental	14	13	12	13
Transported Gas	39	38	38	39
Market Gas	20	21	20	21
Subtotal	306,590	314,188	304,625	315,830
LNG	6	4	6	4
CNG (Sales Transactions)	621	445	659	491
Industrial Gas - Other	1	0	1	0
Total Customers	307,218	314,637	305,291	316,325
MCF SALES				
Residential	3,592,296	4,488,237	7,246,720	8,118,394
Commercial - General Service	1,692,219	1,990,068	3,254,051	3,650,206
Industrial	29,814	47,708	62,507	85,483
Interdepartmental	10,606	6,712	12,174	12,691
Market Gas	163,298	210,273	314,064	392,020
Subtotal	5,488,233	6,742,998	10,889,516	12,258,795
LNG	52,726	44,450	84,078	88,352
CNG	3,487	2,278	7,561	5,282
Industrial Gas - Other	523,797	0	1,117,369	0
Total MCF Sales	6,068,243	6,789,726	12,098,524	12,352,429
OPERATING REVENUE/CUSTOMER				
Residential	\$ 76.65	\$ 133.64	\$ 155.83	\$ 234.54
Commercial - General Service	457.35	713.22	928.83	1,262.82
Industrial	5,097.04	10,589.56	10,944.31	18,414.44
Interdepartmental	3,567.24	3,522.92	4,929.54	6,594.05
Transported Gas	31,378.13	26,800.80	154,221.18	45,032.93
Market Gas	47,699.19	53,293.55	106,202.63	110,952.31
LNG	82,397.69	93,327.99	145,043.44	201,786.15
CNG (Sales Transactions)	60.15	71.55	139.03	136.41
OPERATING REVENUE/MCF				
Residential	\$ 6.10	\$ 8.72	\$ 6.12	\$ 8.50
Commercial - General Service	5.57	7.61	5.63	7.42
Industrial	4.79	6.66	4.90	6.46
Interdepartmental	4.71	6.82	4.86	6.75
Market Gas	5.84	5.32	6.76	5.94
LNG	9.38	8.40	10.35	9.14
CNG	10.71	13.98	12.12	12.68
MCF/CUSTOMER				
Residential	12.57	15.33	25.45	27.59
Commercial - General Service	82.09	93.76	164.99	170.13
Industrial	1,064.79	1,590.27	2,232.39	2,849.43
Interdepartmental	757.57	516.31	1,014.50	976.23
Market Gas	8,164.90	10,013.00	15,703.20	18,667.62
LNG	8,787.67	11,112.50	14,013.00	22,088.00
CNG (Sales Transactions)	5.62	5.12	11.47	10.76

Memphis Light, Gas and Water Division Gas Division Statistics
--

February 28, 2023

OPERATING REVENUE BY TOWNS	CURRENT MONTH		YEAR TO DATE	
	MCF	AMOUNT	MCF	AMOUNT
City of Memphis	3,839,001	\$ 26,606,474.49	7,522,084	\$ 67,910,052.62
Incorporated Towns				
Arlington	70,618	432,152.43	147,463	899,617.87
Bartlett	290,609	1,783,451.55	634,493	3,875,329.57
Collierville	300,374	1,765,688.27	654,981	3,813,348.40
Germantown	302,614	1,707,955.09	583,861	3,331,424.01
Lakeland	76,520	444,429.90	149,803	881,093.57
Millington	68,339	405,783.17	123,704	750,719.42
Other Rural Areas	540,158	3,196,386.48	1,073,127	6,430,533.66
Accrued Unbilled Revenues		(6,338,939.89)		(6,500,357.82)
Accrued Unbilled Revenues - Other Industrial Gas		(466,791.36)		(1,402,330.00)
TOTAL OPERATING REVENUE	5,488,233	\$ 29,536,590.13	10,889,516	\$ 79,989,431.30

Memphis Light, Gas and Water Division
Gas Division
Purchased Gas Statistics

February 28, 2023

14.730 P.S.I.A

PURCHASED GAS	CURRENT MONTH		YTD	
	MCF	AMOUNT	MCF	AMOUNT
GAS COSTS				
Texas Gas Firm Transportation	2,364,236	\$ 6,060,020	5,361,632	\$ 17,768,722
Trunkline Firm Transportation	988,458	2,565,473	2,547,352	8,832,006
ANR Pipeline	98,275	278,901	116,935	355,708
Panhandle Eastern Pipeline	0	(226,800)	0	(477,900)
TRANSPORTATION COSTS				
Texas Gas Firm Transportation	0	1,961,665	0	4,114,629
Trunkline Gas Firm Transportation	0	158,011	0	350,494
ANR Pipeline	0	166,563	0	334,494
OTHER				
Risk Management Cost/(Benefit)	0	(3,770,531)	0	(11,720,426)
NET BILLING FOR PURCHASED GAS	3,450,969	7,193,303	8,025,919	19,557,727
Storage on Texas Gas				
*Storage Withdrawal	905,641	2,952,879	1,935,475	6,153,680
*Storage Injection	0	0	0	0
*Reevaluation of Storage Withdrawal Balance	0	361,452	0	(848,951)
*Storage Refill True-Up	0	0	0	7,730,991
NET COST FOR PURCHASED GAS	4,356,610	\$ 10,507,634	9,961,394	\$ 32,593,448

Memphis Light, Gas and Water Division
Gas Division
Purchased Gas Statistics

February 28, 2023

14.730 P.S.I.A

	CURRENT MONTH		YTD	
	MCF	AMOUNT	MCF	AMOUNT
GAS DELIVERY TO SYSTEM				
Gas Delivery (excl. LNG)	4,356,610	\$ 10,507,634	9,961,394	\$ 32,593,448
Gas Delivery to LNG Storage	0	0	0	0
NET DELIVERY TO DIVISION	4,356,610	10,507,634	9,961,394	32,593,448
Tail Gas from LNG Plant	21,462	193,051	39,903	351,723
LNG Sales	39,628	356,455	91,067	799,052
Gas Delivery to LNG Plants	0	0	0	0
Gas Used for Fuel - LNG Plant	0	0	0	0
CNG Gas Cost	0	21,416	0	57,572
Transport Cashouts	81,535	315,571	141,029	561,191
Industrial Gas Other	53,300	1,025,648	619,238	2,704,078
TOTAL DELIVERED TO SYSTEM	4,552,535	\$ 12,419,776	10,852,631	\$ 37,067,064
Average Gas Cost - \$/MCF	\$2.73		\$3.42	
Storage Gas Inventory by Location				
	LNG - Capleville	Texas Gas		
Beginning Inventory	768,180	3,238,984		
Plus Input	0	0		
Less Output	(21,462)	(905,641)		
Less LNG Sales	(39,628)	71,302		
Ending Inventory	707,090	2,404,645		
Beginning LNG Tank Level - FT	70.67			
Ending LNG Tank Level - FT	65.05			

Memphis Light, Gas and Water Division
Gas Division
Comparisons to Budget

SYSTEM SALES MMCF (1)**GAS SALES MMCF (2)**

	% CHANGE					% CHANGE				
	2022 ACTUAL	2023 BUDGET	2023 ACTUAL	2023 from 2022	2023 ACTvsBUD	2022 ACTUAL	2023 BUDGET	2023 ACTUAL	2023 from 2022	2023 ACTvsBUD
Jan	9,742	11,552	9,524	-2.2%	-17.6%	5,516	6,231	5,401	-2.1%	-13.3%
Feb	13,083	11,441	10,667	-18.5%	-6.8%	6,743	6,079	5,488	-18.6%	-9.7%
Mar	9,700	9,371				4,558	4,477			
Apr	8,753	7,869				2,987	2,679			
May	6,354	3,383				1,447	1,360			
Jun	4,675	4,322				952	830			
Jul	6,345	5,977				842	820			
Aug	6,914	5,930				812	825			
Sep	6,944	6,038				844	832			
Oct	6,436	6,050				1,045	1,048			
Nov	5,592	7,457				2,244	2,585			
Dec	6,454	8,070				4,541	4,506			
Total	90,992	87,460	20,191			32,531	32,272	10,889		
Total YTD	22,825	22,993	20,191	-11.5%	-12.2%	12,259	12,310	10,889	-11.2%	-11.6%

(1) Total of Rates G, S, T

(2) Total of Rates G & S

TRANSPORT GAS SALES MMCF**TOTAL SYSTEM PURCHASES MMCF**

	% CHANGE					% CHANGE				
	2022 ACTUAL	2023 BUDGET	2023 ACTUAL	2023 from 2022	2023 ACTvsBUD	2022 ACTUAL	2023 BUDGET	2023 ACTUAL	2023 from 2022	2023 ACTvsBUD
Jan	4,226	5,321	4,123	-2.4%	-22.5%	8,444	6,413	5,605	-33.6%	-12.6%
Feb	6,340	5,362	5,179	-18.3%	-3.4%	6,069	5,499	4,357	-28.2%	-20.8%
Mar	5,142	4,894				4,264	3,728			
Apr	5,766	5,190				2,341	2,104			
May	4,907	2,023				1,268	1,141			
Jun	3,723	3,492				939	859			
Jul	5,503	5,157				937	857			
Aug	6,102	5,105				1,102	864			
Sep	6,100	5,206				1,018	979			
Oct	5,391	5,002				1,751	1,893			
Nov	3,348	4,872				4,068	3,694			
Dec	1,912	3,564				6,093	5,593			
Total	58,460	55,188	9,302			38,294	33,624	9,962		
Total YTD	10,566	10,683	9,302	-12.0%	-12.9%	14,513	11,911	9,962	-31.4%	-16.4%

Memphis Light, Gas and Water Division

February 28, 2023

**WATER
DIVISION**

Memphis Light, Gas and Water Division Water Division Statement of Net Position

February 28, 2023

ASSETS

	February 2023	February 2022 As Restated
CURRENT ASSETS:		
Cash and cash equivalents	\$ 75,883,167.05	\$ 56,634,952.18
Investments	33,903,230.64	21,700,027.78
Restricted funds - current	31,352,327.99	56,499,368.95
Accounts receivable - MLGW services (less allowance for doubtful accounts)	12,450,927.11	10,799,526.62
Accounts receivable - billing on behalf of other entities	11,294,710.72	11,140,888.84
Lease receivable - current (Note G)	160,620.00	217,806.84
Unbilled revenues	5,163,989.59	3,943,289.12
Inventories	6,632,045.21	6,592,677.53
Prepayment - taxes	3,133,333.30	3,083,333.30
Unamortized debt expense - current	70,313.73	73,149.09
Meter replacement - current	399,461.43	397,672.28
Other current assets	2,358,160.72	2,191,918.69
Total current assets	<u>182,802,287.49</u>	<u>173,274,611.22</u>
NON-CURRENT ASSETS		
Restricted funds:		
Insurance reserves - injuries and damages	1,811,226.26	2,024,245.96
Insurance reserves - casualties and general	7,965,355.55	7,751,708.63
Medical benefits	6,447,074.33	6,409,960.42
Customer deposits	3,036,929.95	2,992,237.06
Interest fund - revenue bonds - series 2014	98,919.65	104,790.04
Interest fund - revenue bonds - series 2016	184,253.51	192,563.08
Interest fund - revenue bonds - series 2017	203,475.04	209,381.42
Interest fund - revenue bonds - series 2020	638,457.33	646,250.04
Sinking fund - revenue bonds - series 2014	172,133.35	163,750.11
Sinking fund - revenue bonds - series 2016	332,907.28	318,750.00
Sinking fund - revenue bonds - series 2017	253,115.07	242,501.50
Sinking fund - revenue bonds - series 2020	317,366.26	301,250.01
Construction fund - revenue bonds - series 2020	18,109,815.28	43,153,189.87
Groundwater reserve fund	1,599,181.95	1,565,764.05
Total restricted funds	<u>41,170,210.81</u>	<u>66,076,342.19</u>
Less restricted funds - current	<u>(31,352,327.99)</u>	<u>(56,499,368.95)</u>
Restricted funds - non-current	<u>9,817,882.82</u>	<u>9,576,973.24</u>
Other assets:		
Unamortized debt expense	804,716.34	889,160.91
Notes receivable	1,349,773.19	1,488,131.89
Lease receivable - long term (Note G)	876,096.00	1,041,345.16
Net pension asset - long term	0.00	36,565,831.88
Meter replacement - long term	4,523,982.62	4,976,542.38
Total other assets	<u>7,554,568.15</u>	<u>44,961,012.22</u>
UTILITY PLANT		
Water plant in service	621,767,313.27	597,540,591.80
Total plant	<u>621,767,313.27</u>	<u>597,540,591.80</u>
Less accumulated depreciation	<u>(242,746,974.23)</u>	<u>(235,287,473.85)</u>
Total net plant	<u>379,020,339.04</u>	<u>362,253,117.95</u>
INTANGIBLE RIGHT OF USE ASSETS (Note G)		
Right of use assets	178,547.00	178,547.00
Less accumulated amortization	<u>(130,056.00)</u>	<u>(65,453.50)</u>
Total net right of use assets	<u>48,491.00</u>	<u>113,093.50</u>
TOTAL ASSETS	<u>579,243,568.50</u>	<u>590,178,808.13</u>
DEFERRED OUTFLOWS OF RESOURCES		
Employer pension contribution (Note C)	535,466.28	547,690.04
Employer OPEB contribution - Annual Funding (Note E)	40,536.16	124,836.68
Employer OPEB contribution - Claims Paid (Note E)	849,705.76	560,711.36
Pension liability experience (Note C)	11,058,535.75	2,821,431.23
OPEB liability experience (Note E)	3,017,188.46	1,858,119.03
Pension changes of assumptions (Note C)	5,507,826.62	6,647,376.87
OPEB changes of assumptions (Note E)	4,227,351.69	4,840,790.88
Pension investment earnings experience (Note C)	57,963,691.71	9,378,598.06
OPEB investment earnings experience (Note E)	21,537,431.49	2,899,332.66
TOTAL ASSETS AND DEFERRED OUTFLOWS OF RESOURCES	<u>\$ 683,981,302.42</u>	<u>\$ 619,857,694.94</u>

Memphis Light, Gas and Water Division Water Division Statement of Net Position

February 28, 2023

LIABILITIES

	February 2023	February 2022 As Restated
CURRENT LIABILITIES:		
Accounts payable - other payables and liabilities	\$ 5,103,343.06	\$ 5,301,762.09
Accounts payable - billing on behalf of other entities	10,312,703.65	9,935,445.12
Accrued taxes	4,600,000.00	4,500,000.00
Accrued vacation	3,070,251.74	3,057,977.76
Bonds payable	3,174,478.04	3,078,748.38
Lease liability - current (Note G)	43,287.00	55,602.00
Total current liabilities payable from current assets	26,304,063.49	25,929,535.35
CURRENT LIABILITIES PAYABLE FROM RESTRICTED ASSETS:		
Insurance reserves - injuries and damages	1,811,226.26	2,024,245.96
Medical benefits	3,110,547.11	3,069,297.37
Customer deposits	1,184,402.68	1,166,972.45
Bonds payable - accrued interest	1,125,105.53	1,152,984.58
Bonds payable - principal	1,075,521.96	1,026,251.62
Total current liabilities payable from restricted assets	8,306,803.54	8,439,751.98
Total current liabilities	34,610,867.03	34,369,287.33
NON-CURRENT LIABILITIES:		
Customer deposits	1,852,527.27	1,825,264.61
Reserve for unused sick leave	1,925,289.08	2,043,843.75
Revenue bonds - series 2014 (Note A)	9,500,000.00	10,180,000.00
Revenue bonds - series 2016 (Note B)	21,490,000.00	22,805,000.00
Revenue bonds - series 2017 (Note D)	19,400,000.00	20,400,000.00
Revenue bonds - series 2020 (Note F)	64,380,000.00	65,635,000.00
Unamortized debt premium	14,027,491.78	15,158,936.89
Lease liability - long term (Note G)	7,685.00	59,963.66
Net pension liability	27,297,590.71	0.00
Net OPEB liability	34,780,083.67	9,275,504.62
Other	469,452.37	484,124.81
Total non-current liabilities	195,130,119.88	147,867,638.34
Total liabilities	229,740,986.91	182,236,925.67
DEFERRED INFLOWS OF RESOURCES		
Leases (Note G)	997,708.00	1,233,932.84
Pension liability experience (Note C)	404,590.24	814,137.16
OPEB liability experience (Note E)	1,531,497.12	5,790,582.85
Pension changes of assumptions (Note C)	13,986.65	18,922.29
OPEB changes of assumptions (Note E)	8,470,629.59	15,467,666.03
Pension investment earnings experience (Note C)	33,857,797.40	49,130,030.45
OPEB investment earnings experience (Note E)	15,671,016.27	21,858,118.23
Total deferred inflows of resources	60,947,225.27	94,313,389.85
NET POSITION		
Net Investment in capital assets	246,847,877.33	224,931,491.06
Restricted	31,010,880.00	55,811,325.60
Unrestricted (including change in method of accounting for leases)	115,434,332.91	62,564,562.76
Total net position	393,293,090.24	343,307,379.42
TOTAL LIABILITIES, DEFERRED INFLOWS OF RESOURCES AND NET POSITION	\$ 683,981,302.42	\$ 619,857,694.94

Memphis Light, Gas and Water Division
Water Division
Statement of Revenues, Expenses and Changes in Net Position

February 28, 2023

	CURRENT MONTH		YEAR TO DATE	
	THIS YEAR	LAST YEAR As Restated	THIS YEAR	LAST YEAR As Restated
OPERATING REVENUE				
Sales Revenue	\$ 10,451,673.72	\$ 9,750,300.73	\$ 20,718,221.08	\$ 20,150,729.50
Accrued Unbilled Revenue	(933,123.46)	(447,228.92)	(1,256,166.93)	(700,061.53)
Forfeited Discounts	133,496.66	142,327.57	261,620.60	264,864.80
Miscellaneous Service Revenue	275,885.71	252,074.22	539,117.15	501,891.45
Rent from Property	11,977.19	11,977.19	23,954.38	23,954.38
Other Revenue	41,979.90	40,509.14	81,939.22	80,892.12
Revenue Adjustment for Uncollectibles	(83,566.57)	(73,083.48)	(165,645.55)	(151,035.34)
TOTAL OPERATING REVENUE	9,898,323.15	9,676,876.45	20,203,039.95	20,171,235.38
OPERATING EXPENSE				
Production Expense	1,253,937.12	919,470.94	2,377,087.79	1,957,302.28
Distribution Expense	1,302,288.32	935,705.27	1,800,906.98	1,208,627.44
Customer Accounts Expense	489,270.93	521,361.61	619,746.71	685,029.12
Sales Expense	21,177.62	29,893.03	42,298.09	58,364.65
Administrative & General	1,446,092.12	1,798,278.01	1,532,262.69	3,960,007.29
Pension Expense	757,685.33	(542,710.19)	1,515,385.32	(1,085,393.45)
Other Post Employment Benefits	(52,380.28)	(574,253.84)	(104,760.56)	(1,148,507.69)
Customer Service & Information Expense	74,203.54	70,679.43	141,901.05	136,037.30
Total Operating Expense	5,292,274.70	3,158,424.26	7,924,828.07	5,771,466.94
MAINTENANCE EXPENSE				
Production Expense	251,882.12	158,965.50	438,077.36	347,657.35
Distribution Expense	568,547.22	601,404.88	1,045,169.39	745,506.47
Administrative & General	307,438.06	278,086.80	629,636.28	405,219.66
Total Maintenance Expense	1,127,867.40	1,038,457.18	2,112,883.03	1,498,383.48
OTHER OPERATING EXPENSE				
Depreciation Expense	968,499.93	912,936.72	1,903,136.43	1,825,780.66
Amortization Expense (including Right of Use Assets (Note G))	8,925.00	4,675.25	17,850.00	9,350.50
Regulatory Debits - Amortization of Legacy Meters	39,946.16	39,767.23	79,892.32	79,534.46
Payment in Lieu of Taxes	733,333.33	708,333.33	1,466,666.70	1,416,666.70
FICA Taxes	43,703.72	43,298.45	89,033.76	83,284.65
Total Other Operating Expenses	1,794,408.14	1,709,010.98	3,556,579.21	3,414,616.97
TOTAL OPERATING EXPENSE	8,214,550.24	5,905,892.42	13,594,290.31	10,684,467.39
INCOME				
Operating Income (Loss)	1,683,772.91	3,770,984.03	6,608,749.64	9,486,767.99
Other Income	134,195.72	(84,473.97)	822,421.97	(259,724.12)
Lease Income - Right of Use Assets (Note G)	20,282.00	23,904.58	40,615.00	47,809.16
Total Income (Loss)	1,838,250.63	3,710,414.64	7,471,786.61	9,274,853.03
Interest Expense - Right of Use Assets (Note G)	356.00	297.75	741.00	595.50
Reduction of Plant Cost Recovered Through CIAC	140,277.22	289,152.25	502,570.56	500,067.06
NET INCOME (LOSS) BEFORE DEBT EXPENSE	1,697,617.41	3,420,964.64	6,968,475.05	8,774,190.47
DEBT EXPENSE				
Amortization of Debt Discount & Expense	(85,175.74)	(87,626.44)	(170,351.48)	(175,252.88)
Interest on Long Term Debt	372,515.42	384,327.92	745,030.84	768,655.84
Total Debt Expense	287,339.68	296,701.48	574,679.36	593,402.96
NET INCOME				
Net Income (Loss) After Debt Expense	1,410,277.73	3,124,263.16	6,393,795.69	8,180,787.51
Contributions in Aid of Construction	140,277.22	289,152.25	502,570.56	500,067.06
INCREASE (DECREASE) IN NET POSITION - including Pension & OPEB Expense-Non - Cash	1,550,554.95	3,413,415.41	6,896,366.25	8,680,854.57
Pension Expense - Non-Cash	487,363.47	(819,459.93)	974,727.01	(1,638,919.82)
Other Post Employment Benefits - Non-Cash	(588,938.76)	(942,547.63)	(995,002.48)	(1,834,055.73)
INCREASE (DECREASE) IN NET POSITION - excluding Pension & OPEB Expense-Non - Cash	\$ 1,448,979.66	\$ 1,651,407.85	\$ 6,876,090.78	\$ 5,207,879.02

Memphis Light, Gas and Water Division

Water Division

Statement of Revenues, Expenses and Changes in Net Position - Comparison to Budget

