FINANCIAL REPORT





FEBRUARY 2023



MEMPHIS LIGHT, GAS AND WATER DIVISION

Financial Statements

February 2023

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February 28, 2023

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		Gas and W ctric Divisior Highlights		r Division				
	Feb	oruary 28, 2023	1					
	CURRENT THIS Y		YEAR TO DATE THIS YEAR		YEAR TO DATE BUDGET		YEAR TO DATE LAST YEAR As Restated	
Sales Revenue		542,103.38	\$	212,737,222.20	\$	223,727,594.00	\$	210,173,874.22
Accrued Unbilled Revenue		120,685.23)		(11,956,496.02)		(5,479,985.00)		(8,546,262.95)
Miscellaneous Revenue		167,781.05		4,995,282.69		3,960,474.00		4,918,601.31
Revenue Adjustment for Uncollectibles		367,373.20)		(727,265.61)		(443,400.00)		(623,878.14)
TOTAL OPERATING REVENUE	,	221,826.00		205,048,743.26		221,764,683.00		205,922,334.44
Power Cost		443,314.85		157,739,648.77		167,350,278.00	_	154,354,443.97
OPERATING MARGIN	19,	778,511.15		47,309,094.49		54,414,405.00		51,567,890.47
Operationa Expanse	~ -	206 460 50		17 004 005 04		26 400 000 00		
Operations Expense	,	896,462.58		17,291,235.01		26,102,230.09		5,752,005.89
Maintenance Expense		002,196.67		6,945,775.88		9,615,241.45		6,153,018.74
Other Operating Expense		905,860.25		17,950,527.21		18,244,527.00		18,104,372.38
TOTAL OPERATING EXPENSE (excluding Power Cost)	22,	804,519.50		42,187,538.10		53,961,998.53		30,009,397.01
Operating Income (Loss)	(3.0	026,008.35)		5,121,556.39		452,406.47		21,558,493.46
Other Income		405,400.88		8,588,039.13		7,101,270.00		5,671,870.10
Lease Income - Right of Use Assets (Note G)	-,	93,488.00		187,218.00		0.00		225,415.18
Interest Expense - Right of Use Assets (Note G)		1,325.00		2,773.00		0.00		2,570.00
Reduction of Plant Cost Recovered Through CIAC	1,	909,361.58		3,466,158.56		2,393,477.00		2,009,112.94
NET INCOME (LOSS) BEFORE DEBT EXPENSE	(1,-	437,806.05)		10,427,881.96		5,160,199.47		25,444,095.80
Amortization of Debt Discount & Expense	C	231,408.51)		(462,817.02)		(545,726.00)		(479,825.70)
Interest on Long Term Debt		991,370.85		1,982,741.70		1,982,668.00		2,061,785.04
Total Debt Expense		759,962.34		1,519,924.68		1,436,942.00		1,581,959.34
Net Income (Loss) After Debt Expense	(2.1	197,768.39)		8,907,957.28		3,723,257.47		23,862,136.46
Contributions in Aid of Construction		909,361.58		3,466,158.56		2,393,477.00		2,009,112.94
	,							
INCREASE (DECREASE) IN NET POSITION - including Pension & OPEB Expense-Non - Cash	(*	288,406.81)		12,374,115.84		6,116,734.47		25,871,249.40
Pension Expense - Non-Cash	,	720,106.40		3,440,212.95		0.00		(5,784,423.04)
Other Post Employment Benefits - Non-Cash	,	078,607.53)		(3,511,773.75)		0.00		(6,473,138.00)
INCREASE (DECREASE) IN NET POSITION -	(۷,			(3,011,110.10)		0.00		(0, 10, 100.00)
excluding Pension & OPEB Expense-Non - Cash	\$ (6	646,907.94)	\$	12,302,555.04	\$	6,116,734.47	\$	13,613,688.36
	<u>* (</u>	0,007.04/	<u> </u>	,002,000.04	Ψ	3,113,104.47	<u> </u>	

	Current Month	Year To Date		Year To Date	Year to Date
STATISTICAL HIGHLIGHTS	This Year	This Year		Budget	Last Year
Electric metered services (all customers)	431,571	428,763	*	440,084	440,260 *
Electric total sales (MWH in thousands)	948,793	1,915,425		2,057,075	2,051,289
Average Purchased Power Cost per MWH	\$ 87.77	\$ 84.09	\$	81.01	\$ 74.87

	Current Month	Year To Date	Year To Date	Year to Date
WEATHER HIGHLIGHTS	This Year	This Year	Budget	Last Year
Heating Degree Days (HDD)	11,013	23,046	27,038	25,001
Cooling Degree Days (CDD)	69	111	0	320

CAPITAL EXPENDITURES HIGHLIGHTS	Current Month This Year	Year To Date This Year	% of Budget	Year to Date Last Year
Capital Expenditures	\$ 6,387,112.51	\$ 11,189,822.55	4.82%	\$ 11,740,522.92

* Average metered services (all customers)

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Capital Expenditures - Annual Budget	\$ 231,923,000.00
Cash and Investments Balance Days of Operating Cash and Investments	\$ 328,576,986.53 86
Current Ratio	2.63
Net Working Capital	\$ 373,986,917.07
Net Utility Plant	\$ 1,181,951,379.01

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Memphis Light, Gas and Water Division

Memphis Light, Gas and Water Division Gas Division Highlights

	February 28, 2023			
	CURRENT MONTH	YEAR TO DATE	YEAR TO DATE	YEAR TO DATE
	THIS YEAR	THIS YEAR	BUDGET	LAST YEAR
				As Restated
Sales Revenue	\$ 31,622,774.85	\$ 74,285,443.20	\$ 95,723,000.00	\$ 93,746,376.18
Accrued Unbilled Revenue	(6,338,939.89)	(6,500,357.82)	(2,382,000.00)	2,082,605.60
Industrial Gas - Other Revenue	1,596,318.86	4,128,176.36	4,687,000.00	0.00
Accrued Unbilled Revenue - Other Industrial Gas	(466,791.36)	(1,402,330.00)	0.00	0.00
Lease Revenue (Note G)	54,525.00	109,050.00	0.00	109,050.32
Miscellaneous Revenue	1,704,422.23	3,317,013.82	3,330,000.00	3,546,851.88
Transported Gas	1,539,318.48	6,421,595.55	1,874,000.00	2,366,165.04
Revenue Adjustment for Uncollectibles	(175,038.04)	(369,159.81)	(164,000.00)	(503,760.91)
TOTAL OPERATING REVENUE	29,536,590.13	79,989,431.30	103,068,000.00	101,347,288.11
Gas Cost	11,394,128.56	34,362,985.66	59,510,000.00	72,125,905.71
Gas Cost - Industrial (Other)	1,025,647.50	2,704,078.30	4,545,000.00	0.00
OPERATING MARGIN	17,116,814.07	42,922,367.34	39,013,000.00	29,221,382.40
Operations Expense	6,009,560.07	9.976.840.59	12,363,836.52	5,134,480.17
Maintenance Expense	653,440.84	1,145,496.84	1,451,135.81	1,277,101.23
Other Operating Expense	3,796,400.09	7,451,050.82	7,321,199.00	7,398,966.42
TOTAL OPERATING EXPENSE (excluding Gas Cost)	10,459,401.00	18,573,388.25	21,136,171.32	13,810,547.82
Operating Income (Loss)	6,657,413.07	24,348,979.09	17,876,828.68	15,410,834.58
Other Income	69,237.13	984,614.92	(80,804.19)	(571,674.70)
Lease Income - Right of Use Assets (Note G)	49.809.00	99.728.00	0.00	101,249.00
Interest Expense - Right of Use Assets (Note G)	482.00	1,003.00	0.00	805.66
Reduction of Plant Cost Recovered Through CIAC	164.275.58	440.337.17	636.770.00	174.698.15
NET INCOME (LOSS) BEFORE DEBT EXPENSE	6,611,701.62	24,991,981.84	17,159,254.49	14,764,905.07
	(100.007.11)	(004.046.00)	(004,000,00)	(074.404.55)
Amortization of Debt Discount & Expense	(132,005.41)	(264,010.82)	(264,006.00)	(274,164.06)
Interest on Long Term Debt	448,012.51	896,025.02	896,166.00	928,683.32
Total Debt Expense	316,007.10	632,014.20	632,160.00	654,519.26
Net Income (Loss) After Debt Expense	6,295,694.52	24,359,967.64	16,527,094.49	14,110,385.81
Contributions in Aid of Construction	164,275.58	440,337.17	636,770.00	174,698.15
INCREASE (DECREASE) IN NET POSITION -				
including Pension & OPEB Expense-Non - Cash	6.459.970.10	24.800.304.81	17.163.864.49	14,285,083.96
Pension Expense - Non-Cash	659,374.10	1,318,748.26	0.00	(2,217,362.24)
Other Post Employment Benefits - Non-Cash	(796,799.51)	(1,346,179.84)	0.00	(2,481,369.53)
INCREASE (DECREASE) IN NET POSITION -	(100,100.01)	(1,010,110.04)	5.00	(2,101,000.00)
excluding Pension & OPEB Expense-Non - Cash	\$ 6,322,544.69	\$ 24,772,873.23	\$ 17,163,864.49	\$ 9,586,352.19