February 28, 2023

	CURRENT MONTH		YEAR TO DATE	
	ACTUAL	BUDGET	ACTUAL	BUDGET
OPERATING REVENUE				
Sales Revenue	\$ 10,451,673.72	\$ 9,375,000.00	\$ 20,718,221.08	\$ 19,302,000.00
Accrued Unbilled Revenue	(933,123.46)	(487,000.00)	(1,256,166.93)	(678,000.00)
Forfeited Discounts	133,496.66	124,000.00	261,620.60	246,000.00
Miscellaneous Service Revenue	275,885.71	284,000.00	539,117.15	568,000.00
Rent from Property	11,977.19	11,000.00	23,954.38	22,000.00
Other Revenue	41,979.90	35,000.00	81,939.22	70,000.00
Revenue Adjustment for Uncollectibles	(83,566.57)	(49,000.00)	(165,645.55)	(99,000.00)
TOTAL OPERATING REVENUE	9,898,323.15	9,293,000.00	20,203,039.95	19,431,000.00
OPERATING EXPENSE				
Production Expense	1,253,937.12	1,184,092.00	2,377,087.79	2,425,840.00
Distribution Expense	1,302,288.32	1,408,790.49	1,800,906.98	2,199,020.10
Customer Accounts Expense	489,270.93	698,758.00	619,746.71	951,583.62
Sales Expense	21,177.62	33,207.00	42,298.09	66,178.00
Administrative & General	1,446,092.12	2,581,243.88	1,532,262.69	5,139,684.28
Pension Expense	757,685.33	258,968.00	1,515,385.32	517,963.00
Other Post Employment Benefits	(52,380.28)	17,903.00	(104,760.56)	37,984.00
Customer Service & Information Expense	74,203.54	91,428.00	141,901.05	183,629.00
Total Operating Expense	5,292,274.70	6,274,390.37	7,924,828.07	11,521,882.00
MAINTENANCE EXPENSE				
Production Expense	251,882.12	288,581.41	438,077.36	577,352.83
Distribution Expense	568,547.22	777,134.54	1,045,169.39	1,002,183.10
Administrative & General	307,438.06	338,526.00	629,636.28	608,836.00
Total Maintenance Expense	1,127,867.40	1,404,241.95	2,112,883.03	2,188,371.92
OTHER OPERATING EXPENSE				
Depreciation Expense	968,499.93	933,105.00	1,903,136.43	1,866,210.00
Amortization Expense (including Right of Use Assets (Note G))	8,925.00	0.00	17,850.00	0.00
Regulatory Debits - Amortization of Legacy Meters	39,946.16	37,642.00	79,892.32	75,284.00
Payment in Lieu of Taxes	733,333.33	208,490.00	1,466,666.70	416,980.00
FICA Taxes	43,703.72	44,714.00	89,033.76	86,200.00
Total Other Operating Expenses	1,794,408.14	1,223,951.00	3,556,579.21	2,444,674.00
TOTAL OPERATING EXPENSE	8,214,550.24	8,902,583.32	13,594,290.31	16,154,927.92
INCOME				
Operating Income (Loss)	1,683,772.91	390,416.68	6,608,749.64	3,276,072.08
Other Income	134,195.72	91,208.00	822,421.97	182,416.00
Lease Income - Right of Use Assets (Note G)	20,282.00	0.00	40,615.00	0.00
Total Income (Loss)	1,838,250.63	481,624.68	7,471,786.61	3,458,488.08
Interest Expense - Right of Use Assets (Note G)	356.00	0.00	741.00	0.00
Reduction of Plant Cost Recovered Through CIAC	140,277.22	451,600.00	502,570.56	781,008.00
NET INCOME (LOSS) BEFORE DEBT EXPENSE	1,697,617.41	30,024.68	6,968,475.05	2,677,480.08
DEBT EXPENSE				
Amortization of Debt Discount & Expense	(85,175.74)	(85,175.00)	(170,351.48)	(170,350.00)
Interest on Long Term Debt	372,515.42	372,500.00	745,030.84	745,000.00
Total Debt Expense	287,339.68	287,325.00	574,679.36	574,650.00
NET INCOME				
Net Income (Loss) After Debt Expense	1,410,277.73	(257,300.32)	6,393,795.69	2,102,830.08
Contributions in Aid of Construction	140,277.22	451,600.00	502,570.56	781,008.00
INCREASE (DECREASE) IN NET POSITION -				
including Pension & OPEB Expense-Non-Cash	1,550,554.95	194,299.68	6,896,366.25	2,883,838.08
Pension Expense - Non-Cash	487,363.47	0.00	974,727.01	0.00
Other Post Employment Benefits - Non-Cash	(588,938.76)	0.00	(995,002.48)	0.00
INCREASE (DECREASE) IN NET POSITION -				
excluding Pension & OPEB Expense-Non-Cash	\$ 1,448,979.66	\$ 194,299.68	\$ 6,876,090.78	\$ 2,883,838.08

Memphis Light, Gas and Water Division Water Division Application of Revenues YTD

February 28, 2023

REVENUES

Operating		\$ 20,203,039.95
Interest and Other Income		863,036.97
Total		21,066,076.92
Less: Operating and Maintenance Expenses		
Production	2,815,165.15	
Operation	5,547,740.28	
Maintenance	1,674,805.67	10,037,711.10
Add:		
Pension Expense - Non-Cash	974,727.01	
Other Employment Benefits - Non-Cash	(995,002.48)	(20,275.47)
Net Revenues Available for Fund Requirements and Other Purposes		11,008,090.35

FUND REQUIREMENTS

Debt Service		
Interest - Revenue Bonds - Series 2014	65,493.34	
Interest - Revenue Bonds - Series 2016	122,000.00	
Interest - Revenue Bonds - Series 2017	134,737.50	
Interest - Revenue Bonds - Series 2020	422,800.00	
Sinking Fund - Revenue Bonds - Series 2014	113,333.33	
Sinking Fund - Revenue Bonds - Series 2016	219,166.67	
Sinking Fund - Revenue Bonds - Series 2017	166,666.67	
Sinking Fund - Revenue Bonds - Series 2020	209,166.67	1,453,364.17
Total Debt Service		1,453,364.17
Total Fund Requirements		1,453,364.17

OTHER PURPOSES

Payment in Lieu of Taxes	1,466,666.70	
FICA Taxes	89,033.76	
Interest Expense - Right of Use Assets (Note G)	741.00	1,556,441.46
Total Fund Requirements and Other Purposes		3,009,805.63
Balance - After Providing for Above Disbursements and Fund Requirements		7,998,284.72
Less: Capital Additions provided by Current Year's Net Revenue		3,202,705.87

REMAINDER - To (or From) Working Capital\$ 4,795,578.85**Total Capital Additions were paid from:**

Capital Additions provided by Current Year's Net Revenue	3,202,705.87	
Total Capital Additions		3,202,705.87
		\$ 3,202,705.87

ANNUAL CONSTRUCTION BUDGET\$ 42,532,000.00**TOTAL CONSTRUCTION FUNDS EXPENDED** \$ 3,202,705.87**TOTAL CONSTRUCTION FUNDS EXPENDED - Current Month** \$ 1,615,019.67

Memphis Light, Gas and Water Division

Water Division Capital Expenditures

February 28, 2023

DESCRIPTION	BUDGET	CURRENT MONTH ACTUAL	YTD ACTUAL	YTD REMAINDER	% OF BUDGET
<u>PRODUCTION SYSTEM</u>					
Overhead Storage Tanks	\$ 0	\$ 0	\$ 322,562	\$ (322,562)	-100.00%
Production Wells	7,289,000	99,302	769,755	6,519,245	10.56%
Pumping Stations	19,938,000	408,622	408,622	19,529,378	2.05%
Underground Storage Reservoirs	100,000	190,239	190,239	(90,239)	190.24%
Purchase of Land	154,000	0	57,290	96,710	37.20%
Operations Maintenance	1,500,000	73,141	73,141	1,426,859	4.88%
Contingency Fund - Production system	50,000	0	0	50,000	0.00%
SUBTOTAL - PRODUCTION SYSTEM	29,031,000	771,304	1,821,611	27,209,389	6.27%
SUBTOTAL - BLDGS. AND STRUCTURES	774,000	0	15,499	758,501	2.00%
TOTAL PROD. SYSTEM w/BLDGS & STRUCT.	29,805,000	771,304	1,837,110	27,967,890	6.16%
<u>DISTRIBUTION SYSTEM</u>					
Apartments	24,000	0	0	24,000	0.00%
Booster Stations	100,000	0	0	100,000	0.00%
Emergency Maintenance	3,397,000	276,453	491,393	2,905,607	14.47%
General Power Service	6,341,000	224,551	354,159	5,986,841	5.59%
New Water Main	3,353,000	27,418	42,537	3,310,463	1.27%
Lead Service Replacement	2,800,000	110,318	167,992	2,632,008	6.00%
Planned Maintenance	3,000,000	207,606	366,476	2,633,524	12.22%
Relocate at Customer Req	157,000	11,951	46,516	110,484	29.63%
Residential S/D	946,000	31,708	91,130	854,870	9.63%
Residential Svc in S/D	348,000	13,702	26,237	321,763	7.54%
Residential Svc not S/D	966,000	13,108	41,120	924,880	4.26%
Street Improvements	4,094,000	70,697	124,242	3,969,758	3.03%
Storm Restoration	0	3,480	144,780	(144,780)	-100.00%
Previously Capitalized Items - Meters	1,922,000	0	6,642	1,915,358	0.35%
Contributions in Aid of Construction	(6,412,000)	(147,277)	(546,571)	(5,865,429)	8.52%
TOTAL - DISTRIBUTION SYSTEM	21,036,000	843,715	1,356,653	19,679,347	6.45%
<u>GENERAL PLANT</u>					
Capital Security Automation	82,000	0	0	82,000	0.00%
Fleet Capital Power Operated Equipment	1,112,000	0	0	1,112,000	0.00%
Transportation Equipment	1,183,000	0	318,978	864,022	26.96%
Contingency Fund - General Plant	200,000	0	0	200,000	0.00%
TOTAL - GENERAL PLANT	2,577,000	0	318,978	2,258,022	12.38%
SUBTOTAL - WATER DIVISION	53,418,000	1,615,020	3,512,741	49,905,259	6.58%
Allowance for Late Deliveries, Delays, etc...	(10,886,000)	0	(310,035)	(10,575,965)	2.85%
TOTAL - WATER DIVISION	\$ 42,532,000	\$ 1,615,020	\$ 3,202,706	\$ 39,329,294	7.53%

Memphis Light, Gas and Water Division
Water Division
Statistics

February 28, 2023

	CURRENT MONTH		YEAR TO DATE	
	THIS YEAR	LAST YEAR	THIS YEAR	LAST YEAR
OPERATING REVENUE				
Residential	\$ 5,353,780.96	\$ 4,846,204.51	\$ 10,612,021.25	\$ 9,912,332.14
Commercial - General Service	4,319,938.77	4,109,243.48	8,583,477.51	8,595,803.83
Resale	7,687.67	12,426.84	25,392.32	29,476.12
Fire Protection	592,060.73	577,564.26	1,146,084.14	1,186,120.69
Interdepartmental	6,252.46	5,836.15	12,927.48	12,682.64
Commercial Government	172,352.63	199,025.49	338,717.88	414,314.08
Miscellaneous	462,939.96	446,888.12	906,231.85	871,602.75
Accrued Unbilled Revenue	(933,123.46)	(447,228.92)	(1,256,166.93)	(700,061.53)
Revenue Adjustment for Uncollectibles	(83,566.57)	(73,083.48)	(165,645.55)	(151,035.34)
TOTAL OPERATING REVENUE	\$ 9,898,323.15	\$ 9,676,876.45	\$ 20,203,039.95	\$ 20,171,235.38
CUSTOMERS				
Residential	224,785	230,970	223,627	232,228
Commercial - General Service	19,281	19,737	18,700	20,034
Resale	7	10	9	10
Fire Protection	5,358	5,419	5,212	5,479
Interdepartmental	57	55	56	57
Commercial Government	432	477	424	484
Total Customers	249,920	256,668	248,028	258,292
METERED WATER (CCF)				
Residential	1,804,440	1,624,181	3,606,506	3,327,817
Commercial - General Service	2,009,518	1,872,827	4,035,752	3,960,252
Resale	671	1,229	863	2,305
Interdepartmental	1,790	1,603	3,836	3,655
Commercial Government	85,366	97,313	167,170	207,316
Total CCF Sales	3,901,785	3,597,153	7,814,127	7,501,344
OPERATING REVENUE/CUSTOMER				
Residential	\$ 23.82	\$ 20.98	\$ 47.45	\$ 42.68
Commercial - General Service	224.05	208.20	459.01	429.06
Resale	1,098.24	1,242.68	2,821.37	2,947.61
Fire Protection	110.50	106.58	219.89	216.48
Interdepartmental	109.69	106.11	230.85	222.25
Commercial Government	398.96	417.24	798.86	856.02
OPERATING REVENUE/CCF				
Residential	\$ 2.967	\$ 2.984	\$ 2.942	\$ 2.979
Commercial - General Service	2.150	2.194	2.127	2.171
Resale	11.457	10.111	29.423	12.788
Interdepartmental	3.493	3.641	3.370	3.470
Commercial Government	2.019	2.045	2.026	1.998
CCF/CUSTOMER				
Residential	8.03	7.03	16.13	14.33
Commercial - General Service	104.22	94.89	215.82	197.68
Resale	95.86	122.90	95.89	230.50
Interdepartmental	31.40	29.15	68.50	64.12
Commercial Government	197.61	204.01	394.27	428.34

Memphis Light, Gas and Water Division
Water Division
Comparisons to Budget

SALES MMCF

	2022	2023	2023	% CHANGE	
	ACTUAL	BUDGET	ACTUAL	2023	2023
				from	ACTvsBUD
				2022	
Jan	390.4	387.3	391.2	0.2%	1.0%
Feb	359.7	361.6	390.2	8.5%	7.9%
Mar	345.7	351.0			
Apr	376.0	376.5			
May	381.3	382.9			
Jun	424.3	432.5			
Jul	516.4	482.2			
Aug	462.0	474.7			
Sep	433.0	460.6			
Oct	435.8	430.2			
Nov	376.0	393.6			
Dec	360.8	377.6			
Total	4,861.4	4,910.7	781.4		
Total YTD	750.1	748.9	781.4	4.2%	4.3%

Memphis Light, Gas and Water Division
Notes to Financial Statements
February 28, 2023

- NOTE A - In June 2014, the Electric Division issued \$71,000,000 in Revenue Bonds to finance the costs of acquiring, expanding and/or improving the Electric Division and to pay certain costs of issuance with respect to the Series 2014 Electric Division Bonds. See Note F related to the advance refunding of a portion of Series 2014 Electric Division Bonds. In June 2014, the Water Division issued \$15,000,000 in Revenue Bonds to finance the costs of acquiring, expanding and/or improving the Water System and to pay certain costs of issuance with respect to the Series 2014 Water Division Bonds.
- NOTE B - In September 2016, the Electric Division issued \$40,000,000 in Revenue Bonds to finance the costs of acquiring, expanding and/or improving the Electric Division and to pay certain costs of issuance with respect to the Series 2016 Electric Division Bonds. In September 2016, the Gas Division issued \$40,000,000 in Revenue Bonds to finance the costs of acquiring, expanding and/or improving the Gas System and to pay certain costs of issuance with respect to the Series 2016 Gas Division Bonds. In September 2016, the Water Division issued \$30,000,000 in Revenue Bonds to finance the costs of acquiring, expanding and/or improving the Water System and to pay certain costs of issuance with respect to the Series 2016 Water Division Bonds.
- NOTE C - The method of pension funding changed in 2016, with the passage of the Public Employee Defined Benefit Financial Act of 2014 and the approval of MLGW's funding policy. We are required to fund 100% of the Actuarially Determined Contribution ("ADC") each year. We also have adopted a one-year lag on the funding year ADC. Therefore, the ADC for 2023 is based on the 2022 Actuarial Valuation. GASB Statement No. 68 - *Accounting and Financial Reporting for Pensions - an Amendment of GASB Statement No. 27*, requires recognition of deferred outflows and inflows resources associated with the difference between projected and actual earnings on Plan investments, to be amortized to Pension expense over a closed five-year period. Also to be recognized as deferred outflows and inflows of resources are differences between expected and actual experience with regard to economic or demographic factors, to be in the measurement of total pension liability, to be amortized to pension expense over a closed period equal to the average of the expected remaining service lives of all employees receiving pension benefits. Employer contributions to the pension trust made between the net pension liability measurement date and the employer's fiscal year end are recognized as deferred outflows during the year and subsequently charged to net pension liability the next year.
- NOTE D - In September 2017, the Electric Division issued \$90,000,000 in Revenue Bonds to finance the costs of acquiring, expanding and/or improving the Electric Division and to pay certain costs of issuance with respect to the Series 2017 Electric Division Bonds. In September 2017, the Gas Division issued \$40,000,000 in Revenue Bonds to finance the costs of acquiring, expanding and/or improving the Gas System and to pay certain costs of issuance with respect to the Series 2017 Gas Division Bonds. In September 2017, the Water Division issued \$25,000,000 in Revenue Bonds to finance the costs of acquiring, expanding and/or improving the Water System and to pay certain costs of issuance with respect to the Series 2017 Water Division Bonds.
- NOTE E - The accounting treatment for OPEB expenses changed in 2018, with the adoption of GASB Statement No. 75 - *Accounting and Financial Reporting for Postemployment Benefits Other Than Pensions ("GASB 75")*. In accordance to GASB 75, entities that offer OPEB benefits to retirees must record a net OPEB liability. The change in net OPEB liability from one year to the next represents OPEB expense for the year.
- GASB 75 requires recognition of deferred outflows and inflows of resources associated with the difference between projected and actual earnings on Plan investments, to be amortized to OPEB expense over a closed five-year period. Also to be recognized as deferred outflows and inflows of resources are differences between expected and actual experience with regard to economic or demographic factors used in the measurement of total OPEB liability. These items are amortized to OPEB expense over a closed period equal to the average of the expected remaining service lives of all employees receiving OPEB benefits.
- Employer contributions to the OPEB Trust made after the net OPEB liability measurement date, but prior to the employer's fiscal year end, are recognized as deferred outflows during the year and subsequently charged to net OPEB liability the next year. Likewise, OPEB benefits paid by the Division as the benefits come due (i.e., retiree medical and prescription drug claims paid by the Division on behalf of retirees) are accounted for as OPEB contributions. As required by GASB 75, these contributions are recognized as deferred outflows during the year and subsequently charged to net OPEB liability the next year.
- NOTE F - In September 2020, the Electric Division issued \$148,000,000 in Revenue Bonds to finance the costs of acquiring, expanding and/or improving the Electric System and to pay certain costs of issuance with respect to the Series 2020A Electric Division Bonds. The Electric Division also issued \$29,000,000 in Revenue Refunding Bonds to advance refund, on a federally taxable basis, a portion of the outstanding Electric System Revenue Bonds, Series 2014 (the "Refundable Bonds") and to pay certain costs of issuance with respect to the Series 2020B Electric System Refunding Bonds. In September 2020, the Electric Division defeased the Electric Revenue Bonds, Series 2014 in the amount of \$1,436,056.93. In September 2020, the Gas Division issued \$63,000,000 in Revenue Bonds to finance the costs of acquiring, expanding and/or improving the Gas System and to pay certain costs of issuance with respect to the Series 2020 Gas Division Bonds. In September 2020, the Water Division issued \$68,000,000 in Revenue Bonds to finance the costs of acquiring, expanding and/or improving the Water System and to pay certain costs of issuance with respect to the Series 2020 Water Division Bonds.
- NOTE G - In 2022, MLGW implemented GASB Statement No. 87, *Leases*. GASB 87 requires lessee to recognize an intangible right of use asset and a lease liability, and a lessor to recognize a lease receivable and a deferred inflow of resources, thereby enhancing the relevance and consistency of information regarding leasing activities. Accordingly, the accompanying financial statements, as of and for year ended December 31, 2022, have been restated for the change, which did not have a material impact on Electric, Gas and Water Division net position.

Memphis Light, Gas and Water Division

February 28, 2023

**VARIANCE
ANALYSIS**

Variance Analysis Report
Electric Division YTD Financial Summary
For the period ended February 28, 2023 and 2022

Variance Notes	Category	2023 YTD Actuals	2022 YTD Actuals As Restated	YTD Variance Increase/ (Decrease)	YTD % Variance Increase/ (Decrease)
1	Sales Revenue	\$ 200,780,726.18	\$ 201,627,611.27	\$ (846,885.09)	-0.42%
2	Other Operating Revenue	4,268,017.08	4,294,723.17	(26,706.09)	-0.62%
	Total Operating Revenue	205,048,743.26	205,922,334.44	(873,591.18)	-0.42%
3	Power Cost	157,739,648.77	154,354,443.97	3,385,204.80	2.19%
4	Operating Margin	47,309,094.49	51,567,890.47	(4,258,795.98)	-8.26%
	Operations & Maintenance Expense (O&M) ¹ :				
	Labor	8,558,516.47	8,571,721.49	(13,205.02)	-0.15%
5	Equipment	1,193,213.46	914,839.14	278,374.32	30.43%
	Material	175,734.03	121,344.61	54,389.42	44.82%
6	Outside Purchases	1,872,126.82	1,239,276.44	632,850.38	51.07%
7	Outside Services	3,159,033.08	3,371,791.82	(212,758.74)	-6.31%
8	Pension (Cash)	1,749,188.66	1,790,820.60	(41,631.94)	-2.32%
9	OPEB (Cash)	131,146.39	403,883.43	(272,737.04)	-67.53%
	Medical	4,898,811.49	4,896,554.34	2,257.15	0.05%
	Life Insurance	275,231.28	258,108.93	17,122.35	6.63%
	Property Insurance	199,139.70	190,173.80	8,965.90	4.71%
	Bank Fees	228,521.03	199,529.54	28,991.49	14.53%
10	Postage	89,076.25	278,697.38	(189,621.13)	-68.04%
	Injuries & Damages Accrual	350,000.00	250,000.00	100,000.00	40.00%
11	Information Systems	307,294.97	806,778.18	(499,483.21)	-61.91%
	Utilities	461,863.96	350,681.86	111,182.10	31.70%
12	Tree Trimming	619,696.96	249,010.59	370,686.37	148.86%
	Rents	958,853.21	965,240.91	(6,387.70)	-0.66%
13	Miscellaneous Other	261,266.48	412,286.94	(151,020.46)	-36.63%
	Expenses Transferred to Capital	(1,180,142.55)	(1,108,154.33)	(71,988.22)	-6.50%
	Total O&M Expenses (excluding Power Cost)	24,308,571.69	24,162,585.67	145,986.02	0.60%
	Depreciation and Amortization	10,090,737.85	10,081,838.86	8,898.99	0.09%
14	PILOT and Taxes	7,859,789.36	8,022,533.52	(162,744.16)	-2.03%
15	Other Income	8,775,257.13	5,897,285.28	2,877,971.85	48.80%
	Interest Expense - Right of Use Assets	2,773.00	2,570.00	203.00	7.90%
	Debt Expense	1,519,924.68	1,581,959.34	(62,034.66)	-3.92%
	Change in Net Position ¹	\$ 12,302,555.04	\$ 13,613,688.36	\$ (1,311,133.32)	-9.63%
	¹ Excluding Pension & OPEB Non-Cash Expense				

Variance Analysis Report
Electric Division YTD Financial Summary
For the period ended February 28, 2023 and 2022
(Dollars in Thousands)

VARIANCE NOTES (ACTUAL VS ACTUAL)

1	Sales Revenue - Sales revenue is \$200,781, down \$847 or 0.42% from \$201,628 in 2022 due to a decrease in sales, partially offset by higher TVA Fuel Cost Adjustment (FCA) rates. Sales were 1,915,425 MWH, down 135,865 MWH or 6.62% from 2,051,289 MWH. FCA rates are up 32.53% from 2022, generating an approximate \$15,037 increase in sales revenue. Heating Degree Days are down compared to 2022 by 7.82%. Cooling Degree Days are down compared to 2022 by 65.31%.
2	Other Operating Revenue - Other operating revenue is \$4,268 down \$27 or 0.62% from \$4,295 in 2022. The decrease is due to a \$293 decrease in interdivisional rents and \$103 higher revenue adjustments for uncollectible accounts, partially offset by a \$357 increase in miscellaneous service revenue, a \$11 increase in forfeited discounts and a \$2 increase in other electric operating revenues. Detailed explanations provided below in Notes 2a - 2c.
2a	Miscellaneous Service Revenue - Miscellaneous service revenue increased by \$357 to \$2,177 compared to \$1,820 at February 2022, due to an increase in connect/reconnect fees of \$148 and revenue from pole attachment fees of \$120.
2b	Forfeited Discounts - Forfeited discounts are up \$11 due to higher winter utility bills driven by higher TVA FCA rates.
2c	Revenue Adjustment for Uncollectibles - Revenue Adjustment for Uncollectibles is (\$727), up \$103 or 16.57%, from February 2022. Revenue Adjustments for Uncollectible accounts at February 2023 presents 0.36% of YTD Sales Revenue compared to 0.31% of 2022 Sales Revenue.
3	Power Cost - Power costs are \$157,740, up \$3,385 or 2.19% from \$154,354 in 2022 due to a decrease in purchases from TVA, partially offset by increased TVA Fuel Cost Adjustment (FCA) rates. Purchases were 1,877,058 MWH, down 185,867 MWH or 9.01% from 2,062,925 MWH in 2022. FCA rates are up 32.53% from 2022, generating an approximate \$15,037 increase.
4	Operating Margin - Operating margin is \$47,309, down \$4,259 or 8.26% from \$51,568 in 2022 due to a 6.62% decrease in sales and a \$27 decrease in Other Operating Revenue.
5	Equipment - Equipment is \$1,193, up \$278 or 30.43% from \$915 in February 2022 due to an increase in equipment usage of \$293.
6	Outside Purchases - Outside purchases is \$1,872, up \$633 or 51.07%, from February 2022, primarily due to cost for transformer purchase was inadvertently charged to expense rather than inventory (asset). A correcting entry will post in 2023.
7	Outside Services - Outside services is \$3,159, down \$213 or 6.31%, from February 2022, due a decrease in outside professional services, offset in part by an increase in environmental expense.
8	Pension Expense - Cash - The change is due to the effects of GASB Statement No. 68 - <i>Accounting and Financial Reporting for Pensions-an Amendment of GASB Statement No. 27</i> ("GASB 68"). In accordance with the Public Employee Defined Benefit Financial Act of 2014 and the approval of MLGW's Funding Policy, the Division is required to fund 100% of the Actuarially Determined Contribution ("ADC"). The Division also adopted a one-year lag on the funding year for the ADC. Therefore, the 2023 ADC is based on the 2022 Actuarial Valuation. For 2023, the ADC is \$20,474 and for 2022 the ADC was \$20,941 Pension Expense - Cash is \$42 lower compared to February 2022.
9	Other Post Employment Benefits ("OPEB") - Cash (ADC) - OPEB Cash (ADC) is \$131, down \$273 or 67.53% from February 2022 due primarily to a decrease in the Division's annual funding. The contribution requirements of the Division are established and amended by the MLGW Board of Commissioners. The Board of Commissioners has set the employer contribution rate based on the ADC. Therefore, the 2023 ADC is based on the 2022 Actuarial Valuation. For 2023, the ADC is \$34,131 (estimated benefit payments \$32,700 and Division annual funding \$1,431). For 2022, MLGW contributed \$38,381 (benefit payments \$33,975 and Division annual funding \$4,406), \$6,975 over the OPEB ADC of \$31,406.
10	Postage - Postage is \$89, down \$306 or 70.91%, from February 2022, primarily due to timing of payment for meter postage expense.
11	Information Systems - Information systems is \$307, down \$499 or 61.91%, from February 2022 primarily due to timing of payment for license agreement.
12	Tree Trimming - Tree trimming is \$620, up \$371 or 148.86%, from February 2022. The increase is due in part to timing of posting for tree trimming service.
13	Miscellaneous Other - Miscellaneous other is \$261, down \$162 or 38.26%, from February 2022 primarily due to a decrease in Accounts Payable accruals for unpaid invoices of \$384, offset by an increase in engineering supervision of \$178.
14	Payment in Lieu of Taxes ("PILOT") - PILOT is \$7,860, down \$163 or 2.03% compared to February 2022. The decrease is primarily due a decrease in the equalization ratio from 1.0 for 2022 to .9130 for 2023. The actual PILOT expense is a calculation based on the City Council resolution and Tennessee state law. Upon payment from MLGW to the City of Memphis and other municipalities in Shelby County, MLGW will reflect the actual PILOT expense.

Variance Analysis Report
Electric Division YTD Financial Summary
For the period ended February 28, 2023 and 2022
(Dollars in Thousands)

VARIANCE NOTES (ACTUAL VS ACTUAL)

Continued

15

Other Income - Other Income is \$8,775, up \$2,887 or 49.04%, from February 2022. The increase is primarily due to the change in net investment income of \$2,666. The change in investment activity is due to Electric Division's net gain of \$1,687 compared to a net loss of \$955 at February 2022.

Memphis Light, Gas and Water Division

February 28, 2023

THIS PAGE INTENTIONALLY LEFT BLANK

Variance Analysis Report
Gas Division YTD Financial Summary
For the period ended February 28, 2023 and 2022

Variance Notes	Category	2023 YTD Actuals	2022 YTD Actuals	YTD Variance Increase/ (Decrease)	YTD % Variance Increase/ (Decrease)
			As Restated		
1	Sales Revenue	\$ 67,785,085.38	\$ 95,828,981.78	\$ (28,043,896.40)	-29.26%
2	Industrial Gas - Other Revenue	2,725,846.36	0.00	2,725,846.36	100.00%
3	Transportation Revenue	6,421,595.55	2,366,165.04	4,055,430.51	171.39%
4	Liquefied Natural Gas (LNG) Revenue	870,260.61	807,144.59	63,116.02	7.82%
5	Compressed Natural Gas (CNG) Revenue	91,621.67	66,977.90	24,643.77	36.79%
6	Other Operating Revenue	2,095,021.73	2,278,018.80	(182,997.07)	-8.03%
	Total Operating Revenue	79,989,431.30	101,347,288.11	(21,357,856.81)	-21.07%
7	Gas Cost	34,362,985.66	72,125,905.71	(37,762,920.05)	-52.36%
8	Gas Cost - Industrial (Other)	2,704,078.30	0.00	2,704,078.30	100.00%
9	Operating Margin	42,922,367.34	29,221,382.40	13,700,984.94	46.89%
	Operations & Maintenance Expense (O&M) ¹ :				
10	Labor	3,941,739.25	3,718,304.94	223,434.31	6.01%
11	Equipment	534,006.20	363,464.06	170,542.14	46.92%
12	Material	81,832.93	249,027.62	(167,194.69)	-67.14%
13	Outside Purchases	792,372.34	577,859.67	214,512.67	37.12%
14	Outside Services	2,110,477.64	1,078,795.30	1,031,682.34	95.63%
15	Pension (Cash)	731,478.88	748,888.62	(17,409.74)	-2.32%
16	OPEB (Cash)	54,843.05	168,896.66	(114,053.61)	-67.53%
	Medical	2,449,405.80	2,448,277.14	1,128.66	0.05%
	Life Insurance	137,615.67	129,054.47	8,561.20	6.63%
	Property Insurance	99,569.86	95,086.90	4,482.96	4.71%
	Bank Fees	87,725.28	76,542.73	11,182.55	14.61%
	Postage	52,753.35	116,604.31	(63,850.96)	-54.76%
	Injuries & Damages Accrual	275,000.00	166,666.66	108,333.34	65.00%
17	Information Systems	117,318.33	308,338.12	(191,019.79)	-61.95%
	Utilities	177,308.34	134,798.95	42,509.39	31.54%
	Rents	249,599.34	417,907.76	(168,308.42)	-40.27%
18	Miscellaneous Other	(599,711.20)	525,700.49	(1,125,411.69)	-214.08%
	Expenses Transferred to Capital	(143,566.05)	(213,901.23)	70,335.18	32.88%
	Total O&M Expenses (excluding Gas Cost)	11,149,769.01	11,110,313.17	39,455.84	0.36%
19	Depreciation and Amortization	4,114,316.07	3,896,596.50	217,719.57	5.59%
20	PILOT and Taxes	3,336,734.75	3,502,369.92	(165,635.17)	-4.73%
21	Other Income	1,084,342.92	(470,425.70)	1,554,768.62	330.50%
	Interest Expense - Right of Use Assets	1,003.00	805.66	197.34	24.49%
	Debt Expense	632,014.20	654,519.26	(22,505.06)	-3.44%
	Change in Net Position ¹	\$ 24,772,873.23	\$ 9,586,352.19	\$ 15,186,521.04	158.42%
	¹ Excluding Pension & OPEB Non-Cash Expense				

Variance Analysis Report
Gas Division YTD Financial Summary
For the period ended February 28, 2023 and 2022
(Dollars in Thousands)

VARIANCE NOTES (ACTUAL VS ACTUAL)

1	Sales Revenue - Sales revenue is \$67,785, down \$28,044 or 29.26% from \$95,829 in February 2022, due to lower natural gas prices and lower sales. Retail price was \$6.22 per MCF, down \$1.59 or 20.37% from \$7.82 per MCF in February 2022. Sales are 10,889,516 MCF, down 1,369,279 MCF or 11.17% from 12,258,795 MCF in 2022. Heating Degree Days were down 7.82% from February 2022.
2	Industrial Gas-Other Revenue - Industrial Gas Other Revenue is \$2,726, up \$2,726 from \$0 in February 2022. This was a new item during 2022, involving a natural gas purchase and sale arrangement between MLGW, industrial transport customers and other parties, at a discounted rate. For 2023, gas cost per unit was \$4.37 per MCF and sales were 619,238 MCF.
3	Transportation Revenue - Transportation revenue is \$6,422, up \$4,055 or 171.39% from \$2,366 in February 2022 due to significant Operational Flow Order (OFO) penalties and cashouts, partially offset by decreased transport volumes. Customer OFO penalties exceeded \$3,700. Transport volumes are 10,284,374 MCF, down 281,734 MCF or 2.67%, from 10,566,108 in February 2022.
4	Liquefied Natural Gas (LNG) - LNG revenue is \$870, up \$63 or 7.82%, from \$807 in February 2022 due to higher LNG product sales and higher LNG prices. LNG product sales are 94,487 MCF, up 6,135 MCF or 6.94% from 88,352 MCF in February 2022. LNG cost per unit was \$9.21, up \$0.07 or 0.82% from \$9.14 in February 2022.
5	Compressed Natural Gas (CNG) - CNG revenue is \$92, up \$25 or 36.79%, from \$67 in February 2022 due to increased CNG product sales, partially offset by lower CNG prices. CNG product sales are 7,561 MCF, up 2,279 MCF or 43.14% from 5,282 MCF in February 2022. Waste Pro, a local sanitation collection agency, is the major driver in the sales increase. Cost per unit was \$1.51, down \$0.07 or 4.43% from \$1.58.
6	Other Operating Revenue - Other operating revenue is \$2,095, down \$183 or 8.03% from \$2,339 at February 2022. The decrease is due to a decrease in forfeited discounts (late fees) of \$383, offset by lower revenue adjustment for uncollectible accounts of \$135, and an increase in miscellaneous service revenue of \$41. Detailed explanation provided below in Notes 6a - 6c.
6a	Forfeited Discounts - Forfeited discounts decreased by \$383 to \$653 compared to \$1,036 at February 2022, due to lower natural gas prices and reduced sales.
6b	Miscellaneous Service Revenue - Miscellaneous service revenue increased by \$82 to \$302 compared to \$220 at February 2022, due to an increase in connect/reconnect fees of \$58 and mutual aid gas sales of \$20.
6c	Revenue Adjustment for Uncollectibles - Revenue Adjustment for Uncollectibles is (\$369), down \$135 or 26.72% from February 2022. Revenue Adjustments for Uncollectible accounts at YTD February 2023 presents 0.54% of YTD Sales Revenue compared to 0.53% of February 2022 YTD Sales Revenue.
7	Gas Cost - Gas cost is \$34,363 down \$37,763 or 52.36% from \$72,126 due to a decrease in cost per unit and a decrease in natural gas purchases. Gas cost per unit was \$3.36 per MCF, down \$1.68 or 33.41% from \$5.04. Purchases were 10,233,393 MCF, down 4,069,579 or 28.45% from 14,302,972 MCF in February 2022.
8	Gas Cost-Industrial (Other) - Gas Cost for Industrial Sales is \$2,704, up \$2,704 compared to \$0.00 in February 2022. This was a new item during 2022, involving a natural gas purchase and sale arrangement between MLGW, industrial transport customers and other parties, at a discounted rate. For 2023, gas cost per unit was \$4.37 per MCF and sales were 619,238 MCF.
9	Operating Margin (Operating Revenue Less Gas Cost) - Operating margin is \$42,922, up \$13,640 or 46.58%, from \$29,282 in February 2022 due to a \$4,055 increase in transport revenues, and a \$63 increase in LNG, a \$25 increase in CNG and a \$22 net increase in industrial gas other, partially offset by a \$244 decrease in other operating revenues and a 11.17% decrease in sales. Included in Sales Revenue above is the recognition of \$10,760 related to the 2022 No-Notice Service (NNS) Storage Reconciliation and the placement of that revenue into the Purchase Gas Adjustment (PGA) calculation for January 2023.
10	Labor - Labor is \$3,941, up \$223 or 6.01% from February 2022 primarily due to an increase in regular hours worked.
11	Equipment - Equipment is \$534, up \$171 or 46.92% from February 2022 primarily due to an increase in equipment usage.
12	Material - Material is \$82, down \$167 or 67.14%, from February 2022 primarily due to an decrease in materials issued.
13	Outside Purchases - Outside purchases is \$792 up \$215 or 37.12%, from February 2022 due to an increase in inspection fees and the purchase of software license renewals.
14	Outside Services - Outside services is \$2,113, up \$1,030 or 95.39%, from February 2022, due to an increase in environmental expense (primarily for the Capleville LNG Plant).
15	Pension Expense - Cash - The change is due to the effects of GASB Statement No. 68 - Accounting and Financial Reporting for Pensions-an Amendment of GASB Statement No. 27 ("GASB 68"). In accordance with the Public Employee Defined Benefit Financial Act of 2014 and the approval of MLGW's Funding Policy, the Division is required to fund 100% of the Actuarially Determined Contribution ("ADC"). The Division also adopted a one-year lag on the funding year for the ADC. Therefore, the 2022 ADC is based on the 2021 Actuarial Valuation. For 2022, the ADC is \$20,941 and for 2021 the ADC was \$24,199. Pension Expense - Cash is \$17 lower compared to February 2022.

Variance Analysis Report
Gas Division YTD Financial Summary
For the period ended February 28, 2023 and 2022
(Dollars in Thousands)

VARIANCE NOTES (ACTUAL VS ACTUAL)	
<i>Continued</i>	
16	<i>Other Post Employment Benefits ("OPEB") - Cash (ADC)</i> - OPEB Cash (ADC) is \$55, down \$114 or 67.53% from February 2022 due primarily to a decrease in the Division's annual funding. The contribution requirements of the Division are established and amended by the MLGW Board of Commissioners. The Board of Commissioners has set the employer contribution rate based on the ADC. Therefore, the 2021 ADC is based on the 2020 Actuarial Valuation. For 2023, the ADC is \$34,131 (estimated benefit payments \$32,700 and Division annual funding \$1,431). For 2022, MLGW contributed \$38,381 (benefit payments \$33,975 and Division annual funding \$4,406), \$6,975 over the OPEB ADC of \$31,406.
17	<i>Information Systems</i> - Information systems is \$117, down \$191 or 61.95%, from February 2022, primarily due to timing of payment for license agreement.
18	<i>Miscellaneous Other</i> - Miscellaneous other is (\$600), down \$1,125 or 214.08%, from February 2022 due primarily to a decrease in Accounts Payable accrual for unpaid invoices of \$1,135.
19	<i>Depreciation and Amortization</i> - Depreciation and amortization expense was \$4,114, up \$230 or 5.93% compared to February 2022. The increase is primarily due to the additions for gas mains, services, and structures and improvements.
20	<i>Payment in Lieu of Taxes ("PILOT")</i> - PILOT was \$3,337, down \$166 or 4.73% compared to February 2022. The decrease is primarily due to the PILOT accrual is based on a budgeted projection. For 2023, the budgeted projection included a decrease in tax rates and a projected decrease in the equalization ratio.
21	<i>Other Income</i> - Other income is \$1084, up \$1,554 or 330.50% from February 2022. The increase is primarily due to the increase in income earned on investments from commercial paper and fixed income securities of \$1,196.

Memphis Light, Gas and Water Division

February 28, 2023

THIS PAGE INTENTIONALLY LEFT BLANK

Variance Analysis Report
Water Division YTD Financial Summary
For the period ended February 28, 2023 and 2022

Variance Notes	Category	2023	2022	YTD Variance	YTD % Variance
		YTD Actuals	YTD Actuals	Increase/ (Decrease)	Increase/ (Decrease)
			As Restated		
1	Sales Revenue	\$ 19,462,054.15	\$ 19,450,667.97	\$ 11,386.18	0.06%
2	Other Operating Revenue	740,985.80	720,567.41	20,418.39	2.83%
	Total Operating Revenue	20,203,039.95	20,171,235.38	31,804.57	0.16%
	Operations & Maintenance Expense (O&M) ¹ :				
	Labor	2,819,418.92	2,858,020.88	(38,601.96)	-1.35%
3	Equipment	507,237.55	348,102.21	159,135.34	45.72%
	Material	113,362.58	95,514.38	17,848.20	18.69%
4	Outside Purchases	753,104.84	601,598.40	151,506.44	25.18%
5	Outside Services	1,712,460.88	870,684.36	841,776.52	96.68%
6	Pension (Cash)	540,658.31	553,526.37	(12,868.06)	-2.32%
7	OPEB (Cash)	40,536.16	124,836.67	(84,300.51)	-67.53%
	Medical	1,601,534.56	1,600,796.59	737.97	0.05%
	Life Insurance	89,979.48	84,381.76	5,597.72	6.63%
	Property Insurance	65,103.38	62,172.20	2,931.18	4.71%
	Bank Fees	64,851.34	56,579.96	8,271.38	14.62%
	Postage	39,975.66	87,842.11	(47,866.45)	-54.49%
	Injuries & Damages Accrual	150,000.00	166,666.66	(16,666.66)	-10.00%
	Information Systems	86,643.01	227,764.23	(141,121.22)	-61.96%
	Utilities	213,466.83	146,661.48	66,805.35	45.55%
8	Water Treatment Chemicals	418,728.48	208,705.92	210,022.56	100.63%
	Power for Pumping	1,321,000.36	1,202,093.90	118,906.46	9.89%
	Groundwater Studies	0.00	0.00	0.00	0.00%
	Rents	580,734.64	705,809.28	(125,074.64)	-17.72%
9	Miscellaneous Other	(759,664.83)	935,248.21	(1,694,913.04)	-181.23%
	Expenses Transferred to Capital	(301,145.58)	(194,179.60)	(106,965.98)	-55.09%
	Total O&M Expenses	10,057,986.57	10,742,825.97	(684,839.40)	-6.37%
	Depreciation and Amortization	2,000,878.75	1,914,665.62	86,213.13	4.50%
	PILOT and Taxes	1,555,700.46	1,499,951.35	55,749.11	3.72%
10	Other Income	863,036.97	(211,914.96)	1,074,951.93	507.26%
	Interest Expense - Right of Use Assets	741.00	595.50	145.50	24.43%
	Debt Expense	574,679.36	593,402.96	(18,723.60)	-3.16%
	Change in Net Position ¹	\$ 6,876,090.78	\$ 5,207,879.02	\$ 1,668,211.76	32.03%
	¹ Excluding Pension & OPEB Non-Cash Expense				

Variance Analysis Report
Water Division YTD Financial Summary
For the period ended February 28, 2023 and 2022
(Dollars in Thousands)

VARIANCE NOTES (ACTUAL VS ACTUAL)

1	Sales Revenue - Sales revenue is \$19,462, up \$11 or 0.06% from \$19,451 in 2022 due to an increase in sales, partially offset by a decrease in unbilled revenues. Total water sales are 781 MMCF, up 31 MMCF or 4.17% from 750 MMCF.
2	Other Operating Revenue - Other operating revenue was \$741, up \$20 or 2.83% from \$721 at February 2022. The increase is primarily due to an increase in miscellaneous water service revenue of \$34 and other water operating revenue of \$3, offset by and higher revenue adjustment for uncollectible accounts of \$15. Detailed explanation provided below in Notes 2a - 2b.
2a	Miscellaneous Service Revenue - Miscellaneous service revenue increased by \$34 to \$300 compared to \$266 at February 2022, due to an increase in connect/reconnect fees of \$38 and non-sufficient funds fees of \$4, offset by a decrease in temporary water meter sales of \$7.
2b	Revenue Adjustment for Uncollectibles - Revenue Adjustment for Uncollectibles is (\$166), up \$15 or 9.67%, from February 2022. Revenue Adjustments for Uncollectible accounts at YTD February 2023 presents 0.85% of YTD Sales Revenue compared to 0.78% of 2022 YTD Sales Revenue.
3	Equipment - Equipment is \$507, up \$159 or 45.72%, from February 2022 primarily due to an increase in equipment usage.
4	Outside Purchases - Outside purchases is \$753, up \$152 or 25.18% from February 2022. The increase is due in part to software renewal purchases and supplies such as LNG chlorine analyzers, motors, pumps, uniforms, and valves.
5	Outside Services - Outside services is \$1,712, up \$842 or 96.68%, from February 2022, due to an increase in pollution remediation-lead and asbestos abatement (Allen, Arlington and Davis Pumping Stations).
6	Pension Expense - Cash - The change is due to the effects of GASB Statement No. 68 - <i>Accounting and Financial Reporting for Pensions-an Amendment of GASB Statement No. 27</i> (GASB 68). In accordance with the Public Employee Defined Benefit Financial Act of 2014 and the approval of MLGW's Funding Policy, the Division is required to fund 100% of the Actuarially Determined Contribution ("ADC"). The Division also adopted a one-year lag on the funding year for the ADC. Therefore, the 2023 ADC is based on the 2022 Actuarial Valuation. For 2023, the ADC is \$20,474 and for 2022 the ADC was \$20,941. Pension Expense - Cash is \$13 lower compared to February 2022.
7	Other Post Employment Benefits ("OPEB") - Cash (ADC) - OPEB Cash (ADC) is \$41, down \$84 or 67.53% from February 2022 due primarily to a decrease in the Division's annual funding. The contribution requirements of the Division are established and amended by the MLGW Board of Commissioners. The Board of Commissioners has set the employer contribution rate based on the ADC. therefore, the 2023 ADC is based on the 2022 Actuarial Valuation. For 2023, ADC is \$34,131 (estimated benefit payments \$32,700 and Division annual funding \$1,431). For 2022, MLGW contributed \$38,381 (benefit payments \$33,975 and Division annual funding \$4,406), \$6,975 over the OPEB ADC of \$31,406
8	Water Treatment Chemicals - Water treatment chemicals is \$419, up \$210 or 100.63%, from February 2022, primarily due to an increase in spending for bleach, hydrofluosilicic acid (fluoride) and sodium hexametaphosphate.
9	Miscellaneous Other - Miscellaneous other is (\$760), down \$1,695 or 181.23%, from February 2022 due to a decrease in employee benefits overhead of \$165, data processing of \$47, and general protective equipment of \$22, offset by an increase in Accounts Payable accruals for unpaid invoices of \$1,612.
10	Other Income - Other income was \$863, up \$1,075 or 507.26% from February 2022. The increase is primarily due to an increase in MLGW investment fund activity of \$754, income earned on the 2020 Water Revenue Bonds Construction Fund of \$141, and water tank attachment lease payments of \$104. The change in investment activity is due to Water Division's net gain of \$584 compared to a net loss of \$241 at February 2022.