	Current Month	Year To Date		Year To Date	Year to Date	е
STATISTICAL HIGHLIGHTS	This Year	This Year		Budget	Last Yea	r
Customers:						
Gas metered services (<i>all customers</i>)	306,590	304,625	*	315,448	315,831	
LNG	6	6	*	N/A	4	ł ,
CNG (sales transactions)	621	659	*	N/A	491	
Industrial Gas - Other	1	1		N/A	0)
Sales (MCF):						
Gas (excludes transport volumes)	5,488,233	10,889,516		12,309,400	12,258,795	;
LNG	52,726	84,078		80,000	88,352	2
CNG	3,487	7,561		4,500	5,282	2
Industrial Gas - Other	523,797	1,117,369		N/A	0)
Average Purchased Gas Cost per MCF	\$ 2.73	\$ 3.42	\$	5.38	\$ 5.04	ł

	Current Month	Year To Date	Year To Date	Year to Date
WEATHER HIGHLIGHTS	This Year	This Year	Budget	Last Year
Heating Degree Days (HDD)	11,013	23,046	27,038	25,001

	Current Month	Year To Date	% of	Year to Date
CAPITAL EXPENDITURES HIGHLIGHTS	This Year	This Year	Budget	Last Year
Capital Expenditures	\$ 503,729.78	\$ 1,345,441.62	5.54%	\$ 1,638,291.05

* Average metered services (all customers)

- N/A - Not applicable

Capital Expenditures - Annual Budget	\$ 24,281,000.00
Cash and Investments Balance	\$ 188,104,308.73
Days of Operating Cash and Investments	214
Current Ratio	3.88
Net Working Capital	\$ 217,400,844.82
Net Utility Plant	\$ 390,993,309.79

Memphis Light, Gas and Water Division Water Division Highlights

	February 28, 2023					
	CURRENT MONTH THIS YEAR	YEAR TO DATE THIS YEAR	YEAR TO DATE BUDGET	YEAR TO DATE LAST YEAR As Restated		
Sales Revenue	\$ 10,451,673.72	\$ 20,718,221.08	\$ 19,302,000.00	\$ 20,150,729.50		
Accrued Unbilled Revenue	(933,123.46)	(1,256,166.93)	(678,000.00)	(700,061.53)		
Miscellaneous Revenue	463,339.46	906,631.35	906,000.00	871,602.75		
Revenue Adjustment for Uncollectibles	(83,566.57)	(165,645.55)	(99,000.00)	(151,035.34)		
TOTAL OPERATING REVENUE/MARGIN	9,898,323.15	20,203,039.95	19,431,000.00	20,171,235.38		
Operations Expense	5.292.274.70	7.924.828.07	11.521.882.00	5,771,466.94		
Maintenance Expense	1,127,867.40	2,112,883.03	2.188.371.92	1,498,383.48		
Other Operating Expense	1,794,408.14	3,556,579.21	2,444,674.00	3,414,616.97		
TOTAL OPERATING EXPENSE	8,214,550.24	13,594,290.31	16,154,927.92	10,684,467.39		
Operating Income (Loss)	1,683,772.91	6,608,749.64	3,276,072.08	9,486,767.99		
Other Income	134,195.72	822,421.97	182,416.00	(259,724.12)		
Lease Income - Right of Use Assets (Note G)	20,282.00	40,615.00	0.00	47,809.16		
Interest Expense - Right of Use Assets (Note G)	356.00	741.00	0.00	595.50		
Reduction of Plant Cost Recovered Through CIAC	140,277.22	502,570.56	781,008.00	500,067.06		
NET INCOME (LOSS) BEFORE DEBT EXPENSE	1,697,617.41	6,968,475.05	2,677,480.08	8,774,190.47		
Amortization of Debt Discount & Expense	(85,175.74)	(170,351.48)	(170,350.00)	(175,252.88)		
Interest on Long Term Debt	372,515.42	745,030.84	745,000.00	768,655.84		
Total Debt Expense	287,339.68	574,679.36	574,650.00	593,402.96		
Net Income (Loss) After Debt Expense	1.410.277.73	6.393.795.69	2.102.830.08	8.180.787.51		
Contributions in Aid of Construction	140,277.22	502,570.56	781,008.00	500,067.06		
		002,010.00		000,001.00		
INCREASE (DECREASE) IN NET POSITION -						
including Pension & OPEB Expense-Non - Cash	1,550,554.95	6,896,366.25	2,883,838.08	8,680,854.57		
Pension Expense - Non-Cash	487,363.47	974,727.01	0.00	(1,638,919.82)		
Other Post Employment Benefits - Non-Cash INCREASE (DECREASE) IN NET POSITION -	(588,938.76)	(995,002.48)	0.00	(1,834,055.73)		
excluding Pension & OPEB Expense-Non - Cash	\$ 1,448,979.66	\$ 6,876,090.78	\$ 2,883,838.08	\$ 5,207,879.02		

	Current Month	Year To Date	Year To Date	Year to Date
STATISTICAL HIGHLIGHTS	This Year	This Year	Budget	Last Year
Water metered services (all customers)	249,920	248,028 *	258,482	258,292 *
Water total sales (CCF)	3,901,785	7,814,127	7,489,000	7,501,344

	Current Month	Year To Date	Year To Date	Year to Date
WEATHER HIGHLIGHTS	This Year	This Year	Budget	Last Year
Rainfall	3.84	12.97	8.69	11.83

CAPITAL EXPENDITURES HIGHLIGHTS	Current Month This Year	Year To Date This Year	% of Budget	Year to Date Last Year
Capital Expenditures	\$ 1,615,019.67	\$ 3,202,705.87	7.53%	\$ 1,523,198.44

* Average metered services (all customers)

Capital Expenditures - Annual Budget	\$ 42,532,000.00
Cash and Investments Balance Days of Operating Cash and Investments	\$ 109,786,397.69 398
Current Ratio	5.76
Net Working Capital	\$ 125,145,896.01
Net Utility Plant	\$ 379,020,339.04

Memphis Light, Gas and Water Division Electric Division Statement of Net Position