Memphis Light, Gas and Water Division

February 28, 2023

THIS PAGE INTENTIONALLY LEFT BLANK

Variance Analysis Report					
Electric Division YTD Financial Summary					
For the period ended February 28, 2023					
				YTD Variance	YTD % Variance
	Category	YTD Budget	YTD Actuals	(Unfavorable)/ Favorable	(Unfavorable)/ Favorable
1	Sales Revenue	\$ 218,247,609.00	\$ 200,780,726.18	\$ (17,466,882.82)	-8.00%
2	Other Operating Revenue	3,517,074.00	4,268,017.08	750,943.08	21.35%
	Total Operating Revenue	221,764,683.00	205,048,743.26	(16,715,939.74)	-7.54%
3	Power Cost	167,350,278.00	157,739,648.77	(9,610,629.23)	5.74%
4	Operating Margin	54,414,405.00	47,309,094.49	(7,105,310.51)	-13.06%
	Operations & Maintenance Expense (O&M) ¹ :				
5	Labor	10,093,807.35	8,558,516.47	1,535,290.88	15.21%
	Equipment	1,077,486.00	1,193,213.46	(115,727.46)	-10.74%
6	Material	499,417.00	175,734.03	323,682.97	64.81%
	Outside Purchases	1,863,435.00	1,872,126.82	(8,691.82)	-0.47%
7	Outside Services	7,152,339.00	3,159,033.08	3,993,305.92	55.83%
8	Pension (Cash)	1,675,851.00	1,749,188.66	(73,337.66)	-4.38%
9	OPEB (Cash)	123,003.00	131,146.39	(8,143.39)	-6.62%
10	Medical	4,623,971.00	4,898,811.49	(274,840.49)	-5.94%
	Life Insurance	290,679.00	275,231.28	15,447.72	5.31%
	Property Insurance	261,822.00	199,139.70	62,682.30	23.94%
	Bank Fees	221,432.00	228,521.03	(7,089.03)	-3.20%
11	Postage	311,690.20	89,076.25	222,613.95	71.42%
	Injuries & Damages Accrual	300,000.00	350,000.00	(50,000.00)	-16.67%
12	Information Systems	2,160,802.00	307,294.97	1,853,507.03	85.78%
13	Utilities	721,570.00	461,863.96	259,706.04	35.99%
14	Tree Trimming	3,331,427.00	619,696.96	2,711,730.04	81.40%
	Rents	926,828.00	958,853.21	(32,025.21)	-3.46%
15	Miscellaneous Other	1,300,880.98	261,266.48	1,039,614.50	79.92%
	Expenses Transferred to Capital	(1,218,969.00)	(1,180,142.55)	(38,826.45)	-3.19%
	Total O&M Expenses (excluding Power Cost)	35,717,471.53	24,308,571.69	11,408,899.84	31.94%
16	Depreciation and Amortization	10,406,106.00	10,090,737.85	315,368.15	3.03%
	PILOT and Taxes	7,838,421.00	7,859,789.36	(21,368.36)	-0.27%
17	Other Income	7,101,270.00	8,775,257.13	1,673,987.13	23.57%
	Interest Expense - Right of Use Assets	0.00	2,773.00	2,773.00	-100.00%
	Debt Expense	1,436,942.00	1,519,924.68	(82,982.68)	-5.77%
	Change in Net Position ¹	\$ 6,116,734.47	\$ 12,302,555.04	\$ 6,185,820.57	101.13%
	¹ Excluding Pension & OPEB Non-Cash Expense				

Variance Analysis Report
Electric Division YTD Financial Summary
For the period ended February 28, 2023
(Dollars in Thousands)

VARIANCE NOTES (BUDGET VS ACTUAL)

1	Sales Revenue - Sales revenue is \$200,781, down \$17,467 or 8.00% from \$218,248 budgeted due to a decrease in sales volume and lower unbilled revenues, partially offset by higher TVA Fuel Cost Adjustment (FCA). Sales were 1,915,425 MWH, down 141,650 MWH or 6.89% from 2,057,075 MWH budgeted. Unbilled revenues were down 6,477. FCA rates were 4.33% higher than budget, accounting for approximately \$2,597 increase in sales revenue. Heating Degree Days are down 14.76% compared to budget.
2	Other Operating Revenue - Other operating revenue is \$4,268, up \$751 or 21.35% from \$3,517 budgeted. The increase is due to a \$1,302 increase in miscellaneous service revenue, a \$42 increase in forfeited discounts and a \$41 increase in other operating revenues, partially offset by a \$350 decrease in interdivisional rents and a \$284 increase revenue adjustments for uncollectibles. Forfeited discounts are up \$42 due to higher winter utility bills. Miscellaneous service revenue up \$1,302 due to a \$987 increase in pole attachment revenue (invoice timing), a \$291 increase in miscellaneous CIS transactions, a \$13 increase in NSF fees and a \$11 increase in connect/reconnect revenue.
3	Power Cost - Power costs are \$157,740, down \$9,611 or 5.74% from \$167,350 budgeted due to a decrease in purchase volumes, partially offset by an increase in FCA rates. Purchases were 1,877,058 MWH, down 188,682 MWH or 9.13% from 2,065,741 MWH budgeted. FCA rates increased by 4.33% or \$2,597.
4	Operating Margin (Operating Revenue Less Power Cost) - Operating Margin is \$47,309 down \$7,105 or 13.06% from the budgeted amount of \$54,414 primarily due to lower sales margin of \$7,856 coupled with higher other operating revenue of \$751, due to higher miscellaneous service revenue, forfeited discounts, and other operating revenue, coupled with increased revenue adjustment for uncollectibles and lower interdivisional rents.
5	Labor - Labor is \$8,559, down \$1,535 or 15.21% from the budgeted amount of \$10,094 primarily due to decreased labor costs related to miscellaneous distribution expenses, operations engineering and supervision, customer records & collections expenses, and electric distribution operations engineering and supervision, offset by increased labor costs related to administrative & general salaries and miscellaneous distribution maintenance.
6	Material - Material is \$176, down \$324 or 64.81% from the budgeted amount of \$499 primarily due to there return of materials related to overhead distribution lines, miscellaneous distribution expenses, and miscellaneous distribution plant in addition to lower issuance of materials related to the maintenance of overhead distribution, miscellaneous distribution expenses, the maintenance of meters, and the maintenance of distribution station equipment.
7	Outside Services - Outside services is \$3,159 down \$3,993 or 55.83% form the budgeted amount of \$7,152 due to decreased outside professional services of \$1,690 related to information technology and services, Reliability and Power Quality, Substation Engineering & Operations, Electric Distribution Engineering, and Development & Lighting Engineering offset by increases related to Systems & Planning Engineering, decreased contracted services of \$1,035 primarily related to Facilities, Systems & Planning Engineering, Line Clearance, and Building Services & Grounds, decreased eAM contracted services of \$912 related to the Electric Construction & Maintenance Support Manager and Environmental Engineering, decreased use of outside temporary employees of \$94, decreased NERC professional services of \$82, decreased legal services of \$9, decreased outside collection agency costs of \$4, and decreased contracted security services of \$1, offset by increased contract MSS services of \$0.1, and outside clearing & extermination costs of \$0.1.
8	Pension Expense - Cash -Pension cash funding is \$1,749, up \$73 or 4.38% due to increase in funding requirement than budgeted.
9	Other Post Employment Benefits ("OPEB") - Cash (Actuarially Determined Contribution("ADC")) - OPEB Cash (ADC) is \$131 up \$8 or 6.62% primarily due to OPEB-Cash (Claims Paid) not budgeted and OPEB-Cash (actuarially) unused budget dollars. GASB Statement No. 75 - Accounting and Financial Reporting for Postemployment Benefits Other Than Pensions ("GASB 75") was implemented in 2018. The contribution requirements of the Division are established and amended by the MLGW Board of Commissioners. The Board of Commissioners has set the employer contribution rate based on the ADC. Therefore, the 2023 ADC is based on the 2022 Actuarial Valuation. For 2022, MLGW contributed \$38,381 (benefit payments \$2,763 and Division annual funding of \$35,618) \$6,975 over than the OPEB ADC of \$31,406. The 2023 ADC is \$34.1 (estimated benefit payments of \$31,676 and Division annual funding \$2,455).
10	Medical - Medical is \$4,899, up \$275 or 5.94% from the budgeted amount of \$4,624 primarily due to the return of pre-pandemic claim utilization.
11	Postage - Postage is \$89, down \$223 or 71.42% from the budgeted amount of \$312 primarily due to lower mailings than anticipated.
12	Information Systems - Information systems is \$307, down \$1,854 or 85.78% compared to the budget of \$2,161 for the timing of contract payments related to Manager of Information Technology offset by increased cost in Technical Support.

Variance Analysis Report
Electric Division YTD Financial Summary
For the period ended February 28, 2023
(Dollars in Thousands)

VARIANCE NOTES (BUDGET VS ACTUAL)

Continued

13	<i>Utilities</i> - Utilities is \$462, down \$260 or 35.99% from the budgeted amount of \$722 lower use of utilities due to flexible work from home options.
14	<i>Tree Trimming</i> - Tree trimming is \$620 down \$2,712 or 81.40% from the budgeted amount of \$3,331 primarily due to less work performed.
15	<i>Miscellaneous Other</i> - Miscellaneous other is \$261 down \$1,040 or 79.92% compared to the budget of \$1,301 primarily due to lower accrued vacation expense, miscellaneous general AP reconciliations, data processing expenses, travel out of town, furniture & fixtures, property insurance premium, and corporate outreach, offset by an increase in loadings transferred to capital coupled with lower contributions in aid of construction.
16	<i>Depreciation and Amortization</i> - Depreciation and Amortization is \$10,091, down \$315 or 3.03% from the budgeted amount of \$10,406 primarily due to lower amortization of software and depreciation of transportation equipment.
17	<i>Other Income</i> - Other income is \$8,775, up \$1,674 or 23.57% from the budgeted amount of \$7,101 primarily due to higher revenues from sinking funds, right of use lease & interest income, and miscellaneous non-operating income, offset by a lower TVA transmission credit and Medicare Part D Refund.

Memphis Light, Gas and Water Division

February 28, 2023

THIS PAGE INTENTIONALLY LEFT BLANK

Variance Analysis Report
Gas Division YTD Financial Summary
For the period ended February 28, 2023

				YTD Variance (Unfavorable)/ Favorable	YTD % Variance (Unfavorable)/ Favorable
	Category	YTD Budget	YTD Actuals		
1	Sales Revenue	\$ 93,341,000.00	\$ 67,785,085.38	\$ (25,555,914.62)	-27.38%
2	Industrial Gas - Other Revenue	4,687,000.00	2,725,846.36	(1,961,153.64)	-41.84%
3	Transportation Revenue	1,874,000.00	6,421,595.55	4,547,595.55	242.67%
4	Liquefied Natural Gas (LNG) Revenue	714,000.00	870,260.61	156,260.61	21.89%
5	Compressed Natural Gas (CNG) Revenue	48,000.00	91,621.67	43,621.67	90.88%
6	Other Operating Revenue	2,404,000.00	2,095,021.73	(308,978.27)	-12.85%
	Total Operating Revenue	103,068,000.00	79,989,431.30	(23,078,568.70)	-22.39%
7	Gas Cost	59,510,000.00	34,362,985.66	25,147,014.34	42.26%
8	Gas Cost - Industrial (Other)	4,545,000.00	2,704,078.30	1,840,921.70	40.50%
9	Operating Margin	39,013,000.00	42,922,367.34	3,909,367.34	10.02%
	Operations & Maintenance Expense (O&M) ¹ :				
10	Labor	4,324,166.13	3,941,739.25	382,426.88	8.84%
	Equipment	492,666.00	534,006.20	(41,340.20)	-8.39%
11	Material	355,352.00	81,832.93	273,519.07	76.97%
12	Outside Purchases	1,018,284.00	792,372.34	225,911.66	22.19%
13	Outside Services	2,568,107.00	2,110,477.64	457,629.36	17.82%
14	Pension (Cash)	700,784.00	731,478.88	(30,694.88)	-4.38%
15	OPEB (Cash)	51,427.00	54,843.05	(3,416.05)	-6.64%
	Medical	2,311,978.00	2,449,405.80	(137,427.80)	-5.94%
	Life Insurance	145,336.00	137,615.67	7,720.33	5.31%
	Property Insurance	130,908.00	99,569.86	31,338.14	23.94%
	Bank Fees	85,036.00	87,725.28	(2,689.28)	-3.16%
	Postage	120,185.00	52,753.35	67,431.65	56.11%
	Injuries & Damages Accrual	170,000.00	275,000.00	(105,000.00)	-61.76%
16	Information Systems	826,033.00	117,318.33	708,714.67	85.80%
	Utilities	276,600.00	177,308.34	99,291.66	35.90%
17	Rents	472,392.00	249,599.34	222,792.66	47.16%
18	Miscellaneous Other	984.19	(599,711.20)	600,695.39	61034.22%
	Expenses Transferred to Capital	(235,266.00)	(143,566.05)	(91,699.95)	-38.98%
	Total O&M Expenses (excluding Gas Cost)	13,814,972.32	11,149,769.01	2,665,203.31	19.29%
	Depreciation and Amortization	3,988,298.00	4,114,316.07	(126,018.07)	-3.16%
	PILOT and Taxes	3,332,901.00	3,336,734.75	(3,833.75)	-0.12%
19	Other Income	(80,804.19)	1,084,342.92	1,165,147.11	1441.94%
	Interest Expense - Right of Use Assets	0.00	1,003.00	(1,003.00)	-100.00%
	Debt Expense	632,160.00	632,014.20	145.80	0.02%
	Change in Net Position ¹	\$ 17,163,864.49	\$ 24,772,873.23	\$ 7,609,008.74	44.33%
	¹ Excluding Pension & OPEB Non-Cash Expense				

Variance Analysis Report
Gas Division YTD Financial Summary
For the period ended February 28, 2023
(Dollars in Thousands)

VARIANCE NOTES (BUDGET VS ACTUAL)

1	Sales Revenue - Sales revenue is \$67,785, down \$25,556 or 27.38% from \$93,341 budgeted due to a decrease in natural gas prices and a decrease in sales volumes. Retail average price was \$6.22 per MCF, down \$1.36 or 17.91% from \$7.58 budgeted. Sales are 10,889,516 MCF, down 1,419,884 MCF or 11.53% from the budgeted amount of 12,309,400 MCF. Heating Degree Days were down 14.76% from budget.
2	Industrial Gas - Other Revenue - Industrial Gas Other Revenue is \$2,726, down \$1,961 or 41.84% from a budget of \$4,687 due to decreased sales, partially offset by higher natural gas prices. Purchases were 619,238 MCF, down 472,262 or 43.27% from 1,091,500 MCF budgeted. Gas costs per unit were \$4.37 per MCF, up \$0.20 or 4.87% from \$4.16 budgeted.
3	Transportation Revenue - Transportation revenue is \$6,422, up \$4,548 or 242.67% from \$1,874 budgeted due to significant OFO penalties and cashouts, partially offset by decreased transport volumes. Customer OFO penalties exceeded \$3,700. Transport volumes are 10,284,374 MCF, down 398,126 MCF or 3.73%, from 12,309,400 MCF budgeted.
4	Liquefied Natural Gas (LNG) - LNG revenue is \$870, up \$156 or 21.89%, from \$714 budgeted due to higher LNG product sales, partially offset by lower LNG prices. LNG product sales are 94,487 MCF, up 17,415 MCF or 22.60% from 77,071 MCF budgeted. Cost per unit was \$9.21, down \$0.05 or 0.58% from \$9.26 budgeted.
5	Compressed Natural Gas (CNG) - CNG revenue is \$92, up \$44 or 90.88% from \$48 budgeted due to higher CNG product sales and CNG prices. CNG product sales are 7,561 MCF, up 3,061 MCF or 68.03% from 4,500 MCF budgeted. Waste Pro, a local sanitation collection agency, is the major driver in the sales increase. Cost per unit was \$1.51, up \$0.18 or 13.60% from \$1.33 budgeted.
6	Other Operating Revenue - Other operating revenue is \$2,095, down \$309 or 12.85% from \$2,404 budgeted. The increase is due to a \$267 decrease in forfeited discounts, a \$205 increase in uncollectibles, a \$22 decrease in miscellaneous service revenue and a \$23 decrease in lease revenue (change in reporting GASB 87), partially offset by a \$191 increase in interdivisional rents and a \$16 increase in other operating revenues. Forfeited discounts are down \$267 due to lower natural gas prices. Miscellaneous service revenue is down \$22 due to a \$55 decrease in miscellaneous transactions, partially offset by a \$24 increase in connect/reconnect fees and a \$9 increase in NSF fees.
7	Gas Cost - Gas cost is \$34,363, down \$25,147 or 42.26% from \$59,510 due to a decrease in natural gas prices and a decrease in purchases. Gas cost per unit were \$3.36 per MCF, down \$1.64 or 32.79% from \$5.00 budgeted. Purchases were 10,233,393 MCF, down 1,754,978 or 14.64% from 11,988,371 MCF budgeted.
8	Gas Cost for Industrial Sales - Gas Cost for Industrial Sales is \$2,704, down \$1,841 or 40.50% from \$4,545 budgeted due to a decrease in purchases, partially offset by an increase in natural gas prices. Purchases were 619,238 MCF, down 472,262 or 43.27% from 1,091,500 MCF budgeted. Gas costs per unit were \$4.37 per MCF, up \$0.20 or 4.87% from \$4.16 budgeted.
9	Operating Margin (Operating Revenue Less Gas Cost) - Operating Margin (Operating Revenue Less Gas Cost) - Operating Margin is \$42,922 up \$3,909 or 10.02% from budget primarily due to a higher sales margin resulting from lower gas & industrial gas cost coupled with increased transported, CNG & LNG revenues.
10	Labor - Labor is \$3,942, down \$382 or 8.84% compared to the budgeted amount of \$4,324 primarily due to lower labor costs related to environmental, operations gas distribution engineering & supervision, and customer records & collections expenses offset by increased administrative & general salaries, customer installation expenses, and LNG operations labor & expenses.
11	Material - Material is \$82, down \$273 or 76.97% from the budgeted amount of \$355 due to lower material usage related to meter and house regulator expenses, the maintenance of distribution mains, and other gas expenses.
12	Outside Purchases - Outside purchases is \$792 down \$226 or 22.19% from the budgeted amount of \$1,018 due to decreased outside purchases of \$98 in Pressure Regulation & Measurement, LNG Plant Capleville, Gas Meter Shop, Supplier Diversity, Gas Construction & Maintenance Manager's office, and North & South Gas Distribution coupled with increases in the Gas Meter Shop and the Tool Room, decreased purchases of PC software of \$75, decreased outside fees of \$34 related to Paving & Concrete Restoration, Gas System Integrity, Business Solutions Manager Office, Meter Services Manager Office, and Telecommunications Engineering coupled with increases in Gas Engineering & Operations, and decreased eAM outside purchases related to Paving & Concrete Restoration.
13	Outside Services - Outside services is \$2,110, down \$458 or 17.82% from the budgeted amount of \$2,568 due to decreases in the use of outside professionals of \$687 related to information technology services and customer service, decreased contracted services of \$434 related to customer service, Facilities, Building Services & Grounds, and LNG Plant Capleville, decreased use of temporary employees of \$176, decreased outside legal costs of \$5, decreased collection agency costs of \$3, and lower contracted security services of \$0.4, offset by increased eAM contracted services of \$871 related to Environmental Engineering.
14	Pension Expense - Cash - Pension cash funding is \$731, up \$31 or 4.38% due to increase in funding requirement than budgeted.

**Variance Analysis Report
Gas Division YTD Financial Summary
For the period ended February 28, 2023
(Dollars in Thousands)**

VARIANCE NOTES (BUDGET VS ACTUAL)

Continued

15	<i>Other Post Employment Benefits ("OPEB") - Cash (Actuarially Determined Contribution("ADC"))</i> - OPEB Cash (ADC) is \$55 up \$3 or 6.64 %from budget primarily due to OPEB-Cash (Claims Paid) not budgeted and OPEB-Cash (actuarially) unused budget dollars. GASB Statement No. 75 - Accounting and Financial Reporting for Postemployment Benefits Other Than Pensions ("GASB 75") was implemented in 2018. The contribution requirements of the Division are established and amended by the MLGW Board of Commissioners. The Board of Commissioners has set the employer contribution rate based on the ADC. Therefore, the 2023 ADC is based on the 2022 Actuarial Valuation. For 2022, MLGW contributed \$38,381 (benefit payments \$2,763 and Division annual funding of \$35,618) \$6,975 over than the OPEB ADC of \$31,406. The 2023 ADC is \$34.1 (estimated benefit payments of \$31,676 and Division annual funding \$2,455).
16	<i>Information Systems</i> - Information systems is \$117, down \$709 or 85.80% compared to the budget of \$826 for the timing of contract payments related to Manager of Information Technology offset by increased cost in Technical Support.
17	<i>Rents</i> - Rents is \$250, down \$223 or 47.16% from the budgeted amount primarily due to less data processing equipment closing to plant than anticipated.
18	<i>Miscellaneous Other</i> - Miscellaneous Other is (\$600), down 601 or 61,034.22% from the budgeted amount of \$984 primarily due to higher A/P Reconciliations coupled with lower accrued vacation expenses, transfer of employee benefits and administrative & general to capital, data processing, property insurance premium, and furniture & fixtures control area purchases.
19	<i>Other Income</i> - Other income is \$1,084 up \$1,165 or 1,441.94% from the budgeted amount of (\$81) primarily due to higher revenues from sinking & other funds, net revenues from merchandising, jobbing & contract work, and right of use assets offset by lower Medicare Part D Refund and miscellaneous non-operating income.