February 28, 2023

ASSETS

Class and cash equivalencies investments \$ 1222422828 \$ 22732428282 \$ 22732482828 \$ 22732383 \$ 227328383 \$ 22732383 \$ 22732383 <th< th=""><th>CURRENT ASSETS:</th><th></th><th>February 2023</th><th></th><th>February 2022 As Restated</th></th<>	CURRENT ASSETS:		February 2023		February 2022 As Restated
Investments 101,322,777.01 907,716,011.28 Reatricted funds - current 46,085,662.39 91,261,011.28 Lass receivable - current (NGK 9G) 102,827,021.00 92,875,697.00 992,275,697.00 992,275,697.00 992,275,697.00 992,275,697.00 992,275,697.00 992,275,697.00 992,275,297.01 992,775,297.01 992,767,207.01 992,767,207.01 992,767,207.01 992,767,207.01 992,767,207.01 992,767,207.01 992,775,207.01 992,775,207.01 992,775,207.01 992,775,207.01 992,775,207.01 992,775,207.01 992,775,207.01 992,775,207.01 992,775,207.01 992,775,207.01 992,775,207.01 992,775,207.01 992,775,707.01 992,775,707.01 992,775,707.01 992,775,707.01 992,775,707.01 992,775,707.01 992,775,707.01 992,785 4,951,952,727,707.01 992,748,55 493,1562,52 493,1562,52 493,1562,52 493,1562,52 493,1562,52 493,1562,52 493,1562,52 493,1562,52 493,1562,52 493,1562,52 493,1562,52 493,1562,52 493,1562,52 493,1562,52 493,1562,52 493,1562,52 493,1562,52 493,1562,52 49		¢	227 224 220 52	¢	237 312 007 20
Restricted funds - current 40.095.954:23 81.0297.06 Accounts reservates 40.095.954:23 81.0297.06 Unnibid evenues 40.095.954:23 99.231.083.75 Unnibid evenues 6.071.935.04 44.687.982.08 Unnecovered purchased power cost 6.071.935.04 44.687.982.08 Prepayment 137.727.763.00 5.06.00.566.69 Prepayment 137.727.763.00 10.22.85.04 1.022.05.02 Other current assets 3.055.329.48 1.072.07.73.00 10.22.85.04 1.072.07.73.00 Total current assets 5.099.247.85 4.001.662.62 1.02.2.85.04 1.072.07.73.00 Insurance reserves - nipries and demages 5.099.247.85 4.001.662.62 1.02.07.93.04 Medical benefits 2.161.06.00.77.21 24.492.29.02 2.2.379.42 1.072.07.73.00 Interest fund - revenue bonds - series 2016 3.67.198.81 3.74.199.20 1.04.94.92.02 1.04.94.92.02 1.04.94.92.02 1.04.94.92.02 1.04.94.92.02 1.04.94.92.02 1.04.94.92.02 1.04.94.92.02 1.04.94.92.02 1.04.94.92.02 1.04.94.92.02 1.04.94.92.02 <td>•</td> <td>Ψ</td> <td>, ,</td> <td>Ψ</td> <td>- ,- ,</td>	•	Ψ	, ,	Ψ	- ,- ,
Accounts receivable - utrent (NGW 60 () 97, 25, 557, 20 99, 25, 557, 20 99, 25, 557, 20 99, 25, 557, 20 99, 25, 557, 20 99, 25, 557, 20 99, 25, 557, 20 99, 25, 557, 20 99, 25, 557, 20 99, 25, 257, 20 99, 25, 257, 20 99, 25, 257, 20 99, 25, 257, 20 99, 25, 257, 20 99, 257, 257, 20 95, 257, 20 95, 257, 20 95, 257, 20 95, 257, 20 95, 257, 20 95, 257, 20 95, 257, 20 95, 257, 20 95, 257, 20 95, 257, 20 95, 257, 20 95, 257, 20 95, 257, 20 95, 257, 20 95, 257, 20 95, 257, 20 95, 257, 20 95, 257, 20 95, 257, 21 95, 257, 21 95, 257, 21 95, 257, 21 95, 257, 21					
Less receivable - current (Note G) 591.051.00 10.28.242.00 United evenues 46.87.892.04 46.87.892.04 Unrecovered purchased power cost 6.87.7.895.04 12.80.066.86 Inventioned 79.63.223.04 12.80.066.86 Plasmortized del expense - current 10.22.865.02 10.12.29.86 Meter reglocement - current 10.22.865.02 16.72.17.38 Total current assets 64.9.918.107.59 64.86.01.82.14 NOC-CURRENT ASSETS: 5.099.247.85 4.061.862.62 Restricted Funds: 11.872.177.38 73.43.33.19 31.75.21.64.24 Insurance reserves - hybries and damages 5.099.247.85 4.061.862.62 Customer deposits 21.46.16.80.12.14 34.43.33.19 31.77.21.64.24 Interest fund - revenue bonds - series 2016 37.168.31 37.41.19.99 11.454.862.82 Sinking fund - revenue bonds - series 2017 74.45.91.44 82.73.92.41.14.444.82 12.22.93.01 11.25.92.10.11.25.96.05 Sinking fund - revenue bonds - series 2016 41.24.77.13 83.87.41.49.99 13.92.10.01 12.20.00.01 12.20.00.01 12.20.00.01					
Unbild revenues 46,547,703.80 44,657,703.80 44,657,703.80 44,657,703.80 44,657,703.80 41,200,055.60 Inventories 79,663,200.46 52,870,477,763.00 38,842,383.30 50 Prepayment taxes 1134,127,85 1133,938,45 38,842,383.30 50 Other current assets 103,055,329,44 646,919,21,94 646,901,921,94 NON CURRENT ASSETS: Realtical Fronts: 70,002,478,55 40,01,662,02 72,77,763,00 Insurance reserves - casualities and damages 5,009,247,85 40,01,662,02 72,77,72,108,00 72,1462,02 Customer depoils 34,443,331,97 31,762,164,24 74,169,90 72,1462,02 74,169,90 72,148,24 74,169,90 74,74,169,00 74,169,90 74,74,163,00 74,169,90 74,174,180,20 74,169,90 74,74,169,14 82,124,62 72,22,02,22 74,169,14 74,169,14 74,169,14 74,169,14 74,169,90 74,74,169,14 82,124,162 74,169,14 74,169,14 74,169,14 74,169,14 74,169,14 74,169,14 74,169,14 74,169,14 74,169,14					
Unrecovered purchased power cost Inventions 6,617,835,94 1,200,058,66 Prepayment - taxes 37,227,753,00 38,842,038,30 Mater replacement - current 1,022,863,42 1,022,863,42 1,022,863,42 Other current assets 3,055,329,46 1,622,77,38 0,048,001,821,34 NON-CURRENT ASSETS: Resticated product assets 5,009,247,85 4,061,662,62 Non-CURRENT ASSETS: Resticated product assets 5,009,247,85 4,061,662,62 Resticated product assets 2,203,963,64 3,27,709,81,43 4,061,662,62 Interest fund - revenue bonds - series 2014 2,264,463,331,97 31,702,164,44 4,663,331,97,72,164,44 Interest fund - revenue bonds - series 2017 7,865,81,91,142,81,84,84 1,845,462,51 1,845,462,51 Interest fund - revenue bonds - series 2020B 12,22,23,01,124,560,60 21,22,23,01,124,560,60 21,21,965,06 Sinking fund - revenue bonds - series 2020A 1,832,376,11,14,54,662,51 116,820,100,11,82,144,460,51 116,820,114,824,623,11,12,800,00 Sinking fund - revenue bonds - series 2020A 1,832,821,100,44,84,623,11,12,800,00 22,150,758,278,57 1,900,224,91,903,21,12,91,903,21,12,91,903,21					
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Unamotized debt expense - current 134,121.83 139,038.54 Meter replacement - current assets 30,055,229.48 1,072,073.84 NON-CURRENT ASSETS: 649,918,107.59 648,601,921.94 NON-CURRENT ASSETS: 7 7.462,202.22 22,370,993.04 Non-CURRENT ASSETS: 7 7.462,202.22 22,370,993.04 Non-CURRENT ASSETS: 7 7.462,202.22 22,202.22 Castomer deposits 31,782,164.24 7 148,23,717.21,782,164.24 Interest fund - revenue bonds - series 2010 148,83,761 148,458,761 148,458,761 Sinking fund - revenue bonds - series 2020A 142,229.30 121,950.06 90,106,1763 122,775,300.29 Sinking fund - revenue bonds - series 2020B 113,920.01 312,224,180.43 101,22,227.30 118,200.00 Construction fund - revenue bonds - series 2020B 101,32,176,30 114,220,00.01					
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Other current assets 3.055.329.42 1.722,172.84 NOA-CURRENT ASSETS: 649.918,107.59 646.001.921.94 Restricted Funds: 1nsurance reserves - injuries and damages 2.009.247.85 4.061.662.62 Insurance reserves - injuries and damages 2.161.660.67 2.14.92.20.22 2.037.0930.44 Medical benefits 2.201.660.67 2.14.92.20.22 2.037.0930.44 Interest fund - revenue bonds - series 2014 3.97.196.81 3.77.82.164.24 Interest fund - revenue bonds - series 2017 77.45.191.14 281.346.63 Interest fund - revenue bonds - series 2020B 1.22.223.01 217.1666.06 Sirking fund - revenue bonds - series 2016 4.12.477.13 3.88.746.99 Sirking fund - revenue bonds - series 2016 4.12.477.13 3.88.746.99 Sirking fund - revenue bonds - series 2016 4.12.77.13 3.88.746.99 Sirking fund - revenue bonds - series 2017 87.048.90 68.00.001 Charteriched funds - ourrent 4.02.27.13 3.87.449.99 Sirking fund - revenue bonds - series 2016 1.01.22 1.22.75.00.29 Coharturcion fund - revenue bonds - series 2017 88.10.40.00 <td></td> <td></td> <td></td> <td></td> <td></td>					
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Customer deposits 34,463,331 yr 31,762,146,24 Interest fund - revenue bonds - series 2016 357,196,81 374,199,99 Interest fund - revenue bonds - series 2020A 1,438,337,61 1,456,462,51 Interest fund - revenue bonds - series 2020B 122,222,03 121,965,06 Sinking fund - revenue bonds - series 2016 412,477,13 338,749,90 Sinking fund - revenue bonds - series 2020A 143,833,761,146,90 843,750,00 Sinking fund - revenue bonds - series 2020B 122,222,00 121,965,06 Sinking fund - revenue bonds - series 2020B 13,920,10 112,500,00 Construction fund - revenue bonds - series 2020B 113,920,10 112,500,00 Construction fund - revenue bonds - series 2020B 113,920,10 112,500,00 Construction fund - revenue bonds - series 2020B 113,920,10 112,500,07 Constructed funds - current (46,055,64,23) (61,029,987,06) Restricted funds - current 1,472,73,31,74 1,434,410,33 Unamotized debt expense - long term 1,472,73,31,74 1,434,410,30 Less receivable - long term (Note G) 3,338,821,00 4,159,772,16 <td< td=""><td>Insurance reserves - casualties and general</td><td></td><td>23,029,420.90</td><td></td><td>22,370,993.04</td></td<>	Insurance reserves - casualties and general		23,029,420.90		22,370,993.04
Interest fund - revune bonds - series 2014 222,146.33 322,487.51 Interest fund - revune bonds - series 2020A 1,438,337.61 1,454,662.51 Interest fund - revune bonds - series 2020B 122,222.93 121,965.06 Sinking fund - revune bonds - series 2020B 122,222.93 121,965.06 Sinking fund - revune bonds - series 2017 589,7048.90 843,751.00 Sinking fund - revune bonds - series 2020B 113,920.10 112,500.00 Sinking fund - revune bonds - series 2020B 113,920.10 112,500.00 Sinking fund - revune bonds - series 2020B 113,920.10 112,500.00 Construction fund - revenue bonds - series 2020A 0.022 37,241,180.43 Total revincted funds - current (46,052,053.40 41,745,913.23 Other Assets: 1,612,273.03 1,630,975.88 Unamorized deit sepense - long term 1,473,31.74 1,634,410.03 Lease recevable - long term 1,612,273.03 1,630,975.88 Unamorized deit sepense - long term 1,612,275.72 10,543,677.26 Not reprised path 1,612,672.62 1,544,767.66 Norutilly plant 1,524,476.76.66	Medical benefits		21,616,660.97		21,492,220.22
Interest fund - revenue bonds - series 2017 784.519.14 821.364.64 Interest fund - revenue bonds - series 2020A 1.438.37.61 1.426.466.25 Interest fund - revenue bonds - series 2020B 122.229.30 121.965.06 Sinking fund - revenue bonds - series 2016 800.028.49 760.000.03 Sinking fund - revenue bonds - series 2020B 132.229.30 121.965.06 Sinking fund - revenue bonds - series 2020A 887.048.80 844.051.41 650.000.01 Sinking fund - revenue bonds - series 2020B 113.920.10 112.500.00 122.000 Construction fund - revenue bonds - series 2020A 0.22 37.241.180.43 122.775.900.29 Less restricted funds - current 44.052.053.40 41.745.913.23 Other Assets: Prepayment in lieu of taxes 1.612.273.03 1.630.975.88 Unamotized debt expense - long term 1.473.331.74 1.634.470.66 129.055.877.21 Meter replacement - long term 1.612.273.82 1.612.977.82 151.456.115.29 UTILITY PLANT Electic plant in service 2.150.758.278.57 2.088.056.015.51 Non-utility plant 1.181.951.667.22 (193.440	Customer deposits		34,463,331.97		31,762,164.24
Interest fund - revenue bonds - series 2020A 1744.519.14 821.364.64 Interest fund - revenue founding bonds - series 2020B 122.229.30 121.965.06 Sinking fund - revenue bonds - series 2016 810.028.49 760.000.03 Sinking fund - revenue bonds - series 2016 412.477.13 388.749.99 Sinking fund - revenue bonds - series 2017 837.048.90 843.750.00 Sinking fund - revenue bonds - series 2020B 634.051.41 650.000.01 Construction fund - revenue bonds - series 2020B 13.920.10 112.207.300.29 Construction fund - revenue bonds - series 2020B 0.22 37.241.180.43 Total restricted funds - current (46.058.564.24) (51.022.967.06) Restricted funds - current 16.12.273.03 1.630.975.88 Unamortized delt expense - long term 1.473.331.74 1.634.410.03 Lease receivable - long term 1.612.273.03 1.630.975.88 Unamortized delt expense - long term 1.473.331.74 1.634.410.03 Lease receivable - long term 1.324.757.6 2.088.066.015.51 Not-utilly plant 1.921.652.05 1.14.976.66 1.544.767.66 <	Interest fund - revenue bonds - series 2014		292,146.83		320,487.51
Interest fund - revenue bonds - series 2020A 1744.519.14 821.364.64 Interest fund - revenue refunding bonds - series 2020B 122.229.30 121.965.06 Sinking fund - revenue bonds - series 2016 412.477.13 388.749.99 Sinking fund - revenue bonds - series 2017 837.048.90 843.750.00 Sinking fund - revenue bonds - series 2020B 644.051.41 650.000.01 Sinking fund - revenue bonds - series 2020B 644.051.41 650.000.01 Construction fund - revenue bonds - series 2020B 0.22 37.241.180.43 Construction fund - revenue bonds - series 2020B 0.22 37.241.180.43 Construction fund - revenue bonds - series 2020B 0.22 37.241.180.43 Construction fund - revenue bonds - series 2020B 0.22 37.241.180.43 Construction fund - revenue bonds - series 2020B 0.22 37.241.180.43 Construction fund - revenue bonds - series 2020B 0.22 37.241.180.43 Construction fund - revenue bonds - series 2020B 0.22 37.241.180.43 Construction fund - revenue bonds - series 2020B 0.22 37.241.180.43 Construction fund - revenue bonds - series 2020B 0.26 37.2	Interest fund - revenue bonds - series 2016				
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Other Assets: Prepayment in lieu of taxes 1,612,273,03 1,630,975,88 Unamortized debt expense - long term 1,473,331,74 1,634,410,03 Lease receivable - long term (Note G) 3,638,821,00 4,159,772,16 Net prepayment - long term 0.00 129,055,877,21 Meter replacement - long term 13,921,852,05 14,975,080,011 Total other assets 20,646,277,82 151,456,115.29 UTILITY PLANT Electric plant in service 2,150,758,278,57 2,088,056,015.51 Non-utility plant 2,166,103,046,23 2,103,400,783,17 Less accumulated depreciation (634,816,162,22) (952,040,005,117 Total net plant 1,181,951,379,01 1,151,360,777,76 INTANGIBLE RIGHT OF USE ASSETS (Note G) 830,496,00 830,496,02 Right of use assets 830,496,00 630,496,02 Less accumulated amortization (639,872,00) (328,394,50) Total net right of use assets 1,993,666,829,74 1,061,935,65 Employer Dension contribution - Annual Funding (Note E) 1,438,980,99 1,933,023,67 Employer OPEB contribution - Claims Paid (Note E) 1,943,9387,24 23,946,00,04					
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Unamortized debt expense - long term (Note G) 1,473,331.74 1,634,410.03 Lease receivable - long term (Note G) 3,638,821.00 4,159,772.16 Net persion asset - long term 0.00 129,055,877.21 Meter replacement - long term 13,921,852.05 14,975,080.01 Total other assets 20,646,277.82 151,456,115.29 UTILITY PLANT Electric plant in service 2,150,758,278.57 2,088,056,015.51 Non-utility plant 15,344,767.66 15,344,767.66 15,344,767.66 Total plant 2,166,103,046.23 2,103,400,783.17 1,151,360,777.76 INTANGIBLE RIGHT OF USE ASSETS (Note G) (984,151,667.22) (952,040,005.41) 1,151,360,777.76 INTANGIBLE RIGHT OF USE ASSETS (Note G) Right of use assets 130,624.00 502,101.52 Losa accumulated amortization (639,872.00) (228,394.60) 830,496.02 Less accumulated amortization 1,896,758,441.82 1,993,666,829.74 DEFERRED OUTFLOWS OF RESOURCES 1 1 1,061,935.65 Unamortized balance of refunded debt (Note F) 824,386.71 1,061,935.65 Employer OPEB			4 640 070 00		4 000 075 00
Lease receivable - long term (Note G) 3,638,821.00 4,159,772.16 Net pension asset - long term 13,921,852.05 14,975,080.01 Total other assets 20,646,277.82 151,456.115.29 UTILITY PLANT 2,150,758,278.57 2,088,056,015.51 Non-utility plant 2,166,103,046.23 2,103,400,783.17 Less accumulated depreciation (984,151,667.22) (952,040,005.41) Total net plant 1,181,951,379.01 1,151,360,777.76 INTANGIBLE RIGHT OF USE ASSETS (Note G) 830,496.00 830,496.00 Right of use assets 190,624.00 502,101.52 Total net right of use assets 1,993,666,829.74 502,101.52 Total assets 1,896,758,441.82 1,993,666,829.74 DEFERRED OUTFLOWS OF RESOURCES 143,068.80 440,600.04 Lemployer OPEB contribution - Claims Paid (Note E) 143,068.80 440,600.04 Employer OPEB contribution - Claims Paid (Note E) 19,439,387.24 23,461,330.00 OPEB liability experience (Note C) 39,033,026.03 9,957,992.56 OPEB liability experience (Note C) 19,439,387.24 23,461,330.00					
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UTILITY PLANT Electric plant in service 2,150,758,278.57 2,088,056,015.51 Non-utility plant 15,344,767.66 2,103,400,783.17 Total plant 2,166,103,046.23 2,103,400,783.17 Less accumulated depreciation (984,151,667.22) (982,040,005.41) Total net plant 1,151,360,777.76 INTANGIBLE RIGHT OF USE ASSETS (Note G) Right of use assets 830,496.00 Less accumulated amortization (639,872.00) Total assets 1,896,758,441.82 DEFERRED OUTFLOWS OF RESOURCES 1,903,666,829.74 Unamortized balance of refunded debt (Note F) 824,386.71 Employer pension contribution (Note C) 1,889,880.99 Employer OPEB contribution - Claims Paid (Note E) 2,998,961.51 Employer OPEB contribution - Claims Paid (Note E) 2,998,961.51 Pension liability experience (Note C) 39,030,126.03 9,957,992.56 OPEB liability experience (Note C) 19,439,387.24 23,461,30.00 OPEB changes of assumptions (Note C) 14,430,439.37.24 23,461,30.00 OPEB changes of assumptions (Note C) 14,430,439.37.24 23,461,30.00 OPEB changes of			13,921,852.05		14,975,080.01
Electric plant in service 2,150,758,278.57 2,088,056,015.51 Non-utility plant 15,344,767.66 2,166,103,046,23 Total plant (984,151,667,22) (952,040,005.41) Total net plant 1,181,951,379.01 (952,400,005.41) INTANGIBLE RIGHT OF USE ASSETS (Note G) 830,496.00 830,496.00 830,496.00 Right of use assets 630,496.00 (328,394.50) (9228,394.50) Total net right of use assets 1,896,758,441.82 1,993,666,829.74 DEFERRED OUTFLOWS OF RESOURCES 1,896,758,441.82 1,993,666,829.74 Unamortized balance of refunded debt (Note F) 824,386.71 1,061,935.65 Employer OPEB contribution - Annual Funding (Note E) 1,898,880.99 1,933,023.67 Employer OPEB contribution - Claims Paid (Note E) 2,998,981.51 1,978,981.28 Pension liability experience (Note C) 19,439,387.24 23,461,330.00 OPEB inability experience (Note C) 19,439,387.24 23,461,330.00 OPEB changes of assumptions (Note C) 19,439,387.24 23,461,330.00 OPEB investment earnings experience (Note C) 19,439,387.24 23,461,330.00 OPEB investment earnings experience (Note C) 14,920,0	Total other assets		20,646,277.82		151,456,115.29