Memphis Light, Gas and Water Division

February 28, 2023

THIS PAGE INTENTIONALLY LEFT BLANK

Variance Analysis Report					
Water Division YTD Financial Summary					
For the period ended February 28, 2023					
				YTD Variance	YTD % Variance
	Category	YTD Budget	YTD Actuals	(Unfavorable)/ Favorable	(Unfavorable)/ Favorable
1	Sales Revenue	\$ 18,624,000.00	\$ 19,462,054.15	\$ 838,054.15	4.50%
2	Other Operating Revenue	807,000.00	740,985.80	(66,014.20)	-8.18%
	Total Operating Revenue	19,431,000.00	20,203,039.95	772,039.95	3.97%
	Operations & Maintenance Expense (O&M) ¹ :				
3	Labor	3,137,276.49	2,819,418.92	317,857.57	10.13%
	Equipment	509,916.00	507,237.55	2,678.45	0.53%
	Material	194,629.00	113,362.58	81,266.42	41.75%
4	Outside Purchases	1,151,729.00	753,104.84	398,624.16	34.61%
5	Outside Services	2,746,363.00	1,712,460.88	1,033,902.12	37.65%
6	Pension (Cash)	517,963.00	540,658.31	(22,695.31)	-4.38%
7	OPEB (Cash)	37,984.00	40,536.16	(2,552.16)	-6.72%
	Medical	1,511,678.00	1,601,534.56	(89,856.56)	-5.94%
	Life Insurance	95,027.00	89,979.48	5,047.52	5.31%
	Property Insurance	85,592.00	65,103.38	20,488.62	23.94%
	Bank Fees	62,866.00	64,851.34	(1,985.34)	-3.16%
	Postage	89,158.00	39,975.66	49,182.34	55.16%
	Injuries & Damages Accrual	160,000.00	150,000.00	10,000.00	6.25%
8	Information Systems	610,208.00	86,643.01	523,564.99	85.80%
	Utilities	204,444.00	213,466.83	(9,022.83)	-4.41%
	Water Treatment Chemicals	281,364.00	418,728.48	(137,364.48)	-48.82%
	Power for Pumping	1,205,336.00	1,321,000.36	(115,664.36)	-9.60%
	Groundwater Studies	50,000.00	0.00	50,000.00	100.00%
9	Rents	737,082.00	580,734.64	156,347.36	21.21%
10	Miscellaneous Other	535,028.43	(759,664.83)	1,294,693.26	241.99%
	Expenses Transferred to Capital	(213,390.00)	(301,145.58)	87,755.58	41.12%
	Total O&M Expenses	13,710,253.92	10,057,986.57	3,652,267.35	26.64%
	Depreciation and Amortization	1,941,494.00	2,000,878.75	(59,384.75)	-3.06%
11	PILOT and Taxes	503,180.00	1,555,700.46	(1,052,520.46)	-209.17%
12	Other Income	182,416.00	863,036.97	680,620.97	373.11%
	Interest Expense - Right of Use Assets		741.00	(741.00)	-100.00%
	Debt Expense	574,650.00	574,679.36	(29.36)	-0.01%
	Change in Net Position ¹	\$ 2,883,838.08	\$ 6,876,090.78	\$ 3,992,252.70	138.44%
	¹ Excluding Pension & OPEB Non-Cash Expense				

Variance Analysis Report
Water Division YTD Financial Summary
For the period ended February 28, 2023
(Dollars in Thousands)

VARIANCE NOTES (BUDGET VS ACTUAL)

1	Sales Revenue - Sales revenue is \$19,462, up \$838 or 4.50% from \$18,624 budgeted due to an increase in sales. Total water sales are 781 MMCF, up 33 MMCF or 4.34% from 749 MMCF budgeted.
2	Other Operating Revenue - Other operating revenue is \$741, down \$66 or 8.18% from \$807 budgeted. The decrease is due to a \$67 increase in revenue adjustments for uncollectibles and a \$34 decrease in miscellaneous service revenue, partially offset by a \$16 increase in forfeited discounts, a \$12 increase in other operating revenue, a \$5 increase in cross connection revenue and a \$2 increase in interdivisional rents. Forfeited discounts are up \$16 due to higher sales. Miscellaneous service revenue is down \$34 due to a \$34 decrease in connect/reconnect fees and a \$7 decrease in miscellaneous CIS transactions, partially offset by a \$6 increase in NSF fees.
3	Labor - Labor is \$2,819 down \$318 or 10.13% from the budgeted amount of \$3,137 primarily due to lower labor costs related to miscellaneous transmission & distribution expenses, transmission & distribution operations engineering & supervision, customer records & collection expenses, the maintenance of water meters, miscellaneous sales expenses, meter expenses, production water treatment operations labor & expenses, and the maintenance of services offset by higher labor costs related to administrative & general salaries and the maintenance of transmission & distribution mains.
4	Outside Purchases - Outside purchases is \$753, down \$399 or 34.61% from the budgeted amount of \$1,152 due to lower outside fees of \$288 related to Water Engineering & Operations, lower PC software purchases of \$80, and lower eAM outside purchases of \$54 related to Paving & Concrete Restoration coupled with higher costs in Building Construction & Maintenance, offset by higher outside purchases of \$28 related to the Tool Room, and Water Meter Shop, Water Quality Control coupled with higher costs in Supplier Diversity.
5	Outside Services - Outside Services is \$1,712 down \$1,034 or 37.65% from the budget of \$2,746 due to lower outside service-other professional of \$806 related to Water Engineering and information technology services, lower contracted svc-other of \$395 related to the customer services division and Water Operations, Facilities, lower outside temporary employee services of \$39, and lower outside collection agency costs of \$2, offset by higher eAM Contracted services of \$108 related to Environmental Engineering offset by lower costs related to Building Services & Grounds, higher contracted MSS services of \$106, and higher outside legal services of \$13.
6	Pension Expense - Cash - Pension cash funding is \$541 up \$23 or 4.38 % due to higher funding requirement than budgeted.
7	Other Post Employment Benefits ("OPEB") - Cash (Actuarially Determined Contribution("ADC")) - OPEB Cash (ADC) is \$41, up \$3 or 6.72 % from budget primarily due to OPEB-Cash (Claims Paid) not budgeted and OPEB-Cash (actuarially) unused budget dollars. GASB Statement No. 75 - Accounting and Financial Reporting for Postemployment Benefits Other Than Pensions ("GASB 75") was implemented in 2018. The contribution requirements of the Division are established and amended by the MLGW Board of Commissioners. The Board of Commissioners has set the employer contribution rate based on the ADC. Therefore, the 2023 ADC is based on the 2022 Actuarial Valuation. For 2022, MLGW contributed \$38,381 (benefit payments \$2,763 and Division annual funding of \$35,618) \$6,975 over than the OPEB ADC of \$31,406. The 2023 ADC is \$34.1 (estimated benefit payments of \$31,676 and Division annual funding \$2,455).
8	Information Systems - Information systems is \$87 down \$524 or 85.80% from budget primarily due to the timing of contract payments related to Manager of Information Technology.
9	Rents - Rents is \$581, down \$156 or 21.21% from the budgeted amount of \$737 primarily due to less data processing equipment closing to plant than anticipated.
10	Miscellaneous Other - Miscellaneous Other is (\$760), down \$1,295 or 241.99% from budget primarily due lower AP reconciliations.
11	Pilot & Taxes - Pilot & Taxes is \$1,556 up, \$1,053 or 209.17% from budget primarily due to accrual of incremental PILOT payment to be paid in April and higher FICA. This will stabilize after April's pre-payment is submitted to the City of Memphis.
12	Other Income - Other income is \$863 up \$681 or 373.11% from the budgeted amount of \$182 primarily due to higher revenues from sinking & other funds, miscellaneous non operating income, and right of use assets offset by lower Medicare Part D Refund and losses from the disposition of plant assets.

February 28, 2023

**SUPPLEMENTARY
INFORMATION**

**MEMPHIS LIGHT, GAS AND WATER DIVISION
STATEMENT OF INCOME & EXPENSES
ELECTRIC DIVISION**

FEBRUARY 2023

DESCRIPTION	CURRENT MONTH		YEAR TO DATE	
	THIS YEAR	LAST YEAR As Restated	THIS YEAR	LAST YEAR As Restated
OPERATING REVENUE				
ELECTRIC SALES REVENUE				
4000100-Sales Revenue	(105,653,400.46)	(101,260,193.31)	(209,398,189.68)	(209,567,879.92)
4000110-Accrued Unbilled Revenues	12,120,685.23	7,453,196.20	11,956,496.02	8,546,262.95
4000150-Energy Costs-Sales Revenue	(1,888,702.92)	(315,756.00)	(3,339,032.52)	(605,994.30)
TOTAL ELECTRIC SALES REVENUE	(95,421,418.15)	(94,122,753.11)	(200,780,726.18)	(201,627,611.27)
FORFEITED DISCOUNTS				
4000200-Forfeited Discounts	(950,763.96)	(1,019,304.81)	(1,827,480.04)	(1,816,746.25)
TOTAL FORFEITED DISCOUNTS	(950,763.96)	(1,019,304.81)	(1,827,480.04)	(1,816,746.25)
MISC SERVICE REVENUE				
4000300-Miscellaneous Service Revenue	(719,193.45)	(1,479,519.67)	(2,177,116.24)	(1,819,983.31)
TOTAL MISC SERVICE REVENUE	(719,193.45)	(1,479,519.67)	(2,177,116.24)	(1,819,983.31)
RENT FROM ELECTRIC PROPERTY				
4000400-Rental Income From Division Property	(351,829.88)	(498,185.04)	(703,659.76)	(996,370.08)
TOTAL RENT FROM ELECTRIC PROPERTY	(351,829.88)	(498,185.04)	(703,659.76)	(996,370.08)
OTHER ELECTRIC REVENUE				
4000500-Other Operating Revenue	(145,993.76)	(142,973.48)	(287,026.65)	(285,501.67)
TOTAL OTHER ELECTRIC REVENUE	(145,993.76)	(142,973.48)	(287,026.65)	(285,501.67)
REVENUE ADJUSTMENT FOR UNCOLLECTIBLES				
4000700-Revenue Adjustment for Uncollectibles	367,373.20	302,018.04	727,265.61	623,878.14
TOTAL REVENUE ADJUSTMENT FOR UNCOLLECTIBLES	367,373.20	302,018.04	727,265.61	623,878.14
TOTAL OPERATING REVENUE	(97,221,826.00)	(96,960,718.07)	(205,048,743.26)	(205,922,334.44)
OPERATING EXPENSES				
OPERATIONS EXPENSE				
POWER COST				
4015550-Power Cost	77,443,314.85	69,167,729.97	157,739,648.77	154,354,443.97
4015560-Accrued Power Cost	0.00	0.00	0.00	0.00
TOTAL POWER COST	77,443,314.85	69,167,729.97	157,739,648.77	154,354,443.97
TRANSMISSION				
4015600-Operation-Operations Dept E&S	272,799.06	383,649.67	498,859.25	612,605.68
4015610-Load Dispatching-Operations Dept	47,690.19	49,661.51	103,091.17	102,239.68
4015620-Station Expenses-Operations Dept	27,373.86	28,757.59	57,411.49	59,225.22
4015630-OH Transmission Line Exp-Dist Dept	0.00	0.00	0.00	0.00
4015640-UG Transmission Line Exp-Dist Dept	0.00	0.00	0.00	0.00
4015660-Misc Transmission Expenses	222,430.83	87,654.07	310,762.37	220,810.16
TOTAL TRANSMISSION	570,293.94	549,722.84	970,124.28	994,880.74
DISTRIBUTION				
4015800-Operation-Electric Dist Dept E&S	266,541.73	274,119.09	359,663.69	548,352.51
4015810-Load Dispatching-Dist Dept	102,082.75	104,182.73	230,953.37	214,950.46
4015820-Station Expenses-Dist Dept	103,641.14	104,730.08	225,717.33	210,696.41
4015830-OH Distribution Line Exp-Dist Dept	367,879.35	335,022.79	512,630.77	736,402.59
4015840-UG Distribution Line Exp-Dist Dept	67,134.73	59,997.51	99,819.85	72,657.27
4015850-Street Lighting & Signal System Exp-Dist Dept	8,402.77	26,745.60	15,246.61	67,724.19
4015860-Meter Expenses-Dist Dept	65,624.67	71,394.52	128,771.30	127,036.26
4015870-Services on Customer Premise-Dist Dept	463,565.49	408,747.19	649,501.95	385,064.71
4015880-Misc Distribution Expenses	1,621,669.60	1,764,651.90	1,674,361.45	1,538,255.50
4015890-Rents-Electric Distribution	0.00	313.34	0.00	313.34
TOTAL DISTRIBUTION	3,066,542.23	3,149,904.75	3,896,666.32	3,901,453.24
CUSTOMER ACCOUNTS				
4019010-Supervision-Customer Accounting & Collection	42,364.75	10,523.96	52,953.82	21,036.81
4019020-Meter Reading Expenses	60,322.84	55,918.62	126,319.37	113,922.43
4019030-Customer Records & Collection Expenses	921,742.72	1,076,632.08	1,378,888.02	1,339,231.53
TOTAL CUSTOMER ACCOUNTS	1,024,430.31	1,143,074.66	1,558,161.21	1,474,190.77
SALES				
4019110-Supervision-Sales	4,242.21	0.00	4,547.01	0.00
4019120-Demonstrating & Selling Expenses	0.00	0.00	0.00	0.00
4019130-Advertising Expenses	0.00	0.00	0.00	0.00
4019160-Misc Sales Expenses	136,786.90	162,122.93	283,494.77	320,824.48
TOTAL SALES	141,029.11	162,122.93	288,041.78	320,824.48

**MEMPHIS LIGHT, GAS AND WATER DIVISION
STATEMENT OF INCOME & EXPENSES
ELECTRIC DIVISION**

FEBRUARY 2023

DESCRIPTION	CURRENT MONTH		YEAR TO DATE	
	THIS YEAR	LAST YEAR	THIS YEAR	LAST YEAR
		As Restated		As Restated
ADMINISTRATIVE & GENERAL				
4019200-Administrative & General Salaries	1,315,862.13	1,079,953.09	1,627,343.17	1,098,108.36
4019210-Office Supplies & Expenses	180,820.99	200,807.40	348,223.11	456,183.35
4019215 - Credit Card Expense Clearing	0.00	0.00	0.00	0.00
4019220-Administrative Expenses-Transferred-Credit	(625,756.59)	(611,541.21)	(1,180,142.55)	(1,108,154.33)
4019230-Outside Services Employed	535,482.07	881,250.35	997,170.09	1,305,363.24
4019240-Property Insurance	138,659.38	130,070.32	274,562.79	258,020.12
4019250-Injuries & Damages	232,392.71	186,343.90	462,127.57	377,608.42
4019260-Employee Benefits	2,022,568.92	2,025,916.39	4,260,065.63	4,224,035.59
4019267-Other Post Employment Benefits - Cash (Claims Paid)	(1,670,351.30)	(989,597.07)	(2,749,048.06)	(1,814,066.14)
4019300-Misc General Expenses	80,215.34	857,795.39	724,093.80	1,262,827.02
4019303-Transaction Rounding Expense	0.00	0.00	0.00	0.00
4019305-Treasury Suspense Default	0.00	0.00	0.00	0.00
4019310-Rents-Miscellaneous	498,996.11	500,155.85	997,964.23	1,000,262.37
4019311-Rent-Summer Trees	1,114.05	715.27	1,822.18	715.27
TOTAL ADMINISTRATIVE & GENERAL	2,710,003.81	4,261,869.68	5,764,181.96	7,060,903.27
PENSION EXPENSE				
4019261-Pension Expense - Non-Cash	1,720,106.40	(2,892,211.54)	3,440,212.95	(5,784,423.04)
4019262-Pension Expense - Cash	874,570.73	895,366.80	1,749,188.66	1,790,820.60
TOTAL PENSION EXPENSE	2,594,677.13	(1,996,844.74)	5,189,401.61	(3,993,602.44)
OTHER POST EMPLOYMENT BENEFITS				
4019263-Other Post Employment Benefits - Non-Cash	(2,078,607.53)	(3,326,638.84)	(3,511,773.75)	(6,473,138.00)
4019265-Other Post Employment Benefits - Cash (Actuarially Determined Contribution)	1,735,924.49	1,191,538.77	2,880,194.45	2,217,949.57
TOTAL OTHER POST EMPLOYMENT BENEFITS	(342,683.04)	(2,135,100.07)	(631,579.30)	(4,255,188.43)
CUSTOMER SERVICE & INFO				
4019070-Supervision-Customer Service & Information	24,205.51	22,839.27	45,266.59	44,195.74
4019080-Customer Assistance Expenses	62,040.26	56,706.17	114,654.62	107,917.17
4019090-Informational & Instructional Advertising Expenses	11,217.17	13,282.05	24,862.85	24,850.97
4019100-Misc Customer Service & Informational Expenses	34,706.15	37,340.98	71,453.09	71,580.38
TOTAL CUSTOMER SERVICE & INFO	132,169.09	130,168.47	256,237.15	248,544.26
BURDENING DEFAULT CLEARING				
4019288-Burdening Default Clearing	0.00	0.00	0.00	0.00
TOTAL BURDENING DEFAULT CLEARING	0.00	0.00	0.00	0.00
TOTAL OPERATIONS EXPENSE	87,339,777.43	74,432,648.49	175,030,883.78	160,106,449.86
MAINTENANCE EXPENSE				
TRANSMISSION				
4025680-Maint-Electric Transmission E&S	68,468.18	73,157.61	155,465.20	203,406.21
4025690-Maint-Structures & Improvements-Operations Dept	0.00	0.00	0.00	558.03
4025700-Maint-Station Eqmt-Operations Dept	83,672.27	91,971.92	175,472.19	178,111.64
4025710-Maint-OH Transmission Lines-Dist Dept	0.00	0.00	0.00	0.00
4025720-Maint-UG Transmission Lines-Dist Dept	42,578.47	63,277.87	93,939.60	135,393.96
TOTAL TRANSMISSION	194,718.92	228,407.40	424,876.99	517,469.84
DISTRIBUTION				
4025900-Maint-Electric Distribution E&S	208,889.96	212,488.65	427,819.27	443,101.36
4025910-Maint-Station Equipment-Dist Dept	0.00	0.00	0.00	0.00
4025920-Maint-Station Equipment-Dist Dept	145,250.06	137,657.65	466,205.32	271,459.35
4025930-Maint-OH Distribution Lines-Dist Dept	1,046,266.45	553,110.36	1,589,512.89	1,314,849.28
4025940-Maint-UG Distribution Lines-Dist Dept	993,036.74	683,344.58	1,269,123.42	900,050.47
4025950-Maint-Line Transformers	139,632.69	139,096.08	433,000.60	280,301.89
4025960-Maint-Street Lighting & Signal System	465,670.29	292,462.67	877,039.84	439,724.45
4025970-Maint-Meters	113,592.56	136,143.95	227,212.59	244,148.77
4025980-Maint-Misc Distribution Plant	466,326.75	946,759.81	551,983.86	1,171,292.78
TOTAL DISTRIBUTION	3,578,665.50	3,101,063.75	5,841,897.79	5,064,928.35
ADMINISTRATIVE & GENERAL				
4029320-Maint-General Plant	211,602.51	247,500.91	649,998.59	539,867.42
4029325-Facilities Maintenance Expense	17,209.74	14,001.98	29,002.51	30,753.13
TOTAL ADMINISTRATIVE & GENERAL	228,812.25	261,502.89	679,001.10	570,620.55
MAINTENANCE CLEARING				
4022000-Absorption Account-Resources-Crews	0.00	0.00	0.00	0.00
4022500-Variance Account-Resources-Crews	0.00	0.00	0.00	0.00
4022600-Resource-Org Parameters	0.00	0.00	0.00	0.00
4022700-Expense-Org Parameters	0.00	0.00	0.00	0.00
4023000-Maintenance Offset-eAM Parameters	0.00	0.00	0.00	0.00
TOTAL MAINTENANCE CLEARING	0.00	0.00	0.00	0.00
TOTAL MAINTENANCE EXPENSE	4,002,196.67	3,590,974.04	6,945,775.88	6,153,018.74

**MEMPHIS LIGHT, GAS AND WATER DIVISION
STATEMENT OF INCOME & EXPENSES
ELECTRIC DIVISION**

FEBRUARY 2023

DESCRIPTION	CURRENT MONTH		YEAR TO DATE	
	THIS YEAR	LAST YEAR	THIS YEAR	LAST YEAR
		As Restated		As Restated
OTHER OPERATING EXPENSES				
DEPRECIATION				
4030001-Depreciation Expense	4,838,094.17	4,793,279.68	9,796,119.26	9,611,224.32
TOTAL DEPRECIATION	4,838,094.17	4,793,279.68	9,796,119.26	9,611,224.32
AMORTIZATION				
4040100-Amortization Exp-Intangible Plant	0.00	0.00	0.00	0.00
4040400-Amortization Expense-Right of Use Assets	38,455.00	23,456.83	76,910.00	46,913.66
4050400-Amortization of Software	0.00	110,620.86	13,135.89	221,241.72
TOTAL AMORTIZATION	38,455.00	134,077.69	90,045.89	268,155.38
REGULATORY DEBITS				
4073005 - Regulatory Debits-Amortization of Legacy Meters	35,660.84	35,660.84	71,321.68	71,321.68
4073007 - Regulatory Debits-Amortization of Legacy Meters-2017.1	16,073.64	16,073.64	32,147.28	32,147.28
4073009 - Regulatory Debits-Amortization of Legacy Meters-2017.2	6,940.22	6,940.22	13,880.44	13,880.44
4073011 - Regulatory Debits-Amortization of Legacy Meters-2018.1	567.79	567.79	1,135.58	1,135.58
4073013 - Regulatory Debits-Amortization of Legacy Meters-2018.2	3,851.33	3,851.33	7,702.66	7,702.66
4073019 - Regulatory Debits-Amortization of Legacy Meters-2019.1	8,243.90	8,243.90	16,487.80	16,487.80
4073021 - Regulatory Debits-Amortization of Legacy Meters-2019.2	13,458.62	13,458.62	26,917.24	26,917.24
4073023 - Regulatory Debits-Amortization of Legacy Meters-2020.1	11,024.61	11,024.61	22,049.22	22,049.22
4073025 - Regulatory Debits-Amortization of Legacy Meters-2020.2	3,523.73	3,523.73	7,047.46	7,047.46
4073027 - Regulatory Debits-Amortization of Legacy Meters-2021.1	1,084.94	1,084.94	2,169.88	2,169.88
4073029 - Regulatory Debits-Amortization of Legacy Meters-2021.2	799.96	799.96	1,599.92	1,599.92
4073031 - Regulatory Debits-Amortization of Legacy Meters-2022.1	580.85	0.00	1,161.70	0.00
4073033 - Regulatory Debits-Amortization of Legacy Meters-2022.2	475.92	0.00	951.84	0.00
TOTAL REGULATORY DEBITS	102,286.35	101,229.58	204,572.70	202,459.16
PAYMENT IN LIEU OF TAXES				
4080100-Taxes-Other than Income Taxes	3,772,776.30	3,864,293.83	7,545,552.54	7,728,587.70
4080105-Taxes-Other than Income Taxes-Transfers	0.00	0.00	0.00	0.00
TOTAL PAYMENT IN LIEU OF TAXES	3,772,776.30	3,864,293.83	7,545,552.54	7,728,587.70
FICA TAXES				
4081000-Taxes-FICA	154,248.43	152,818.06	314,236.82	293,945.82
TOTAL FICA TAXES	154,248.43	152,818.06	314,236.82	293,945.82
ACCRETION EXPENSE				
4111001-Accretion Expense	0.00	0.00	0.00	0.00
TOTAL ACCRETION EXPENSE	0.00	0.00	0.00	0.00
TOTAL OTHER OPERATING EXPENSES	8,905,860.25	9,045,698.84	17,950,527.21	18,104,372.38
TOTAL OPERATING EXPENSES	100,247,834.35	87,069,321.37	199,927,186.87	184,363,840.98
TOTAL OPERATING (INCOME) LOSS	3,026,008.35	(9,891,396.70)	(5,121,556.39)	(21,558,493.46)
OTHER INCOME				
4116001-Gains from Disposition of Plant	0.00	0.00	0.00	0.00
4117001-Losses from Disposition of Plant	0.00	0.00	0.00	0.00
4171500-Cost of Goods Sold	0.00	0.00	0.00	0.00
4171600-Deferred COGS Account-Other Accounts	0.00	0.00	0.00	0.00
4171700-Cost Variance Account-Other Accounts	0.00	0.00	0.00	0.00
4172500-Sales	0.00	0.00	0.00	0.00
4190200-Interest Income-Other AR	0.00	0.00	0.00	0.00
4191000-Revenues from Sinking & Other Funds-Interest Income	(233,910.86)	318,660.75	(1,726,698.78)	952,548.05
4198888-CIS Default Loans & Penalty/Interest	0.00	0.00	0.00	0.00
4199000-AFUDC	0.00	0.00	0.00	0.00
4210100-Misc Non-Operating Income	6,428.30	59,976.08	(505,503.71)	(361,885.93)
4210110-Misc Non-Operating Income-Lease Income	(80,206.00)	(97,398.67)	(160,412.00)	(194,797.34)
4210200-Misc Non-Op Income-NSA Project	0.00	0.00	0.00	0.00
4210300-Misc Non-Op Income-TVA Transmission Credit	(3,177,918.32)	(3,131,266.11)	(6,355,836.64)	(6,262,532.22)
4210400-Misc Non-Op Income (Interest Income)-Right of Use Assets	(13,282.00)	(15,308.92)	(26,806.00)	(30,617.84)
4210500-Misc Non-Op Income-Telecom Expense	0.00	0.00	0.00	0.00
4210700-Misc Non-Op Income-Medicare Part D Refund	0.00	0.00	0.00	0.00
4210800-Misc Non-Op Income-Investment Expenses	0.00	0.00	0.00	0.00
4211100-Gains on Disposition of Property	0.00	0.00	0.00	0.00
4212100-Loss on Disposition of Property	0.00	0.00	0.00	0.00
4213100-Misc Non-Op Income-Prepay Credit	0.00	0.00	0.00	0.00
TOTAL OTHER INCOME	(3,498,888.88)	(2,865,336.87)	(8,775,257.13)	(5,897,285.28)
TOTAL (INCOME) LOSS	(472,880.53)	(12,756,733.57)	(13,896,813.52)	(27,455,778.74)
INTEREST EXPENSE-OTHER				
4310100-Interest Expense-Other	0.00	0.00	0.00	0.00
4310110-Interest Expense-NSA Project Loan-First TN	0.00	0.00	0.00	0.00
4310300-Interest Expense-Customer Deposits	0.00	0.00	0.00	0.00
4310400-Interest Expense-Right of Use Assets	1,325.00	1,285.00	2,773.00	2,570.00
TOTAL INTEREST EXPENSE-OTHER	1,325.00	1,285.00	2,773.00	2,570.00