Non-utility plant 15,344,767.66 15,344,767.66 Total plant 2,106,103,046.23 2,103,400,783.17 Less accumulated depreciation (984,151,667.22) (952,040,005.41) Total net plant 1,181,951,379.01 1,151,360,777.76 INTANGIBLE RIGHT OF USE ASSETS (Note G) 830,496.00 830,496.02 Right of use assets 830,496.00 630,496.02 Less accumulated amortization (639,872.00) (328,394.50) Total net right of use assets 1,896,758,441.82 1,993,666,829.74 DEFERRED OUTFLOWS OF RESOURCES 1,889,880.99 1,933,023.67 Employer pension contribution (Note C) 1,889,880.99 1,933,023.67 Employer OPEB contribution - Annual Funding (Note E) 143,068.80 440,600.04 Employer OPEB contribution - Claims Paid (Note E) 2,998,961.51 1,978,981.28 Pension inability experience (Note C) 10,648,901.74 6,558,068.28 OPEB liability experience (Note C) 19,439,387.24 23,461,330.00 OPEB inbability experience (Note C) 204,577,735.65 33,100,934.50 OPEB investment earnings experience (Note C) 204,577,735.65<					
Total plant Less accumulated depreciation Total net plant 2,166,103,046.23 (984,151,667.22) 1,181,951,379.01 2,103,400,783.17 (952,040,005.41) 1,151,360,777.76 INTANGIBLE RIGHT OF USE ASSETS (Note G) Right of use assets Less accumulated amortization Total net right of use assets 830,496.00 (639,872.00) 190,624.00 830,496.02 (328,394.50) 502,101.52 Intal assets 1,896,758,441.82 1,993,666,829.74 DEFERRED OUTFLOWS OF RESOURCES Unamortized balance of refunded debt (Note F) Employer OPEB contribution - Annual Funding (Note E) 1,896,758,441.82 1,993,666,829.74 DEFERRED OUTFLOWS OF RESOURCES Unamortized balance of refunded debt (Note F) 824,386.71 1,061,935.65 Employer OPEB contribution - Annual Funding (Note E) 1,889,880.99 1,933,023.67 Pension ibability experience (Note C) 2,998,961.51 1,978,981.28 Pension changes of assumptions (Note C) 10,648,901.74 6,558,068.28 OPEB liability experience (Note C) 19,439,387.24 23,461,330.00 OPEB changes of assumptions (Note C) 14,920,065.00 17,085,144.30 OPEB investment earnings experience (Note C) 76,014,468.10 10,232,942.80 OPEB investment earnings experience (Note C) 76,014,468.10 10,232,942.80					
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Total net plant 1,181,951,379.01 1,151,360,777.76 INTANGIBLE RIGHT OF USE ASSETS (Note G) Right of use assets 830,496.00 830,496.02 Less accumulated amortization Total net right of use assets (639,872.00) (328,394.50) Total net right of use assets 1,903,666,829.74 (939,666,829.74 DEFERRED OUTFLOWS OF RESOURCES 1,896,758,441.82 1,993,666,829.74 Unamortized balance of refunded debt (Note F) 824,386.71 1,061,935.65 Employer pension contribution (Note C) 1,889,880.99 1,933,023.67 Employer OPEB contribution - Claims Paid (Note E) 1,43,068.80 440,000.04 Employer OPEB contribution - Claims Paid (Note E) 2,998,061.51 1,978,981.28 Pension liability experience (Note C) 39,030,126.03 9,957,992.56 OPEB liability experience (Note C) 19,439,387.24 23,461,330.00 OPEB changes of assumptions (Note C) 14,920,065.00 17,085,144.30 Pension investment earnings experience (Note C) 204,577,735.65 33,100,934.50 OPEB investment earnings experience (Note E) 76,014,468.10 10,232,942.80	Total plant		2,166,103,046.23		2,103,400,783.17
INTANGIBLE RIGHT OF USE ASSETS (Note G)Right of use assets830,496.00830,496.02Less accumulated amortization(639,872.00)(328,394.50)Total net right of use assets190,624.00502,101.52Total assets1,896,758,441.821,993,666,829.74DEFERRED OUTFLOWS OF RESOURCES1,896,758,441.821,993,666,829.74Unamortized balance of refunded debt (Note F)824,386.711,061,935.65Employer pension contribution (Note C)1,889,880.991,933,023.67Employer OPEB contribution - Annual Funding (Note E)143,068.80440,600.04Employer OPEB contribution - Claims Paid (Note E)2,998,961.511,978,981.28Pension liability experience (Note C)39,030,126.039,957,992.56OPEB liability experience (Note C)19,439,387.2423,461,330.00OPEB changes of assumptions (Note C)14,920,065.0017,085,144.30Pension investment earnings experience (Note C)204,577,735.6533,100,934.50OPEB investment earnings experience (Note E)76,014,468.1010,232,942.80TOTAL ASSETS AND DEFERRED OUTFLOWS	Less accumulated depreciation		(984,151,667.22)		(952,040,005.41)
Right of use assets 830,496.00 830,496.02 Less accumulated amortization (639,872.00) (328,394.50) Total net right of use assets 190,624.00 502,101.52 Total assets 1,896,758,441.82 1,993,666,829.74 DEFERRED OUTFLOWS OF RESOURCES 1,896,758,441.82 1,993,666,829.74 Unamortized balance of refunded debt (Note F) 824,386.71 1,061,935.65 Employer pension contribution (Note C) 1,889,880.99 1,933,023.67 Employer OPEB contribution - Annual Funding (Note E) 143,068.80 440,600.04 Employer OPEB contribution - Claims Paid (Note E) 2,998,961.51 1,978,981.28 Pension liability experience (Note C) 39,030,126.03 9,957,992.56 OPEB liability experience (Note E) 10,648,901.74 6,558,068.28 Pension changes of assumptions (Note C) 19,439,387.24 23,461,330.00 OPEB lability experience (Note E) 14,920,065.00 17,085,144.30 Pension investment earnings experience (Note E) 204,577,735.65 33,100,934.50 OPEB investment earnings experience (Note E) 76,014,468.10 10,232,942.80	Total net plant		1,181,951,379.01		
Right of use assets 830,496.00 830,496.02 Less accumulated amortization (639,872.00) (328,394.50) Total net right of use assets 190,624.00 502,101.52 Total assets 1,896,758,441.82 1,993,666,829.74 DEFERRED OUTFLOWS OF RESOURCES 1,896,758,441.82 1,993,666,829.74 Unamortized balance of refunded debt (Note F) 824,386.71 1,061,935.65 Employer pension contribution (Note C) 1,889,880.99 1,933,023.67 Employer OPEB contribution - Annual Funding (Note E) 143,068.80 440,600.04 Employer OPEB contribution - Claims Paid (Note E) 2,998,961.51 1,978,981.28 Pension liability experience (Note C) 39,030,126.03 9,957,992.56 OPEB liability experience (Note E) 10,648,901.74 6,558,068.28 Pension changes of assumptions (Note C) 19,439,387.24 23,461,330.00 OPEB lability experience (Note E) 14,920,065.00 17,085,144.30 Pension investment earnings experience (Note E) 204,577,735.65 33,100,934.50 OPEB investment earnings experience (Note E) 76,014,468.10 10,232,942.80	INTANGIBLE RIGHT OF USE ASSETS (Note G)				
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Unamortized balance of refunded debt (Note F) 824,386.71 1,061,935.65 Employer pension contribution (Note C) 1,889,880.99 1,933,023.67 Employer OPEB contribution - Annual Funding (Note E) 143,068.80 440,600.04 Employer OPEB contribution - Claims Paid (Note E) 2,998,961.51 1,978,981.28 Pension liability experience (Note C) 39,030,126.03 9,957,992.56 OPEB liability experience (Note E) 10,648,901.74 6,558,068.28 Pension changes of assumptions (Note C) 19,439,387.24 23,461,330.00 OPEB changes of assumptions (Note E) 14,920,065.00 17,085,144.30 Pension investment earnings experience (Note C) 204,577,735.65 33,100,934.50 OPEB investment earnings experience (Note E) 76,014,468.10 10,232,942.80					
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Employer OPEB contribution - Annual Funding (Note E) 143,068.80 440,600.04 Employer OPEB contribution - Claims Paid (Note E) 2,998,961.51 1,978,981.28 Pension liability experience (Note C) 39,030,126.03 9,957,992.56 OPEB liability experience (Note E) 10,648,901.74 6,558,068.28 Pension changes of assumptions (Note C) 19,439,387.24 23,461,330.00 OPEB changes of assumptions (Note E) 14,920,065.00 17,085,144.30 Pension investment earnings experience (Note C) 204,577,735.65 33,100,934.50 OPEB investment earnings experience (Note E) 76,014,468.10 10,232,942.80					, ,
Employer OPEB contribution - Claims Paid (Note E) 2,998,961.51 1,978,981.28 Pension liability experience (Note C) 39,030,126.03 9,957,992.56 OPEB liability experience (Note E) 10,648,901.74 6,558,068.28 Pension changes of assumptions (Note C) 19,439,387.24 23,461,330.00 OPEB changes of assumptions (Note E) 14,920,065.00 17,085,144.30 Pension investment earnings experience (Note C) 204,577,735.65 33,100,934.50 OPEB investment earnings experience (Note E) 76,014,468.10 10,232,942.80					
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OPEB liability experience (Note E) 10,648,901.74 6,558,068.28 Pension changes of assumptions (Note C) 19,439,387.24 23,461,330.00 OPEB changes of assumptions (Note E) 14,920,065.00 17,085,144.30 Pension investment earnings experience (Note C) 204,577,735.65 33,100,934.50 OPEB investment earnings experience (Note E) 76,014,468.10 10,232,942.80	Pension liability experience (Note C)		39,030,126.03		9,957,992.56
Pension changes of assumptions (Note C) 19,439,387.24 23,461,330.00 OPEB changes of assumptions (Note E) 14,920,065.00 17,085,144.30 Pension investment earnings experience (Note C) 204,577,735.65 33,100,934.50 OPEB investment earnings experience (Note E) 76,014,468.10 10,232,942.80 TOTAL ASSETS AND DEFERRED OUTFLOWS Image: Comparison of C			10,648,901.74		
OPEB changes of assumptions (Note E) 14,920,065.00 17,085,144.30 Pension investment earnings experience (Note C) 204,577,735.65 33,100,934.50 OPEB investment earnings experience (Note E) 76,014,468.10 10,232,942.80					
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OPEB investment earnings experience (Note E) 76,014,468.10 10,232,942.80 TOTAL ASSETS AND DEFERRED OUTFLOWS	o i ()				, ,
	TOTAL ASSETS AND DEFERRED OUTFLOWS				
		\$	2,267,245,423.59	\$	2,099,477,782.82

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Memphis Light, Gas and Water Division Electric Division Statement of Net Position

February 28, 2023

LIABILITIES

	February 2023	February 2022 As Restated
CURRENT LIABILITIES:		
Accounts payable - purchased power	\$ 151,356,912.2	23 \$ 148,062,566.25
Accounts payable - other payables and liabilities	13,621,884.4	
Accrued taxes	45,273,315.5	54 46,371,526.00
Accrued vacation	10,863,673.	
Bonds payable	8,582,473.9	
Lease liability - current (Note G)	174,367.0	
Total current liabilities payable from current assets	229,872,626.2	29 225,296,948.73
CURRENT LIABILITIES PAYABLE FROM RESTRICTED ASSETS:		
Insurance reserves - injuries and damages	5,099,247.8	
Medical benefits	10,429,481.4	
Customer deposits	13,440,699.4	
Bonds payable - accrued interest	2,994,429.6	
Bonds payable - principal	2,907,526.0	
Total current liabilities payable from restricted assets	34,871,384.4	
Total current liabilities	264,744,010.7	78 257,884,708.65
NON-CURRENT LIABILITIES:		
Customer advances for construction	12,525.4	
Customer deposits	21,022,632.5	
Reserve for unused sick leave	7,452,781.1	
Revenue bonds - series 2014 (Note A)	22,445,000.0	
Revenue bonds - series 2016 (Note B)	29,950,000.0	
Revenue bonds - series 2017 (Note D) Revenue bonds - series 2020A (Note F)	71,005,000.0 140,195,000.0	
Revenue refunding bonds - series 2020B (Note F)	27,655,000.0	
Unamortized debt premium	35,740,178.0	
Lease liability - long term (Note G)	27,122.0	
Net pension liability	96,344,437.6	
Net OPEB liability	122,753,236.3	
Other	1,573,085.8	
Total non-current liabilities	576,175,999.0	403,445,034.55
Total liabilities	840,920,009.7	661,329,743.20
DEFERRED INFLOWS OF RESOURCES		
Leases (Note G)	4,072,510.0	5,082,132.84
Pension liability experience (Note C)	1,427,966.0	
OPEB liability experience (Note E)	5,405,284.2	10 20,437,351.34
Pension changes of assumptions (Note C)	49,364.5	66,784.51
OPEB changes of assumptions (Note E)	29,896,339.3	36 54,591,762.16
Pension investment earnings experience (Note C)	119,498,107.1	15 173,400,108.17
OPEB investment earnings experience (Note E)	55,309,468.4	18 77,146,299.58
Total deferred inflows of resources	215,659,039.6	333,597,864.15
NET POSITION		
Net investment in capital assets	845,903,041.2	26 801,438,998.83
Restricted	34,216,600.6	
Unrestricted (including change in method of accounting for leases)	330,546,732.2	
Total net position	1,210,666,374.	
TOTAL LIABILITILES, DEFERRED INFLOWS OF RESOURCES AND NET POSITION	¢ 0.067.045.400.4	50 \$ 2,000 477 782 82
AND NET POSITION	\$ 2,267,245,423.5	59 \$ 2,099,477,782.82

Memphis Light, Gas and Water Division Electric Division Statement of Revenues, Expenses and Changes in Net Position