**MEMPHIS LIGHT, GAS AND WATER DIVISION
STATEMENT OF INCOME & EXPENSES
ELECTRIC DIVISION**

FEBRUARY 2023

DESCRIPTION	CURRENT MONTH		YEAR TO DATE	
	THIS YEAR	LAST YEAR	THIS YEAR	LAST YEAR
		As Restated		As Restated
REDUCTION OF PLANT COST RECOVERED THROUGH CIAC				
4050300-Reduction of Plant Cost Recovered through CIAC	1,909,361.58	968,336.00	3,466,158.56	2,009,112.94
TOTAL REDUCTION OF PLANT COST RECOVERED THROUGH CIAC	1,909,361.58	968,336.00	3,466,158.56	2,009,112.94
NET (INCOME) LOSS BEFORE DEBT EXPENSE	1,437,806.05	(11,787,112.57)	(10,427,881.96)	(25,444,095.80)
DEBT EXPENSE				
INT EXP-LONG TERM DEBT				
4270020-Interest LTD-Revenue Refunding Bonds Series 2020B	40,475.02	40,655.02	80,950.04	81,310.04
4272002-Interest LTD-Revenue Refunding Bonds-Series 2002	0.00	0.00	0.00	0.00
4272008-Interest LTD-Series 2008	0.00	0.00	0.00	0.00
4272010-Interest LTD-Series 2010	0.00	0.00	0.00	0.00
4272014-Interest LTD-Revenue Bonds Series 2014	96,695.83	106,829.17	193,391.66	213,658.34
4272016-Interest LTD-Revenue Bonds Series 2016	118,254.17	124,733.33	236,508.34	249,466.66
4272017-Interest LTD-Revenue Bonds Series 2017	259,725.00	273,787.50	519,450.00	547,575.00
4272020-Interest LTD-Revenue Bonds Series 2020A	476,220.83	484,887.50	952,441.66	969,775.00
4273100-Interest LTD-Series 2003A	0.00	0.00	0.00	0.00
TOTAL INT EXP-LONG TERM DEBT	991,370.85	1,030,892.52	1,982,741.70	2,061,785.04
AMORT-DEBT DISC & EXP				
4280020-Amort Debt Disc & Exp-Revenue Refunding Bonds Series 2020B	20,335.24	22,267.39	40,670.48	44,534.78
4280500-Amort Debt Disc & Exp-Bond Anticipation Notes-Series 2010	0.00	0.00	0.00	0.00
4282002-Amort Debt Disc & Exp-Series 2002	0.00	0.00	0.00	0.00
4282008-Amort Debt Disc & Exp-Series 2008	0.00	0.00	0.00	0.00
4282010-Amort Debt Disc & Exp-Series 2010	0.00	0.00	0.00	0.00
4282014-Amort Debt Disc & Exp-Revenue Bonds Series 2014	(22,524.18)	(24,884.63)	(45,048.36)	(49,769.26)
4282016-Amort Debt Disc & Exp-Revenue Bonds Series 2016	(42,408.90)	(44,732.49)	(84,817.80)	(89,464.98)
4282017-Amort Debt Disc & Exp-Revenue Bonds Series 2017	(65,453.20)	(68,997.09)	(130,906.40)	(137,994.18)
4282020-Amort Debt Disc & Exp-Revenue Bonds Series 2020A	(121,357.47)	(123,566.03)	(242,714.94)	(247,132.06)
TOTAL AMORT-DEBT DISC & EXP	(231,408.51)	(239,912.85)	(462,817.02)	(479,825.70)
TOTAL DEBT EXPENSE	759,962.34	790,979.67	1,519,924.68	1,581,959.34
NET (INCOME) LOSS AFTER DEBT EXPENSE	2,197,768.39	(10,996,132.90)	(8,907,957.28)	(23,862,136.46)
CONTRIBUTION IN AID OF CONSTRUCTION				
REVENUE FROM CIAC				
4000750-Revenue-CIAC	(1,909,361.58)	(968,336.00)	(3,466,158.56)	(2,009,112.94)
TOTAL REVENUE FROM CIAC	(1,909,361.58)	(968,336.00)	(3,466,158.56)	(2,009,112.94)
TOTAL CONTRIBUTION IN AID OF CONSTRUCTION	(1,909,361.58)	(968,336.00)	(3,466,158.56)	(2,009,112.94)
EXTRAORDINARY ITEMS				
4340100-Extraordinary Gains	0.00	0.00	0.00	0.00
4350100-Extraordinary Losses	0.00	0.00	0.00	0.00
TOTAL EXTRAORDINARY ITEMS	0.00	0.00	0.00	0.00
NET (INCOME) LOSS	288,406.81	(11,964,468.90)	(12,374,115.84)	(25,871,249.40)

**MEMPHIS LIGHT, GAS AND WATER DIVISION
STATEMENT OF INCOME & EXPENSES
GAS DIVISION**

FEBRUARY 2023

DESCRIPTION	CURRENT MONTH		YEAR TO DATE	
	THIS YEAR	LAST YEAR As Restated	THIS YEAR	LAST YEAR As Restated
OPERATING REVENUE				
GAS SALES REVENUE				
4000100-Sales Revenue	(32,487,355.65)	(55,757,709.62)	(65,191,020.78)	(99,081,619.54)
4000110-Accrued Unbilled Revenues	6,338,939.89	5,555,235.18	6,500,357.82	(2,082,605.60)
4000150-Energy Costs-Sales Revenue	864,580.80	5,281,754.81	(9,094,422.42)	5,335,243.36
TOTAL GAS SALES REVENUE	(25,283,834.96)	(44,920,719.63)	(67,785,085.38)	(95,828,981.78)
FORFEITED DISCOUNTS				
4000200-Forfeited Discounts	(284,697.17)	(647,254.45)	(653,305.86)	(1,036,083.96)
TOTAL FORFEITED DISCOUNTS	(284,697.17)	(647,254.45)	(653,305.86)	(1,036,083.96)
MISC SERVICE REVENUE				
4000300-Miscellaneous Service Revenue	(200,337.46)	(132,761.48)	(328,434.59)	(287,764.22)
TOTAL MISC SERVICE REVENUE	(200,337.46)	(132,761.48)	(328,434.59)	(287,764.22)
RENT FROM GAS PROPERTY				
4000400-Rental Income From Division Property	(631,682.09)	(619,719.44)	(1,263,364.18)	(1,239,438.88)
TOTAL RENT FROM GAS PROPERTY	(631,682.09)	(619,719.44)	(1,263,364.18)	(1,239,438.88)
LEASE REVENUE				
4000405-Lease Revenue	(54,525.00)	(54,525.16)	(109,050.00)	(109,050.32)
TOTAL LEASE REVENUE	(54,525.00)	(54,525.16)	(109,050.00)	(109,050.32)
TRANSPORTED GAS				
4000800-Transported Gas	(1,539,318.48)	(1,129,591.71)	(6,421,595.55)	(2,366,165.04)
TOTAL TRANSPORTED GAS	(1,539,318.48)	(1,129,591.71)	(6,421,595.55)	(2,366,165.04)
OTHER GAS REVENUE				
4000500-Other Operating Revenue	(55,964.30)	(54,806.51)	(110,026.91)	(109,442.33)
4000550-LNG Other Gas Revenue	(494,386.11)	(373,311.96)	(870,260.61)	(807,144.59)
4000560-CNG Other Gas Revenue	(37,355.10)	(31,840.42)	(91,621.67)	(66,977.90)
4000570-Industrial Sales-Other Gas Revenue	(1,596,318.86)	0.00	(4,128,176.36)	0.00
4000115-Accrued Unbilled Revenues - Other Industrial Gas	466,791.36	0.00	1,402,330.00	0.00
TOTAL OTHER GAS REVENUE	(1,717,233.01)	(459,958.89)	(3,797,755.55)	(983,564.82)
REVENUE ADJUSTMENT FOR UNCOLLECTIBLES				
4000700-Revenue Adjustment for Uncollectibles	175,038.04	283,651.71	369,159.81	503,760.91
TOTAL REVENUE ADJUSTMENT FOR UNCOLLECTIBLES	175,038.04	283,651.71	369,159.81	503,760.91
TOTAL OPERATING REVENUE	(29,536,590.13)	(47,680,879.05)	(79,989,431.30)	(101,347,288.11)
OPERATING EXPENSES				
OPERATIONS EXPENSE				
PRODUCTION				
4017730-Fuel Gas-Energy Recovery System	0.00	0.00	0.00	0.00
4017760-Operations-Energy Recovery System	0.00	0.00	0.00	0.00
4018070-Other Expenses-Purchased Gas-LNG Plant	0.00	0.00	0.00	0.00
4018400-Operation-LNG Plant E&S	10,523.51	10,501.35	21,988.53	20,006.90
4018410-Operation Labor & Expenses-LNG Plant	148,284.14	114,262.47	295,688.21	217,464.38
TOTAL PRODUCTION	158,807.65	124,763.82	317,676.74	237,471.28
GAS COST				
4018040-Natural Gas-City Gate Purchases	11,016,257.16	33,643,680.84	33,506,361.80	71,610,368.36
4018045-LNG-Purchased Gas for LNG Sales	356,455.25	222,531.15	799,051.50	464,536.48
4018046-CNG-Purchased Gas for CNG Sales	21,416.15	24,907.89	57,572.36	51,000.87
4018047-Industrial-Purchased Gas for Industrial Sales	1,025,647.50	0.00	2,704,078.30	0.00
TOTAL GAS COST	12,419,776.06	33,891,119.88	37,067,063.96	72,125,905.71
DISTRIBUTION				
4018700-Operation-Gas Dist Dept E&S	266,574.89	261,009.79	470,924.23	428,246.85
4018710-Distribution Load Dispatching Expense	61,929.59	57,944.79	118,995.45	125,394.75
4018740-Mains & Services	254,020.55	231,681.18	548,702.33	461,271.53
4018750-Measuring & Regulating Expenses-General	4,467.97	4,154.79	10,405.68	9,588.06
4018770-Measuring & Regulating Expenses-Check Station	0.00	0.00	0.00	0.00
4018780-Meter & House Regulator Expenses	171,168.22	277,355.12	378,151.95	563,856.42
4018790-Customer Installation Expenses	482,766.81	418,481.88	410,879.53	360,888.93
4018800-Other Expenses	778,403.54	640,055.89	1,755,823.13	596,414.34
4018810-Rents-Gas Distribution	375.00	75.00	375.00	75.00
TOTAL DISTRIBUTION	2,019,706.57	1,890,758.44	3,694,257.30	2,545,735.88
CUSTOMER ACCOUNTS				
4019010-Supervision-Customer Accounting & Collection	22,729.14	10,509.87	33,266.44	21,015.47
4019020-Meter Reading Expenses	86,236.22	81,527.95	178,864.45	164,282.31
4019030-Customer Records & Collection Expenses	603,542.37	665,616.79	730,359.87	720,111.51
TOTAL CUSTOMER ACCOUNTS	712,507.73	757,654.61	942,490.76	905,409.29

**MEMPHIS LIGHT, GAS AND WATER DIVISION
STATEMENT OF INCOME & EXPENSES
GAS DIVISION**

FEBRUARY 2023

DESCRIPTION	CURRENT MONTH		YEAR TO DATE	
	THIS YEAR	LAST YEAR As Restated	THIS YEAR	LAST YEAR As Restated
SALES				
4019120-Demonstrating & Selling Expenses	0.00	0.00	0.00	0.00
4019130-Advertising Expenses	0.00	0.00	0.00	0.00
4019160-Misc Sales Expenses	23,806.46	31,806.35	47,909.09	62,879.41
TOTAL SALES	23,806.46	31,806.35	47,909.09	62,879.41
ADMINISTRATIVE & GENERAL				
4019200-Administrative & General Salaries	535,043.81	437,210.93	771,574.11	414,120.81
4019210-Office Supplies & Expenses	77,694.69	52,628.88	174,950.83	144,400.30
4019220-Administrative Expenses-Transferred-Credit	(49,482.32)	(123,556.87)	(143,566.05)	(213,901.23)
4019230-Outside Services Employed	162,930.86	196,778.56	241,470.46	421,713.76
4019240-Property Insurance	71,387.49	67,555.60	141,521.48	134,195.49
4019250-Injuries & Damages	185,337.35	112,794.05	357,509.27	229,705.54
4019260-Employee Benefits	1,247,126.60	1,205,807.82	2,522,273.87	2,452,604.33
4019267-Other Post Employment Benefits - Cash (Claims Paid)	(698,510.53)	(413,831.52)	(1,149,601.90)	(758,609.51)
4019300-Misc General Expenses	300,589.90	374,923.94	(458,070.45)	811,611.66
4019303-Transaction Rounding Expense	0.00	0.00	0.00	0.00
4019305-Treasury Suspense Default	0.00	0.00	0.00	0.00
4019310-Rents-Miscellaneous	200,799.60	284,802.55	401,445.22	569,333.79
4019311-Rent-Summer Trees	0.00	0.00	0.00	0.00
TOTAL ADMINISTRATIVE & GENERAL	2,032,917.45	2,195,113.94	2,859,506.84	4,205,174.94
PENSION EXPENSE				
4019261-Pension Expense - Non-Cash	659,374.10	(1,108,681.12)	1,318,748.26	(2,217,362.24)
4019262-Pension Expense - Cash	365,729.57	374,426.12	731,478.88	748,888.62
TOTAL PENSION EXPENSE	1,025,103.67	(734,255.00)	2,050,227.14	(1,468,473.62)
OTHER POST EMPLOYMENT BENEFITS				
4019263-Other Post Employment Benefits - Non-Cash	(796,799.51)	(1,275,211.51)	(1,346,179.84)	(2,481,369.53)
4019265-Other Post Employment Benefits - Cash (Actuarially Determined Contribution)	725,932.06	498,279.84	1,204,444.95	927,506.17
TOTAL OTHER POST EMPLOYMENT BENEFITS	(70,867.45)	(776,931.67)	(141,734.89)	(1,553,863.36)
CUSTOMER SERVICE & INFO				
4019070-Supervision-Customer Service & Information	20,549.76	19,537.89	38,756.90	37,988.72
4019080-Customer Assistance Expenses	46,882.15	42,910.32	86,718.06	81,550.39
4019090-Informational & Instructional Advertising Expenses	3,728.23	4,407.69	8,250.65	8,237.63
4019100-Misc Customer Service & Informational Expenses	36,417.85	38,013.71	72,782.00	72,369.61
TOTAL CUSTOMER SERVICE & INFO	107,577.99	104,869.61	206,507.61	200,146.35
BURDENING DEFAULT CLEARING				
4019288-Burdening Default Clearing	0.00	0.00	0.00	0.00
TOTAL BURDENING DEFAULT CLEARING	0.00	0.00	0.00	0.00
TOTAL OPERATIONS EXPENSE	18,429,336.13	37,484,899.98	47,043,904.55	77,260,385.88
MAINTENANCE EXPENSE				
PRODUCTION				
4027910-Maint-Other Eqmt-Energy Recovery System	0.00	0.00	0.00	0.00
4028430-Maint-LNG Plant E&S	16,046.97	16,358.70	33,582.30	31,137.22
4028440-Maint-Structures & Improvements-LNG Plant	1,151.62	680.13	2,641.95	1,731.21
4028450-Maint-Holders-LNG Plant	13,454.07	4,694.76	18,413.26	9,724.95
4028460-Maint-Other Equipment-LNG Plant	17,680.37	6,540.50	25,618.43	13,978.20
TOTAL PRODUCTION	48,333.03	28,274.09	80,255.94	56,571.58
DISTRIBUTION				
4028850-Maint-Gas Distribution Facilities E&S	6,275.28	6,508.81	12,565.81	12,308.07
4028860-Maint-Gas Structures & Improvements	0.00	0.00	0.00	0.00
4028870-Maint-Mains-Dist Dept	315,287.30	305,982.48	468,557.44	609,893.62
4028890-Measuring & Regulating Eqmt Exp-General-Dist Dept	76,806.31	80,024.76	157,184.69	151,792.61
4028900-Measuring & Regulating Eqmt Exp-Industrial-Dist Dept	39,139.65	37,904.55	50,187.86	74,679.52
4028910-Measuring & Regulating Eqmt Exp-CK Station-Dist Dept	0.00	0.00	0.00	0.00
4028920-Maint-Services-Dist Dept	91,326.05	90,064.49	186,817.42	175,425.87
4028930-Maint-Meters & House Regulators-Dist Dept	17,787.89	20,873.48	37,807.10	39,327.15
TOTAL DISTRIBUTION	546,622.48	541,358.57	913,120.32	1,063,426.84
ADMINISTRATIVE & GENERAL				
4029320-Maint-General Plant	45,502.58	64,156.61	124,871.56	145,914.82
4029325-Facilities Maintenance Expense	12,982.75	6,625.89	27,249.02	11,187.99
TOTAL ADMINISTRATIVE & GENERAL	58,485.33	70,782.50	152,120.58	157,102.81