	CURRENT M	ONTH	YEAR TO D	ATE
	THIS YEAR	LAST YEAR	THIS YEAR	LAST YEAR
OPERATING REVENUE		As Restated		As Restated
Sales Revenue	\$ 107,542,103.38 \$	101,575,949.31	\$ 212,737,222.20 \$	210,173,874.22
Accrued Unbilled Revenue	(12,120,685.23)	(7,453,196.20)	(11,956,496.02)	(8,546,262.95)
Forfeited Discounts Miscellaneous Service Revenue	950,763.96 719,193.45	1,019,304.81	1,827,480.04 2,177,116.24	1,816,746.25
Rent from Property	351,829.88	1,479,519.67 498,185.04	703,659.76	1,819,983.31 996,370.08
Other Revenue	145,993.76	142,973.48	287,026.65	285,501.67
Revenue Adjustment for Uncollectibles	(367,373.20)	(302,018.04)	(727,265.61)	(623,878.14)
TOTAL OPERATING REVENUE	 97,221,826.00	96,960,718.07	205,048,743.26	205,922,334.44
OPERATING EXPENSE				
Power Cost	77,443,314.85	69,167,729.97	157,739,648.77	154,354,443.97
Distribution Expense	3,066,542.23	3,149,904.75	3,896,666.32	3,901,453.24
Transmission Expense	570,293.94	549,722.84	970,124.28	994,880.74
Customer Accounts Expense	1,024,430.31	1,143,074.66	1,558,161.21	1,474,190.77
Sales Expense	141,029.11	162,122.93	288,041.78	320,824.48
Administrative & General	2,710,003.81	4,261,869.68	5,764,181.96	7,060,903.27
Pension Expense Other Post Employment Benefits	2,594,677.13 (342,683.04)	(1,996,844.74) (2,135,100.07)	5,189,401.61 (631,579.30)	(3,993,602.44) (4,255,188.43)
Customer Service & Information Expense	132,169.09	(2,135,100.07) 130.168.47	256,237.15	248,544.26
Total Operating Expense	 87.339.777.43	74,432,648.49	 175,030,883.78	160,106,449.86
	01,000,111.10	1,102,010.10	110,000,000.10	100,100,110.00
	101 710 00	000 107 10	101 070 00	F47 400 0 f
Transmission Expense	194,718.92	228,407.40	424,876.99	517,469.84
Distribution Expense Administrative & General	3,578,665.50	3,101,063.75	5,841,897.79	5,064,928.35 570,620.55
Total Maintenance Expense	 <u>228,812.25</u> 4,002,196.67	<u>261,502.89</u> 3,590,974.04	<u>679,001.10</u> 6,945,775.88	6.153.018.74
	4,002,100.07	3,330,374.04	0,040,770.00	0,100,010.74
OTHER OPERATING EXPENSE				
Depreciation Expense	4,838,094.17	4,793,279.68	9,796,119.26	9,611,224.32
Amortization Expense (including Right of Use Assets (Note G))	38,455.00	134,077.69	90,045.89	268,155.38
Regulatory Debits - Amortization of Legacy Meters	102,286.35	101,229.58	204,572.70	202,459.16
Payment in Lieu of Taxes	3,772,776.30	3,864,293.83	7,545,552.54	7,728,587.70
FICA Taxes Total Other Operating Expenses	 <u>154,248.43</u> 8,905,860.25	<u>152,818.06</u> 9,045,698.84	<u>314,236.82</u> 17,950,527.21	<u>293,945.82</u> 18,104,372.38
TOTAL OPERATING EXPENSE	 100,247,834.35	87,069,321.37	 199,927,186.87	184,363,840.98
	,,		,	,
INCOME				
Operating Income (Loss)	(3,026,008.35)	9,891,396.70	5,121,556.39	21,558,493.46
Other Income Lease Income - Right of Use Assets (Note G)	227,482.56	(378,636.83) 112,707.59	2,232,202.49	(590,662.12)
Other Income - TVA Transmission Credit	93,488.00 3,177,918.32	3,131,266.11	187,218.00 6,355,836.64	225,415.18 6,262,532.22
Total Income (Loss)	 472,880.53	12,756,733.57	 13,896,813.52	27,455,778.74
Interest Expense - Right of Use Assets (Note G)	1,325.00	1,285.00	2,773.00	2,570.00
Reduction of Plant Cost Recovered Through CIAC	1.909.361.58	968,336.00	3,466,158.56	2,009,112.94
NET INCOME (LOSS) BEFORE DEBT EXPENSE	 (1,437,806.05)	11,787,112.57	10,427,881.96	25,444,095.80
DEBT EXPENSE				
Amortization of Debt Discount & Expense	(231,408.51)	(239,912.85)	(462,817.02)	(479,825.70)
Interest on Long Term Debt	991,370.85	1,030,892.52	1,982,741.70	2,061,785.04
Total Debt Expense	 759,962.34	790,979.67	1,519,924.68	1,581,959.34
Net Income (Loss) After Debt Expense	(2,197,768.39)	10,996,132.90	8,907,957.28	23,862,136.46
Contributions in Aid of Construction	 1,909,361.58	968,336.00	3,466,158.56	2,009,112.94
INCREASE (DECREASE) IN NET POSITION -				
including Pension & OPEB Expense-Non - Cash	(288,406.81)	11,964,468.90	12,374,115.84	25,871,249.40
Pension Expense - Non-Cash	1,720,106.40	(2,892,211.54)	3,440,212.95	(5,784,423.04)
Other Post Employment Benefits - Non-Cash INCREASE (DECREASE) IN NET POSITION -	(2,078,607.53)	(3,326,638.84)	(3,511,773.75)	(6,473,138.00)
excluding Pension & OPEB Expense-Non - Cash	\$ (646,907.94) \$	5,745,618.52	\$ 12,302,555.04 \$	13,613,688.36

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Memphis Light, Gas and Water Division Electric Division Statement of Revenues, Expenses and Changes in Net Position - Comparison to Budget

		CURRENT N	MONTH		YEAR TO I	DATE
		ACTUAL	BUDGET		ACTUAL	BUDGET
OPERATING REVENUE						
Sales Revenue	\$	107,542,103.38 \$	110,461,640.00	\$	212,737,222.20 \$	223,727,594.00
Accrued Unbilled Revenue	+	(12,120,685.23)	(5,231,252.00)	+	(11,956,496.02)	(5,479,985.00)
Forfeited Discounts		950,763.96	928,781.00		1,827,480.04	1,785,746.00
Miscellaneous Service Revenue		719,193.45	500,000.00		2,177,116.24	875,000.00
Rent from Property		351,829.88	526,864.00		703,659.76	1,053,728.00
Other Revenue		145,993.76	123,000.00		287,026.65	246,000.00
Revenue Adjustment for Uncollectibles		(367,373.20)	(229,918.00)		(727,265.61)	(443,400.00)
TOTAL OPERATING REVENUE		97,221,826.00	107,079,115.00		205,048,743.26	221,764,683.00
OPERATING EXPENSE						
		77 442 244 05	04 504 674 00		457 700 640 77	167 250 279 00
Power Cost		77,443,314.85 3,066,542.23	81,524,671.00		157,739,648.77	167,350,278.00
Distribution Expense		, ,	4,280,989.76		3,896,666.32	6,590,161.97
Transmission Expense		570,293.94	669,251.00		970,124.28	1,410,811.00
Customer Accounts Expense		1,024,430.31	1,515,225.10		1,558,161.21	2,326,135.21
Sales Expense		141,029.11	181,468.00		288,041.78	361,258.00
Administrative & General		2,710,003.81	6,738,912.71		5,764,181.96	13,249,958.91
Pension Expense		2,594,677.13	837,882.00		5,189,401.61	1,675,851.00
Other Post Employment Benefits		(342,683.04)	57,978.00		(631,579.30)	123,003.00
Customer Service & Information Expense		132,169.09	181,861.00		256,237.15	365,051.00
Total Operating Expense		87,339,777.43	95,988,238.57		175,030,883.78	193,452,508.09
MAINTENANCE EXPENSE						
Transmission Expense		194,718.92	256,639.29		424,876.99	516,844.59
Distribution Expense		3,578,665.50	4,845,584.68		5,841,897.79	8,355,115.86
Administrative & General		228,812.25	394,119.00		679,001.10	743,281.00
Total Maintenance Expense		4,002,196.67	5,496,342.97		6,945,775.88	9,615,241.45
OTHER OPERATING EXPENSE						
Depreciation Expense		4,838,094.17	4,970,560.00		9,796,119.26	9,941,120.00
Amortization Expense (including Right of Use Assets (Note G))		38,455.00	133,148.00		90,045.89	266,296.00
Regulatory Debits - Amortization of Legacy Meters		102,286.35	99,345.00		204,572.70	198,690.00
Payment in Lieu of Taxes		3,772,776.30	3,772,776.00		7,545,552.54	7,545,553.00
FICA Taxes		154,248.43	146,434.00		314,236.82	292,868.00
Total Other Operating Expenses		8,905,860.25	9,122,263.00		17,950,527.21	18,244,527.00
TOTAL OPERATING EXPENSE		100,247,834.35	110,606,844.54		199,927,186.87	221,312,276.53
INCOME						
		(2,026,000,25)	(2 527 720 54)		E 404 EEC 20	450 406 47
Operating Income (Loss)		(3,026,008.35)	(3,527,729.54)		5,121,556.39	452,406.47
Other Income		227,482.56	359,167.00		2,232,202.49	718,334.00
Lease Income - Right of Use Assets (Note G)		93,488.00	0.00		187,218.00	0.00
Other Income - TVA Transmission Credit		3,177,918.32	3,191,468.00		6,355,836.64	6,382,936.00
Total Income (Loss)		472,880.53	22,905.46		13,896,813.52	7,553,676.47
Interest Expense - Right of Use Assets (Note G)		1,325.00	0.00		2,773.00	0.00
Reduction of Plant Cost Recovered Through CIAC		1,909,361.58	1,155,150.00		3,466,158.56	2,393,477.00
NET INCOME (LOSS) BEFORE DEBT EXPENSE		(1,437,806.05)	(1,132,244.54)		10,427,881.96	5,160,199.47
DEBT EXPENSE						
Amortization of Debt Discount & Expense		(231,408.51)	(272,863.00)		(462,817.02)	(545,726.00)
Interest on Long Term Debt		991,370.85	991,334.00		1,982,741.70	1,982,668.00
Total Debt Expense		759,962.34	718,471.00		1,519,924.68	1,436,942.00
NET INCOME						
Net Income (Loss) After Debt Expense		(2,197,768.39)	(1,850,715.54)		8,907,957.28	3,723,257.47
Contributions in Aid of Construction		1,909,361.58	1,155,150.00		3,466,158.56	2,393,477.00
INCREASE (DECREASE) IN NET POSITION -		, ,	, ,			. ,
including Pension & OPEB Expense-Non - Cash		(288,406.81)	(695,565.54)		12,374,115.84	6,116,734.47
Pension Expense - Non-Cash		1,720,106.40	0.00		3,440,212.95	0.00
Other Post Employment Benefits - Non-Cash		(2,078,607.53)	0.00		(3,511,773.75)	0.00
INCREASE (DECREASE) IN NET POSITION -		(2,010,001.00)	0.00		(0,011,770.70)	0.00
excluding Pension & OPEB Expense-Non - Cash	\$	(646,907.94) \$	(695,565.54)	\$	12,302,555.04 \$	6,116,734.47