**MEMPHIS LIGHT, GAS AND WATER DIVISION
STATEMENT OF INCOME & EXPENSES
GAS DIVISION**

FEBRUARY 2023

DESCRIPTION	CURRENT MONTH		YEAR TO DATE	
	THIS YEAR	LAST YEAR As Restated	THIS YEAR	LAST YEAR As Restated
MAINTENANCE CLEARING				
4022000-Absorption Account-Resources-Crews	0.00	0.00	0.00	0.00
4022500-Variance Account-Resources-Crews	0.00	0.00	0.00	0.00
4022600-Resource-Org Parameters	0.00	0.00	0.00	0.00
4022700-Expense-Org Parameters	0.00	0.00	0.00	0.00
4023000-Maintenance Offset-eAM Parameters	0.00	0.00	0.00	0.00
TOTAL MAINTENANCE CLEARING	0.00	0.00	0.00	0.00
TOTAL MAINTENANCE EXPENSE	653,440.84	640,415.16	1,145,496.84	1,277,101.23
OTHER OPERATING EXPENSES				
DEPRECIATION				
4030001-Depreciation Expense	1,677,330.63	1,504,460.77	3,210,711.55	3,007,216.78
TOTAL DEPRECIATION	1,677,330.63	1,504,460.77	3,210,711.55	3,007,216.78
AMORTIZATION				
4040100-Amortization Exp-Intangible Plant	0.00	0.00	0.00	0.00
4040300-Amortization of Other Limited Term Gas Plant Summer Trees	0.00	0.00	0.00	0.00
4040400-Amortization Exp-Right of Use Assets	12,075.00	6,325.33	24,150.00	12,650.66
4050400-Amortization of Software	317,694.92	317,694.92	635,389.84	635,389.84
TOTAL AMORTIZATION	329,769.92	324,020.25	659,539.84	648,040.50
REGULATORY DEBITS				
4073005 - Regulatory Debits-Amortization of Legacy Meters	28,088.49	28,088.49	56,176.98	56,176.98
4073007 - Regulatory Debits-Amortization of Legacy Meters-2017.1	17,865.73	17,865.73	35,731.46	35,731.46
4073031 - Regulatory Debits-Amortization of Legacy Meters-2022.1	24,494.44	24,494.44	48,988.88	48,988.88
4073011 - Regulatory Debits-Amortization of Legacy Meters-2018.1	10,564.99	10,564.99	21,129.98	21,129.98
4073013 - Regulatory Debits-Amortization of Legacy Meters-2018.2	8,173.72	8,173.72	16,347.44	16,347.44
4073019 - Regulatory Debits-Amortization of Legacy Meters-2019.1	3,961.21	3,961.21	7,922.42	7,922.42
4073021 - Regulatory Debits-Amortization of Legacy Meters-2019.2	12,742.18	12,742.18	25,484.36	25,484.36
4073023 - Regulatory Debits-Amortization of Legacy Meters-2020.1	7,725.36	7,725.36	15,450.72	15,450.72
4073025 - Regulatory Debits-Amortization of Legacy Meters-2020.2	4,988.13	4,988.13	9,976.26	9,976.26
4073027 - Regulatory Debits-Amortization of Legacy Meters-2021.1	757.95	757.95	1,515.90	1,515.90
4073029 - Regulatory Debits-Amortization of Legacy Meters-2021.2	1,307.41	1,307.41	2,614.82	2,614.82
4073031 - Regulatory Debits-Amortization of Legacy Meters-2022.1	1,203.54	0.00	2,407.08	0.00
4073033 - Regulatory Debits-Amortization of Legacy Meters-2022.2	159.19	0.00	318.38	0.00
TOTAL REGULATORY DEBITS	122,032.34	120,669.61	244,064.68	241,339.22
PAYMENT IN LIEU OF TAXES				
4080100-Taxes-Other than Income Taxes	1,608,138.63	1,694,845.33	3,216,277.30	3,389,690.70
4080105-Taxes-Other than Income Taxes-Transfers	0.00	0.00	0.00	0.00
TOTAL PAYMENT IN LIEU OF TAXES	1,608,138.63	1,694,845.33	3,216,277.30	3,389,690.70
FICA TAXES				
4081000-Taxes-FICA	59,128.57	58,580.25	120,457.45	112,679.22
TOTAL FICA TAXES	59,128.57	58,580.25	120,457.45	112,679.22
ACCRETION EXPENSE				
4111001-Accretion Expense	0.00	0.00	0.00	0.00
TOTAL ACCRETION EXPENSE	0.00	0.00	0.00	0.00
TOTAL OTHER OPERATING EXPENSE	3,796,400.09	3,702,576.21	7,451,050.82	7,398,966.42
TOTAL OPERATING EXPENSE	22,879,177.06	41,827,891.35	55,640,452.21	85,936,453.53
TOTAL OPERATING (INCOME) LOSS	(6,657,413.07)	(5,852,987.70)	(24,348,979.09)	(15,410,834.58)
OTHER INCOME				
4116001-Gains from Disposition of Plant	0.00	0.00	0.00	0.00
4117001-Losses from Disposition of Plant	0.00	0.00	0.00	0.00
4150100-Revenues from Merchandising, Jobbing & Contract Work	(88,493.33)	(86,291.78)	(290,811.04)	(237,221.23)
4160100-Costs & Expenses of Merchandising, Jobbing & Contract Work	243,639.34	229,194.85	454,808.78	431,161.94
4171500-Cost of Goods Sold	0.00	0.00	0.00	0.00
4171600-Deferred COGS Account-Other Accounts	0.00	0.00	0.00	0.00
4171700-Cost Variance Account-Other Accounts	0.00	0.00	0.00	0.00
4172000-Revenues from Non-Utility Property	0.00	0.00	0.00	0.00
4172500-Sales	0.00	0.00	0.00	0.00
4190200-Interest Income-Other AR	0.00	0.00	0.00	0.00
4190300-Interest Income-Commercial Construction Loans	0.00	0.00	0.00	0.00
4191000-Revenues from Sinking & Other Funds-Interest Income	(218,230.98)	130,397.64	(1,117,588.35)	386,962.66
4191100-Revenues from Common Transportation Equipment	0.00	0.00	0.00	0.00
4192000-Interest Income-Gas Margins	0.00	0.00	0.00	0.00
4198888-CIS Default Loans & Penalty/Interest	0.00	0.00	0.00	0.00
4199000-AFUDC	0.00	0.00	0.00	0.00
4210100-Misc Non-Operating Income	(6,152.16)	(5,943.96)	(31,024.31)	(9,228.67)
4210400-Misc Non-Op Income (Interest Income)-Right of Use Assets	(49,809.00)	(50,624.50)	(99,728.00)	(101,249.00)
4210700-Misc Non-Op Income-Medicare Part D Refund	0.00	0.00	0.00	0.00
4210800-Misc Non-Op Income-Investment Expenses	0.00	0.00	0.00	0.00
4211100-Gains on Disposition of Property	0.00	0.00	0.00	0.00
4212100-Loss on Disposition of Property	0.00	0.00	0.00	0.00
TOTAL OTHER INCOME	(119,046.13)	216,732.25	(1,084,342.92)	470,425.70
TOTAL (INCOME) LOSS	(6,776,459.20)	(5,636,255.45)	(25,433,322.01)	(14,940,408.88)

**MEMPHIS LIGHT, GAS AND WATER DIVISION
STATEMENT OF INCOME & EXPENSES
GAS DIVISION**

FEBRUARY 2023

DESCRIPTION	CURRENT MONTH		YEAR TO DATE	
	THIS YEAR	LAST YEAR	THIS YEAR	LAST YEAR
		As Restated		As Restated
INTEREST EXPENSE-OTHER				
4310100-Interest Expense-Other	0.00	0.00	0.00	0.00
4310300-Interest Expense-Customer Deposits	0.00	0.00	0.00	0.00
4310400-Interest Expense-Right of Use Assets	482.00	402.83	1,003.00	805.66
TOTAL INTEREST EXPENSE-OTHER	<u>482.00</u>	<u>402.83</u>	<u>1,003.00</u>	<u>805.66</u>
REDUCTION OF PLANT COST RECOVERED THROUGH CIAC				
4050300-Reduction of Plant Cost Recovered through CIAC	164,275.58	63,513.01	440,337.17	174,698.15
TOTAL REDUCTION OF PLANT COST RECOVERED THROUGH CIAC	<u>164,275.58</u>	<u>63,513.01</u>	<u>440,337.17</u>	<u>174,698.15</u>
NET (INCOME) LOSS BEFORE DEBT EXPENSE	(6,611,701.62)	(5,572,339.61)	(24,991,981.84)	(14,764,905.07)
DEBT EXPENSE				
INT EXP-LONG TERM DEBT				
4272016-Interest LTD-Revenue Bonds Series 2016	118,254.17	124,733.33	236,508.34	249,466.66
4272017-Interest LTD-Revenue Bonds Series 2017	127,041.67	133,208.33	254,083.34	266,416.66
4272020-Interest LTD-Revenue Bonds Series 2020	202,716.67	206,400.00	405,433.34	412,800.00
TOTAL INT EXP-LONG TERM DEBT	<u>448,012.51</u>	<u>464,341.66</u>	<u>896,025.02</u>	<u>928,683.32</u>
AMORT-DEBT DISC & EXP				
4282016-Amort Debt Disc & Exp-Revenue Bonds Series 2016	(42,384.11)	(44,706.34)	(84,768.22)	(89,412.68)
4282017-Amort Debt Disc & Exp-Revenue Bonds Series 2017	(37,074.68)	(38,874.31)	(74,149.36)	(77,748.62)
4282020-Amort Debt Disc & Exp-Revenue Bonds Series 2020	(52,546.62)	(53,501.38)	(105,093.24)	(107,002.76)
TOTAL AMORT-DEBT DISC & EXP	<u>(132,005.41)</u>	<u>(137,082.03)</u>	<u>(264,010.82)</u>	<u>(274,164.06)</u>
TOTAL DEBT EXPENSE	<u>316,007.10</u>	<u>327,259.63</u>	<u>632,014.20</u>	<u>654,519.26</u>
NET (INCOME) LOSS AFTER DEBT EXPENSE	(6,295,694.52)	(5,245,079.98)	(24,359,967.64)	(14,110,385.81)
CONTRIBUTION IN AID OF CONSTRUCTION				
REVENUE FROM CIAC				
4000750-Revenue-CIAC	(164,275.58)	(63,513.01)	(440,337.17)	(174,698.15)
TOTAL REVENUE FROM CIAC	<u>(164,275.58)</u>	<u>(63,513.01)</u>	<u>(440,337.17)</u>	<u>(174,698.15)</u>
TOTAL CONTRIBUTION IN AID OF CONSTRUCTION	<u>(164,275.58)</u>	<u>(63,513.01)</u>	<u>(440,337.17)</u>	<u>(174,698.15)</u>
EXTRAORDINARY ITEMS				
4340100-Extraordinary Gains	0.00	0.00	0.00	0.00
4350100-Extraordinary Losses	0.00	0.00	0.00	0.00
TOTAL EXTRAORDINARY ITEMS	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>
NET (INCOME) LOSS	<u>(6,459,970.10)</u>	<u>(5,308,592.99)</u>	<u>(24,800,304.81)</u>	<u>(14,285,083.96)</u>

**MEMPHIS LIGHT, GAS AND WATER DIVISION
STATEMENT OF INCOME & EXPENSES
WATER DIVISION**

FEBRUARY 2023

DESCRIPTION	CURRENT MONTH		YEAR TO DATE	
	THIS YEAR	LAST YEAR As Restated	THIS YEAR	LAST YEAR As Restated
OPERATING REVENUE				
WATER SALES REVENUE				
4000100-Sales Revenue	(10,451,673.72)	(9,750,300.73)	(20,718,221.08)	(20,150,729.50)
4000110-Accrued Unbilled Revenues	933,123.46	447,228.92	1,256,166.93	700,061.53
TOTAL WATER SALES REVENUE	(9,518,550.26)	(9,303,071.81)	(19,462,054.15)	(19,450,667.97)
FORFEITED DISCOUNTS				
4000200-Forfeited Discounts	(133,496.66)	(142,327.57)	(261,620.60)	(264,864.80)
TOTAL FORFEITED DISCOUNTS	(133,496.66)	(142,327.57)	(261,620.60)	(264,864.80)
MISC SERVICE REVENUE				
4000300-Miscellaneous Service Revenue	(150,959.43)	(137,868.28)	(299,861.02)	(265,314.83)
4000350-Other Revenue	(124,926.28)	(114,205.94)	(239,256.13)	(236,576.62)
TOTAL MISC SERVICE REVENUE	(275,885.71)	(252,074.22)	(539,117.15)	(501,891.45)
RENT FROM WATER PROPERTY				
4000400-Rental Income From Division Property	(11,977.19)	(11,977.19)	(23,954.38)	(23,954.38)
TOTAL RENT FROM WATER PROPERTY	(11,977.19)	(11,977.19)	(23,954.38)	(23,954.38)
OTHER WATER REVENUE				
4000500-Other Operating Revenue	(41,979.90)	(40,509.14)	(81,939.22)	(80,892.12)
TOTAL OTHER WATER REVENUE	(41,979.90)	(40,509.14)	(81,939.22)	(80,892.12)
REVENUE ADJUSTMENT FOR UNCOLLECTIBLES				
4000700-Revenue Adjustment for Uncollectibles	83,566.57	73,083.48	165,645.55	151,035.34
TOTAL REVENUE ADJUSTMENT FOR UNCOLLECTIBLES	83,566.57	73,083.48	165,645.55	151,035.34
TOTAL OPERATING REVENUE	(9,898,323.15)	(9,676,876.45)	(20,203,039.95)	(20,171,235.38)
OPERATING EXPENSES				
OPERATIONS EXPENSE				
PRODUCTION				
4016010-Operation Labor & Expenses-Production-Source of Supply	11,123.03	8,205.89	20,350.03	17,688.46
4016030-Misc Expense-Production-Source of Supply	808.98	890.09	1,575.29	1,627.71
4016200-Operation-Production-Pumping E&S	18,776.48	17,191.18	35,667.70	32,857.85
4016230-Fuel or Power Purchased for Pumping	621,200.29	569,160.44	1,321,000.36	1,202,093.90
4016240-Pumping Labor & Expenses	25,561.65	24,377.82	48,529.48	52,147.20
4016260-Misc Expense-Production-Pumping	187,348.27	78,182.45	278,126.53	199,161.23
4016400-Operation-Production-Water Treatment E&S	4,576.07	4,195.46	8,812.73	8,112.76
4016410-Chemicals	266,261.42	103,177.39	418,728.48	208,705.92
4016420-Operation Labor & Expenses-Production-Water Treatment	107,042.45	102,883.63	222,205.68	214,017.57
4016430-Misc-Production-Water Treatment	11,238.48	11,206.59	22,091.51	20,889.68
TOTAL PRODUCTION	1,253,937.12	919,470.94	2,377,087.79	1,957,302.28
DISTRIBUTION				
4016600-Operation-Transmission & Distribution E&S	100,228.00	171,120.71	178,574.16	239,354.83
4016610-Storage Facilities	7,870.08	7,316.93	18,823.35	17,039.13
4016620-Transmission & Distribution Lines	26,049.23	23,162.79	52,265.71	41,891.58
4016630-Meter Expenses	83,674.53	81,903.16	215,139.93	183,205.97
4016640-Customer Installations	241,283.45	219,629.03	188,090.18	216,036.62
4016650-Misc Expense-Transmission & Distribution	843,183.03	432,572.65	1,148,013.65	511,099.31
4016660-Rents-Water Distribution	0.00	0.00	0.00	0.00
TOTAL DISTRIBUTION	1,302,288.32	935,705.27	1,800,906.98	1,208,627.44
CUSTOMER ACCOUNTS				
4019010-Supervision-Customer Accounting & Collection	19,540.41	10,507.58	30,068.50	21,012.00
4019020-Meter Reading Expenses	63,209.80	58,964.50	131,553.86	119,608.46
4019030-Customer Records & Collection Expenses	406,520.72	451,889.53	458,124.35	544,408.66
TOTAL CUSTOMER ACCOUNTS	489,270.93	521,361.61	619,746.71	685,029.12
SALES				
4019120-Demonstrating & Selling Expenses	0.00	0.00	0.00	0.00
4019130-Advertising Expenses	0.00	0.00	0.00	0.00
4019160-Misc Sales Expenses	21,177.62	29,893.03	42,298.09	58,364.65
TOTAL SALES	21,177.62	29,893.03	42,298.09	58,364.65

**MEMPHIS LIGHT, GAS AND WATER DIVISION
STATEMENT OF INCOME & EXPENSES
WATER DIVISION**

FEBRUARY 2023

DESCRIPTION	CURRENT MONTH		YEAR TO DATE	
	THIS YEAR	LAST YEAR	THIS YEAR	LAST YEAR
		As Restated		As Restated
ADMINISTRATIVE & GENERAL				
4019200-Administrative & General Salaries	364,494.13	297,532.34	350,678.27	325,867.87
4019210-Office Supplies & Expenses	43,775.92	65,585.37	165,512.24	203,720.86
4019220-Administrative Expenses-Transferred-Credit	(130,975.88)	(102,452.51)	(301,145.58)	(194,179.60)
4019230-Outside Services Employed	119,504.99	199,966.68	202,226.37	288,058.46
4019240-Property Insurance	51,204.17	48,563.29	101,482.64	96,449.69
4019250-Injuries & Damages	99,153.99	119,311.60	195,149.30	238,059.98
4019260-Employee Benefits	712,033.87	748,647.69	1,456,756.52	1,530,227.69
4019267-Other Post Employment Benefits - Cash (Claims Paid)	(516,290.40)	(305,875.47)	(849,705.76)	(560,711.37)
4019300-Misc General Expenses	412,516.69	373,897.07	(369,928.59)	1,326,507.12
4019303-Transaction Rounding Expense	0.00	0.00	0.00	0.00
4019305-Treasury Suspense Default	0.00	0.00	0.00	0.00
4019310-Rents-Miscellaneous	290,367.32	352,904.64	580,734.64	705,809.28
4019311-Rent-Summer Trees	307.32	197.31	502.64	197.31
TOTAL ADMINISTRATIVE & GENERAL	1,446,092.12	1,798,278.01	1,532,262.69	3,960,007.29
PENSION EXPENSE				
4019261-Pension Expense - Non-Cash	487,363.47	(819,459.93)	974,727.01	(1,638,919.82)
4019262-Pension Expense - Cash	270,321.86	276,749.74	540,658.31	553,526.37
TOTAL PENSION EXPENSE	757,685.33	(542,710.19)	1,515,385.32	(1,085,393.45)
OTHER POST EMPLOYMENT BENEFITS				
4019263-Other Post Employment Benefits - Non-Cash	(588,938.76)	(942,547.63)	(995,002.48)	(1,834,055.73)
4019265-Other Post Employment Benefits - Cash (Actuarially Determined Contribution)	536,558.48	368,293.79	890,241.92	685,548.04
TOTAL OTHER POST EMPLOYMENT BENEFITS	(52,380.28)	(574,253.84)	(104,760.56)	(1,148,507.69)
CUSTOMER SERVICE & INFO				
4019070-Supervision-Customer Service & Information	20,777.94	19,871.61	38,014.16	38,540.20
4019080-Customer Assistance Expenses	34,350.69	31,251.24	64,914.39	59,636.42
4019090-Informational & Instructional Advertising Expenses	2,399.92	2,780.29	5,206.64	5,126.14
4019100-Misc Customer Service & Informational Expenses	16,674.99	16,776.29	33,765.86	32,734.54
TOTAL CUSTOMER SERVICE & INFO	74,203.54	70,679.43	141,901.05	136,037.30
GROUNDWATER STUDY EXPENSE				
4019315-Groundwater Study Expense	0.00	0.00	0.00	0.00
TOTAL GROUNDWATER STUDY EXPENSE	0.00	0.00	0.00	0.00
BURDENING DEFAULT CLEARING				
4019288-Burdening Default Clearing	0.00	0.00	0.00	0.00
TOTAL BURDENING DEFAULT CLEARING	0.00	0.00	0.00	0.00
TOTAL OPERATIONS EXPENSE	5,292,274.70	3,158,424.26	7,924,828.07	5,771,466.94
MAINTENANCE EXPENSE				
PRODUCTION				
4026110-Maint-Structures-Production-Source of Supply	0.00	0.00	0.00	0.00
4026140-Maint-Wells	62,426.07	49,947.00	118,136.88	103,249.02
4026300-Maint-Production Pumping E&S	4,492.25	4,125.67	8,497.67	7,819.48
4026310-Maint-Structures & Improvements-Production Pumping	0.00	0.00	0.00	0.00
4026330-Maint-Pumping Equipment	98,060.11	58,771.03	170,033.74	144,666.61
4026500-Maint-Production Water Treatment E&S	4,458.13	4,103.71	8,436.78	7,791.42
4026520-Maint-Water Treatment Equipment	82,445.56	42,018.09	132,972.29	84,130.82
TOTAL PRODUCTION	251,882.12	158,965.50	438,077.36	347,657.35
DISTRIBUTION				
4026700-Maint-Transmission & Distribution E&S	0.00	0.00	0.00	0.00
4026710-Maint-Structures & Improvements-Transmission & Distribution	0.00	0.00	0.00	0.00
4026730-Maint-Transmission & Distribution Mains	290,735.40	341,250.17	417,662.68	365,098.70
4026750-Maint-Services	66,894.04	49,706.93	136,467.79	107,862.15
4026760-Maint-Water Meters	175,579.64	165,862.53	413,744.28	198,834.74
4026770-Maint-Hydrants	31,589.33	35,353.01	69,666.60	61,970.42
4026780-Maint-Miscellaneous Plant	3,748.81	9,232.24	7,628.04	11,740.46
TOTAL DISTRIBUTION	568,547.22	601,404.88	1,045,169.39	745,506.47
ADMINISTRATIVE & GENERAL				
4029320-Maint-General Plant	61,917.92	80,278.44	178,184.88	172,009.20
4029325-Facilities Maintenance Expense	245,520.14	197,808.36	451,451.40	233,210.46
TOTAL ADMINISTRATIVE & GENERAL	307,438.06	278,086.80	629,636.28	405,219.66

**MEMPHIS LIGHT, GAS AND WATER DIVISION
STATEMENT OF INCOME & EXPENSES
WATER DIVISION**

FEBRUARY 2023

DESCRIPTION	CURRENT MONTH		YEAR TO DATE	
	THIS YEAR	LAST YEAR	THIS YEAR	LAST YEAR
		As Restated		As Restated
MAINTENANCE CLEARING				
4022000-Absorption Account-Resources-Crews	0.00	0.00	0.00	0.00
4022500-Variance Account-Resources-Crews	0.00	0.00	0.00	0.00
4022600-Resource-Org Parameters	0.00	0.00	0.00	0.00
4022700-Expense-Org Parameters	0.00	0.00	0.00	0.00
4023000-Maintenance Offset-eAM Parameters	0.00	0.00	0.00	0.00
TOTAL MAINTENANCE CLEARING	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>
TOTAL MAINTENANCE EXPENSE	1,127,867.40	1,038,457.18	2,112,883.03	1,498,383.48
OTHER OPERATING EXPENSES				
DEPRECIATION				
4030001-Depreciation Expense	968,499.93	912,936.72	1,903,136.43	1,825,780.66
TOTAL DEPRECIATION	<u>968,499.93</u>	<u>912,936.72</u>	<u>1,903,136.43</u>	<u>1,825,780.66</u>
AMORTIZATION				
4040100-Amortization Exp-Intangible Plant	0.00	0.00	0.00	0.00
4040400-Amortization Exp-Right of Use Assets	8,925.00	4,675.25	17,850.00	9,350.50
4050001-Amortization of SCBPU Acquisition Adjustments	0.00	0.00	0.00	0.00
4050400-Amortization of Software	0.00	0.00	0.00	0.00
TOTAL AMORTIZATION	<u>8,925.00</u>	<u>4,675.25</u>	<u>17,850.00</u>	<u>9,350.50</u>
REGULATORY DEBITS				
4073005 - Regulatory Debits-Amortization of Legacy Meters	8,281.11	8,281.11	16,562.22	16,562.22
4073007 - Regulatory Debits-Amortization of Legacy Meters-2017.1	1,840.48	1,840.48	3,680.96	3,680.96
4073009 - Regulatory Debits-Amortization of Legacy Meters-2017.2	6,671.65	6,671.65	13,343.30	13,343.30
4073031 - Regulatory Debits-Amortization of Legacy Meters-2022.1	2,819.26	2,819.26	5,638.52	5,638.52
4073013 - Regulatory Debits-Amortization of Legacy Meters-2018.2	1,383.66	1,383.66	2,767.32	2,767.32
4073019 - Regulatory Debits-Amortization of Legacy Meters-2019.1	717.66	717.66	1,435.32	1,435.32
4073021 - Regulatory Debits-Amortization of Legacy Meters-2019.2	6,347.37	6,347.37	12,694.74	12,694.74
4073023 - Regulatory Debits-Amortization of Legacy Meters-2020.1	5,272.17	5,272.17	10,544.34	10,544.34
4073025 - Regulatory Debits-Amortization of Legacy Meters-2020.2	4,308.61	4,308.61	8,617.22	8,617.22
4073027 - Regulatory Debits-Amortization of Legacy Meters-2021.1	1,844.97	1,844.97	3,689.94	3,689.94
4073029 - Regulatory Debits-Amortization of Legacy Meters-2021.2	280.29	280.29	560.58	560.58
4073031 - Regulatory Debits-Amortization of Legacy Meters-2022.1	63.86	0.00	127.72	0.00
4073033 - Regulatory Debits-Amortization of Legacy Meters-2022.2	115.07	0.00	230.14	0.00
TOTAL REGULATORY DEBITS	<u>39,946.16</u>	<u>39,767.23</u>	<u>79,892.32</u>	<u>79,534.46</u>
PAYMENT IN LIEU OF TAXES				
4080100-Taxes-Other than Income Taxes	733,333.33	708,333.33	1,466,666.70	1,416,666.70
4080105-Taxes-Other than Income Taxes-Transfers	0.00	0.00	0.00	0.00
TOTAL PAYMENT IN LIEU OF TAXES	<u>733,333.33</u>	<u>708,333.33</u>	<u>1,466,666.70</u>	<u>1,416,666.70</u>
FICA TAXES				
4081000-Taxes-FICA	43,703.72	43,298.45	89,033.76	83,284.65
TOTAL FICA TAXES	<u>43,703.72</u>	<u>43,298.45</u>	<u>89,033.76</u>	<u>83,284.65</u>
ACCRETION EXPENSE				
4111001-Accretion Expense	0.00	0.00	0.00	0.00
TOTAL ACCRETION EXPENSE	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>
TOTAL OTHER OPERATING EXPENSE	<u>1,794,408.14</u>	<u>1,709,010.98</u>	<u>3,556,579.21</u>	<u>3,414,616.97</u>
TOTAL OPERATING EXPENSES	<u>8,214,550.24</u>	<u>5,905,892.42</u>	<u>13,594,290.31</u>	<u>10,684,467.39</u>
TOTAL OPERATING (INCOME) LOSS	<u>(1,683,772.91)</u>	<u>(3,770,984.03)</u>	<u>(6,608,749.64)</u>	<u>(9,486,767.99)</u>
OTHER INCOME				
4116001-Gains from Disposition of Plant	0.00	0.00	0.00	0.00
4117001-Losses from Disposition of Plant	0.00	0.00	873.44	0.00
4171500-Cost of Goods Sold	0.00	0.00	0.00	0.00
4171600-Deferred COGS Account-Other Accounts	0.00	0.00	0.00	0.00
4171700-Cost Variance Account-Other Accounts	0.00	0.00	0.00	0.00
4172500-Sales	0.00	0.00	0.00	0.00
4190200-Interest Income-Other AR	0.00	0.00	0.00	0.00
4191000-Revenues from Sinking & Other Funds-Interest Income	(139,192.44)	79,534.70	(725,619.54)	241,304.66
4198888-CIS Default Loans & Penalty/Interest	0.00	0.00	0.00	0.00
4199000-AFUDC	0.00	0.00	0.00	0.00
4210100-Misc Non-Operating Income	4,996.72	4,939.27	(97,675.87)	18,419.46
4210700-Misc Non-Op Income-Lease Income	(17,027.00)	(20,217.25)	(34,054.00)	(40,434.50)
4210400-Misc Non-Op Income (Interest Income)-Right of Use Assets	(3,255.00)	(3,687.33)	(6,561.00)	(7,374.66)
4210700-Misc Non-Op Income-Medicare Part D Refund	0.00	0.00	0.00	0.00
4210800-Misc Non-Op Income-Investment Expenses	0.00	0.00	0.00	0.00
TOTAL OTHER INCOME	<u>(154,477.72)</u>	<u>60,569.39</u>	<u>(863,036.97)</u>	<u>211,914.96</u>
TOTAL (INCOME) LOSS	<u>(1,838,250.63)</u>	<u>(3,710,414.64)</u>	<u>(7,471,786.61)</u>	<u>(9,274,853.03)</u>
INTEREST EXPENSE-OTHER				
4310100-Interest Expense-Other	0.00	0.00	0.00	0.00
4310300-Interest Expense-Customer Deposits	0.00	0.00	0.00	0.00
4310400-Interest Expense-Right of Use Assets	356.00	297.75	741.00	595.50
TOTAL INTEREST EXPENSE-OTHER	<u>356.00</u>	<u>297.75</u>	<u>741.00</u>	<u>595.50</u>

**MEMPHIS LIGHT, GAS AND WATER DIVISION
STATEMENT OF INCOME & EXPENSES
WATER DIVISION**

FEBRUARY 2023

DESCRIPTION	CURRENT MONTH		YEAR TO DATE	
	THIS YEAR	LAST YEAR	THIS YEAR	LAST YEAR
		As Restated		As Restated
REDUCTION OF PLANT COST RECOVERED THROUGH CIAC				
4050300-Reduction of Plant Cost Recovered through CIAC	140,277.22	289,152.25	502,570.56	500,067.06
TOTAL REDUCTION OF PLANT COST RECOVERED THROUGH CIAC	140,277.22	289,152.25	502,570.56	500,067.06
NET (INCOME) LOSS BEFORE DEBT EXPENSE	(1,697,617.41)	(3,420,964.64)	(6,968,475.05)	(8,774,190.47)
DEBT EXPENSE				
INT EXP-LONG TERM DEBT				
4272014-Interest LTD-Revenue Bonds Series 2014	32,746.67	34,930.00	65,493.34	69,860.00
4272016-Interest LTD-Revenue Bonds Series 2016	61,000.00	64,187.50	122,000.00	128,375.00
4272017-Interest LTD-Revenue Bonds Series 2017	67,368.75	69,793.75	134,737.50	139,587.50
4272018-Interest LTD-Revenue Bonds Series 2018	0.00	0.00	0.00	0.00
4272020-Interest LTD-Revenue Bonds Series 2020	211,400.00	215,416.67	422,800.00	430,833.34
4279800-Interest LTD-Revenue Refunding Bonds-Series 1998	0.00	0.00	0.00	0.00
TOTAL INT EXP-LONG TERM DEBT	372,515.42	384,327.92	745,030.84	768,655.84
AMORT-DEBT DISC & EXP				
4282001-Amort Debt Disc & Exp-Series 2001	0.00	0.00	0.00	0.00
4282014-Amort Debt Disc & Exp-Revenue Bonds Series 2014	(3,662.97)	(3,907.19)	(7,325.94)	(7,814.38)
4282016-Amort Debt Disc & Exp-Revenue Bonds Series 2016	(12,507.60)	(13,161.16)	(25,015.20)	(26,322.32)
4282017-Amort Debt Disc & Exp-Revenue Bonds Series 2017	(14,227.53)	(14,739.66)	(28,455.06)	(29,479.32)
4282020-Amort Debt Disc & Exp-Revenue Bonds Series 2020	(54,777.64)	(55,818.43)	(109,555.28)	(111,636.86)
4289800-Amort Debt Disc & Exp-Series 1998	0.00	0.00	0.00	0.00
TOTAL AMORT-DEBT DISC & EXP	(85,175.74)	(87,626.44)	(170,351.48)	(175,252.88)
TOTAL DEBT EXPENSE	287,339.68	296,701.48	574,679.36	593,402.96
NET (INCOME) LOSS AFTER DEBT EXPENSE	(1,410,277.73)	(3,124,263.16)	(6,393,795.69)	(8,180,787.51)
CONTRIBUTION IN AID OF CONSTRUCTION				
REVENUE FROM CIAC				
4000750-Revenue-CIAC	(140,277.22)	(289,152.25)	(502,570.56)	(500,067.06)
TOTAL REVENUE FROM CIAC	(140,277.22)	(289,152.25)	(502,570.56)	(500,067.06)
TOTAL CONTRIBUTION IN AID OF CONSTRUCTION	(140,277.22)	(289,152.25)	(502,570.56)	(500,067.06)
EXTRAORDINARY ITEMS				
4340100-Extraordinary Gains	0.00	0.00	0.00	0.00
4350100-Extraordinary Losses	0.00	0.00	0.00	0.00
TOTAL EXTRAORDINARY ITEMS	0.00	0.00	0.00	0.00
NET (INCOME) LOSS	(1,550,554.95)	(3,413,415.41)	(6,896,366.25)	(8,680,854.57)

ELECTRIC

DESCRIPTION	NO. BILLS THIS YEAR	KWH SOLD THIS MONTH	KWH SOLD YEAR TO DATE	OPERATING REVENUE THIS MONTH	OPERATING REVENUE YEAR TO DATE	MLGW RATE/REV COMBOS				
RESIDENTIAL	371,986	372,807,568.00	768,837,118.00	44,966,620.67	90,550,923.58	101				
MLGW GREEN POWER	0	0	0.00	34.00	13,246.00	146	346	2046	2346	2446
						2546	2646	2746	2846	2946
						3046	3146	3246	3346	3446
						3546	3646	3746	3846	3946
						4046	4146	4246	4346	4446
TVA GREEN POWER	0	0	0.00	10,918.00	16,842.00	147	347	2047	2347	2447
						2547	2647	2747	2847	2947
						3047	3147	3247	3347	3447
						3547	3647	3747	3847	3947
						4047	4147	4247	4347	4447
GREEN POWER GENERATION	0	0	0.00	-30,453.89	-55,963.49	148	348	2048	2348	2448
						2548	2648	2748	2848	2948
						3048	3148	3248	3348	3448
						3548	3648	3748	3848	3948
						4048	4148	4248	4348	4448
PRIVATE OUTDOOR LTG.	16,280	4,738,278.00	9,092,030.00	628,134.88	1,203,777.73	331	301	303		
MFS RESI STREET LGHT FEE	0	4,798,524.00	9,448,776.00	888,921.56	1,759,542.08	336	337			
MFS COMM STREET LGHT FEE	0	1,645,268.00	3,165,555.00	297,089.00	568,434.84	338	339			
ST.LTG.- MFS.- ENERGY	1	11,817.00	23,634.00	1045.9	2,032.25	350				
ST.LTG.- MFS.-I.C.@ 9.3%	0	0	0.00	621.04	1,242.08	351				
ST.LTG.- OTHERS- ENERGY	8	1,671,067.00	3,356,028.00	147,906.11	288,549.77	354				
ST.LTG.-OTHERS-I.C.@9.3%	0	0	0.00	288,959.35	576,775.68	355	357			
TRAF. SIG.- MFS.- ENERGY	3	159,855.00	319,710.00	14,148.72	27,491.78	358				
TRAF. SIG.-OTHER-ENERGY	8	119,311.00	238,622.00	10,560.30	20,519.27	364				
ATHLETIC LTG. - ENERGY	75	320,830.00	616,617.00	28,229.89	52,865.25	367				
ATHLETIC LTG. - INV CHG	0	0	0.00	2,723.16	6,107.64	368				
INTERDEPARTMENTAL	35	6,361,432	15,070,012.00	689,628.58	1,608,014.27	369	2069	2369	2469	2569
						2379	2479	3169	2079	

REV YEAR/MONTH: 2023/02-02
 CYCLES: 01-21

MLGW (2.2.3 CIS PROD)
 Operating Revenue By Rate

UWPRV21

ELECTRIC

DESCRIPTION	NO. BILLS THIS YEAR	KWH SOLD THIS MONTH	KWH SOLD YEAR TO DATE	OPERATING REVENUE THIS MONTH	OPERATING REVENUE YEAR TO DATE	MLGW RATE/REV COMBOS				
DRAINAGE PUMPING	6	38,800.00	78,400.00	2,969.65	5,821.57	431	2045	2345		
FACILITIES RENTAL	0	0	0.00	258,524.84	517,049.68	576	2676	2686	2776	2786
						2876	2886	2976	3076	3176
						3276	3376	3476	3576	
COMMERCIAL - ANNUAL	42,923	420,810,475.00	838,227,132.00	48,957,533.44	95,638,457.71	2031	2331	2431	2531	2631
						2341	2731	2541	2641	2741
						2231	2441	2831	2841	2931
						3031	3131	3231	3331	3431
						3531	2041			
COMMERCIAL - SEASONAL	12	11,820.00	24,122.00	1,822.42	3,854.44	2032	2332	2432		
INDUSTRIAL - ANNUAL	93	135,221,094.00	266,166,093.00	9,535,415.93	18,654,201.72	2042	2242	2342	2442	2542
						2642	2742	2452	2552	2652
						2752	2842	2852	2942	3042
						3142				
SIGN BOARDS	141	76,392.41	760,909.41	13,426.33	86,104.82	2070	2080	2370	2470	
EXPANDED MANUFACT CREDIT	0	0	0.00	-119,714.17	-219,064.49	2378	2478	2578	2678	2778
						2878	2978	3078	3178	3278
						3378	3478	3578	2388	2488
						2588	2688	2788	2888	2988
						3088	3188	3288	3388	3488
						3588	3688	3788	3878	3978
						4078	4188	4288	4388	4488
VALLEY INVEST INIT CREDIT	0	0	0.00	-941,749.25	-1,928,804.50	2392	2492	2592	2692	2792
						2892	2992	3092	3192	3292
						3392	3492	3592	3692	3792
						3892	3992	4092	4192	4292
						4392	4492			
DEMAND PULSE RELAY	0	0	0.00	84.00	168.00	7575				
TOTAL ELECTRIC	431,571	948,792,531.41	1,915,424,758.41	105,653,400.46	209,398,189.68					

FCA

DESCRIPTION	NO. BILLS THIS YEAR	KWH SOLD THIS MONTH	KWH SOLD YEAR TO DATE	OPERATING REVENUE THIS MONTH	OPERATING REVENUE YEAR TO DATE	MLGW RATE/REV COMBOS				
FCA-RESIDENTIAL	370,398	372,786,597.00	768,812,034.00	11,999,143.06	22,924,742.19	101				
FCA-PRIVATE OUTDOOR LTG.	16,279	4,738,278.00	9,092,156.00	101,328.97	193,449.64	331	301	303		
FCA-ST.LTG.-MFS.-ENERGY	1	11,817.00	23,634.00	419.50	779.45	350				
FCA-ST LTG-OTHERS-ENERGY	8	1,671,067.00	3,356,028.00	59,322.87	110,646.79	354				
FCA-TRAF SYS-MFS- ENERGY	3	159,855.00	319,710.00	5,674.85	10,544.04	358				
FCA-TRAF SYS-OTH-ENERGY	8	119,311.00	238,622.00	4,235.55	7,869.77	364				
FCA-ATHLETIC LTG.-ENERGY	74	320,830.00	616,617.00	11,222.67	20,178.34	367				
FCA INTERDEPARTMENTAL	35	6,361,432.00	15,070,012.00	181,978.62	413,591.36	369	2069	2369	2469	2569
						2379	2479	3169	2079	
FCA DRAINAGE PUMPING	4	38,800.00	78,400.00	1,252.47	2,355.33	431	2045	2345		
FCA-COMMERCIAL-ANNUAL	41,492	420,807,111.00	838,220,757.00	12,989,553.75	24,311,715.88	2031	2331	2431	2531	2631
						2341	2731	2541	2641	2741
						2231	2441	2831	2841	2931
						3031	3131	3231	3331	3431
						3531	2041			
FCA-COMMERCIAL-SEASONAL	3	11,820.00	24,122.00	326.54	656.07	2032	2332	2432		
FCA-INDUSTRIAL-ANNUAL	90	135,221,094.00	266,166,093.00	3,723,574.52	7,020,807.79	2042	2242	2342	2442	2542
						2642	2742	2452	2552	2652
						2752	2842	2852	2942	3042
						3142				
FCA SIGN BOARDS	127	76,392.41	760,909.41	2,378.42	21,033.93	2070	2080	2370	2470	
TOTAL FCA	428,522	942,324,404.41	1,902,779,094.41	29,080,411.79	55,038,370.58					

REGULAR GAS

DESCRIPTION	NO. BILLS THIS YEAR	CCF SOLD THIS MONTH	CCF SOLD YEAR TO DATE	OPERATING REVENUE THIS MONTH	OPERATING REVENUE YEAR TO DATE	MLGW RATE/REV COMBOS				
RESIDENTIAL	190,990	22,258,471.23	44,425,055.94	13,797,232.24	27,645,719.82	101	126	128		
RESIDENTIAL	94,884	13,664,484.53	28,042,147.46	8,115,246.17	16,736,391.14	301	302	326	328	335
COMMERCIAL	20,241	12,849,183.63	24,426,583.71	7,554,437.02	14,412,176.97	731				
INTERDEPARTMENTAL	13	33,229.00	48,906.48	17,649.36	26,862.51	769				
ECONOMIC DEV. CREDIT	4	16,043.60	30,164.60	7,772.72	14,109.04	830	930	1030	1230	
COMMERCIAL	364	3,710,910.87	7,416,600.06	1,719,802.38	3,606,052.91	831	931			
INDUSTRIAL	6	50,772.76	98,658.88	28,207.57	55,592.06	842				
INDUSTRIAL	17	231,325.41	420,558.42	104,227.06	193,973.49	942				
INTERDEPARTMENTAL	1	72,838.00	72,838.00	32,291.95	32,291.95	969				
COMMERCIAL	10	362,095.00	697,327.00	153,995.62	301,032.37	1031				
INDUSTRIAL	1	0.00	75,687.00	2,509.74	42,766.01	1042				
REGULAR GAS	306,531	53,249,354.04	105,754,527.55	31,533,371.83	63,066,968.27					

REV YEAR/MONTH: 2023/02-02
 CYCLES: 01-21

MLGW (2.2.3 CIS PROD)
 Operating Revenue By Rate

UWPRV21

MARKET GAS

DESCRIPTION	NO. BILLS THIS YEAR	CCF SOLD THIS MONTH	CCF SOLD YEAR TO DATE	OPERATING REVENUE THIS MONTH	OPERATING REVENUE YEAR TO DATE	MLGW RATE/REV COMBOS
G10 MARKET COMMERCIAL	10	1,143,297.00	2,159,301.00	669,710.23	1,457,743.91	8231
G10 MARKET INDUSTRIAL	10	489,683.00	981,334.00	284,273.59	666,308.60	8242
MARKET GAS	20	1,632,980.00	3,140,635.00	953,983.82	2,124,052.51	
TOTAL REGULAR + MARKET GAS	306,551	54,882,334.04	108,895,162.55	32,487,355.65	65,191,020.78	

TRANSPORTATIONAL GAS

DESCRIPTION	NO. BILLS THIS YEAR	CCF SOLD THIS MONTH	CCF SOLD YEAR TO DATE	OPERATING REVENUE THIS MONTH	OPERATING REVENUE YEAR TO DATE	MLGW RATE/REV COMBOS				
FIRM TRANSPORT TVA	1	25,277,716.00	54,328,326.00	358,855.42	4,488,447.74	1531				
FIRM TRANSP: RNG	1	863,037.00	1,683,198.00	25,655.87	51,906.74	1831				
FIRM TRANSP: RNG CASHOUT	0	0	0.00	14,048.69	21,082.02	1832				
FIRM TRANSP: FT-1 CASHOUT	0	0	0.00	118,496.60	-104,997.08	3731	3742			
ECONOMIC DEV. CREDIT	0	0.00	0.00	0.000	0.00	3830	3930	4030	5230	7230
FIRM TRANSP: FT-2 CASHOUT	0	0	0.00	-315,571.32	-337,697.08	5731	5742			
FIRM TRANS FT-1 COMM	9	752,072.00	1,430,051.00	64,560.43	146,149.62	7231				
FIRM TRANS FT-1 IND	23	14,053,400.00	23,081,974.00	706,254.48	1,280,851.38	7242				
FIRM TRANS FT-2 IND	5	10,843,333.00	12,493,523.00	251,446.99	314,661.45	7342				
TRANSPORT GAS	39	51,789,558.00	93,017,072.00	1,223,747.16	5,860,404.79					
TOTAL GAS	306,590	54,882,334.04	108,895,162.55	33,711,102.81	71,051,425.57					

REV YEAR/MONTH: 2023/02-02
 CYCLES: 01-21

MLGW (2.2.3 CIS PROD)
 Operating Revenue By Rate

UWPRV21

PGA

DESCRIPTION	NO. BILLS THIS YEAR	CCF SOLD THIS MONTH	CCF SOLD YEAR TO DATE	OPERATING REVENUE THIS MONTH	OPERATING REVENUE YEAR TO DATE	MLGW RATE/REV COMBOS				
PGA RESIDENTIAL	183,626	22,254,519.23	44,420,793.94	-5,471,171.02	-10,737,512.19	101	126	128		
PGA RESIDENTIAL	92,983	13,664,278.53	28,041,802.46	-3,380,691.88	-6,802,978.03	301	302	326	328	335
PGA GEN SERV COMM	18,200	12,849,160.63	24,412,135.71	-3,155,966.54	-5,933,029.97	731				
PGA INTERDEPARTMENTAL	10	33,229.00	48,906.48	-8,154.66	-11,485.49	769				
PGA ECONOMIC DEV CREDIT	4	16,043.60	30,164.60	-3,903.05	-7,733.65	830	930	1030	1230	
PGA COMMERCIAL	359	3,710,910.87	7,416,600.06	-977,209.31	-1,767,833.11	831	931			
PGA SMALL INDUSTRIAL	6	50,772.76	98,658.88	-10,680.84	-20,158.59	842				
PGA LARGE INDUSTRIAL	17	231,325.41	420,558.42	-63,031.00	-110,880.90	942				
PGA INTERDEPARTMENTAL	1	72,838.00	72,838.00	-20,032.08	-20,032.08	969				
PGA LARGE COMM	9	362,095.00	697,327.00	-95,681.91	-179,256.45	1031				
PGA LARGE IND OFF-PEAK	0	0.00	75,687.00	0.00	-11,050.30	1042				
TOTAL PGA	295,215	53,245,173.04	105,735,472.55	-13,186,522.29	-25,601,950.76					

WATER

DESCRIPTION	NO. BILLS THIS YEAR	CCF SOLD THIS MONTH	CCF SOLD YEAR TO DATE	OPERATING REVENUE THIS MONTH	OPERATING REVENUE YEAR TO DATE	MLGW RATE/REV COMBOS				
WATER - FREE - PUBLIC	0	0.00	0.00	0.00	0.00	52				
WATER METERED- RES.	179,113	1,442,473.58	2,871,176.54	3,856,688.82	7,593,471.67	100				
WATER METERED- RES.	26,911	199,589.00	424,274.00	823,413.84	1,730,590.58	200				
WATER - FIRE PROT.-CITY	4,781	0	0.00	508,765.29	982,137.83	540				
INTERDEPARTMENTAL	57	1,790.00	3,836.00	6,252.46	12,927.48	569 1069	669 1169	769	869	869
WATER - FIRE PROT.-CNTY	577	0	0.00	83,295.44	163,946.31	640				
WATER METERED- COMM.	17,606	1,553,567.06	3,174,828.05	3,419,610.31	6,869,020.51	731				
INDUSTRIAL - CITY	33	4,824.00	10,144.00	10,246.44	21,081.34	742				
COMMERCIAL GOVMT	432	85,366.00	167,170.00	172,352.63	338,717.88	751	851			
WATER METERED- COMM.	920	66,942.00	122,122.00	264,221.13	502,155.09	831				
INDUSTRIAL - COUNTY	0	0.00	29.00	0	246.92	842				
WATER METERED- COMM.	7	671.33	863.13	7,687.67	25,392.32	931				
LARGE COMMERCIAL - CITY	38	335,027.00	628,942.00	446,228.46	832,745.65	1031				
LARGE INDUSTRIAL - CITY	2	7,066.00	13,569.00	9685.61	18,651.15	1042				
LARGE COMMERCIAL - CNTY	2	6.00	12.00	59.28	118.56	1131				
WATER METERED - RES	18,761	162,377.00	311,054.97	673,678.30	1,287,959.00	5100 5104 5139	5101 5105 5140	5102 5106 5141	5103 5107 5144	
WATER METERED - COMM	680	42,086.00	86,106.00	169,887.54	339,458.29	5704 5734 5739 5769	5731 5735 5740	5732 5737 5741	5733 5738 5744	
TOTAL WATER	249,920	3,901,784.97	7,814,126.70	10,452,073.22	20,718,620.58					