Memphis Light, Gas and Water Division Electric Division Application of Revenues YTD

REVENUES			
Operating		\$	205,048,743.26
Interest and Other Income			8,775,257.13
Total			213,824,000.39
Less: Operating and Maintenance Expenses			
Power Cost	157,739,648.77		
Operation	17,291,235.01		
Maintenance	 6,945,775.88		181,976,659.66
Add:			
Pension Expense - Non-Cash	3,440,212.95		
Other Post Employment Benefits - Non-Cash	(3,511,773.75)		(71,560.80)
	 (0,011,110110)		(1.1,000100)
Net Revenues Available for Fund Requirements and Other Purposes			31,775,779.93
FUND REQUIREMENTS			
Debt Service			
Interest - Revenue Bonds - Series 2014	193,391.66		
Interest - Revenue Bonds - Series 2016	236,508.34		
Interest - Revenue Bonds - Series 2017	519,450.00		
Interest - Revenue Bonds - Series 2020A	952,441.66		
Interest - Revenue Refunding Bonds - Series 2020B	80,950.04		
Sinking Fund - Revenue Bonds - Series 2014	526,666.67		
Sinking Fund - Revenue Bonds - Series 2016	271,666.67		
Sinking Fund - Revenue Bonds - Series 2017	590,833.33		
Sinking Fund - Revenue Bonds - Series 2020A	450,833.34		
Sinking Fund - Revenue Refunding Bonds - Series 2020B	 75,000.00	-	
Total Debt Service	3,897,741.71		
Total Fund Requirements			3,897,741.71
OTHER PURPOSES			
Payment in Lieu of Taxes	7,545,552.54		
FICA Taxes	314,236.82		
Interest Expense - Right of Use Assets (Note G)	2,773.00		
······································	 	-	7,862,562.36
Total Fund Requirements and Other Purposes			11,760,304.07
Balance - After Providing for Above Disbursements and Fund Requirements			20,015,475.86
-			11,189,822.55
Less: Capital Additions provided by Current Year's Net Revenue			11,109,022.00
REMAINDER - To (or From) Working Capital		\$	8,825,653.31
Total Capital Additions were paid from:			
Capital Additions provided by Current Year's Net Revenue	11 100 000 55		
Total Capital Additions	 11,189,822.55	-	11 100 000 55
Total Capital Auditions		\$	<u>11,189,822.55</u> 11,189,822.55
		φ	11,109,022.00
ANNUAL CONSTRUCTION BUDGET	\$ 231,923,000.00		
	 	= ¢	11 100 000 55
TOTAL CONSTRUCTION FUNDS EXPENDED		\$	11,189,822.55
TOTAL CONSTRUCTION FUNDS EXPENDED - Current Month		\$	6,387,112.51

Memphis Light, Gas and Water Division Electric Division Capital Expenditures

CBC ODCERS S 0 S 0	DESCRIPTION	BUDGET	CURRENT MONTH ACTUAL	YTD ACTUAL	YTD REMAINDER	% OF BUDGET
Fore-Dark Use and Enconts \$ 0 \$ 0 <th></th> <th></th> <th></th> <th></th> <th></th> <th></th>						
Fore-Dark Use and Enconts \$ 0 \$ 0 <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>						
0 0			¢ 0	¢ 0	¢ 0	0.00%
OTAL - JOB ORDERS 0						
Substation Cricuit Breakers 21,022,000 604,009 1186,628 19,383,372 5:55 Substation Transformers 7:77,700 545,725 8:56,725 8:56,726 3:56,727 3:50,727						0.00%
Substation Circuit Breakers 4,417,000 54,57,25 856,276 3,680,274 19,39 Substation Transformers 12,027,000 12,258 24,97,36 6,499,264 10,148,356 15,54 CONTRIBUTIONS IN AD OF CONSTRUCTION TRANSMISSION 33,679,000 12,027,000 12,027,000 12,027,000 12,027,000 12,027,000 12,027,000 12,027,000 12,028,010 12,000 0 0 10,048,000 0,000	SUBSTATION AND TRANSMISSION					
Substation Transmission Transmission Time 6,709,000 121,588 249,736 6,899,264 3,72 CONTRUUTIONS IN AD OF CONSTRUCTION TOTAL - SUSTATION & TRANSMISSION 3,879,000 1,899,728 1,412,428 22,938,713 21,239 Partments 1,220,000 17,496 66,836 1,223,335 5,14 Apartments 1,220,000 1,899,728 1,412,428 22,938,713 2,14 Demonition 6,109,000 114,600 32,7700 1,145 18,744 10,820,333 3,30 General Power SiD 124,000 0 0 124,000 0,00 124,000 0,00 <td></td> <td></td> <td></td> <td></td> <td></td> <td>5.56%</td>						5.56%
Transmission Lines 12.027.000 727.786 1.868.644 10.19.3565 15.54 COMTRIGUTIONS IN AID COCONSTRUCTION 33.679.000 1.899.128 4.143.285 29.355.715 12.30 DSTRIBUTION SYSTEM 1.290.000 17.496 66.386 1.223.433 51.4 Apartments 1.280.000 198.081 322.485 10.477.511 2.99 Der Gabier Trans Replace 17.496 66.386 1.223.433 51.4 Der Gabier Trans Replace 17.69.000 17.496 66.366 1.223.633 51.4 Der Gabier Trans Replace 17.60.00 17.57.29 18.08.080 60.00 0.00						
CONTRIBUTIONS IN AD OF CONSTRUCTION TOTAL - SUBSTATION & TRANSMISSION (10.496.000) 0 0 1(44.96.000) 0.00 STRIBUTION SYSTEM Apartments 1290.000 174.96 66.365 1.223.835 5.14 Def CableTrans Replace 1290.000 174.96 66.365 1.223.835 5.14 Demolition 37.000 1.4154 18.744 18.255 50.60 General Power Service 17.456.000 44.557 977.525 5.200.477 161.09 General Power Service 17.456.000 436.078 575.411 16.89.268 33.00 Line Reconstruction 5.250.000 155.729 283.053 496.947 501 Distribution Automation 31.000.000 431.156 77.90 0.00 75.000 0 75.000 0 75.000 0 75.000 0 75.000 0 75.000 0 75.000 0 75.000 0 75.000 0 75.000 0 75.000 10.57.29 56.197 3.43.431 14.37.97 10.52.52.57.10<					· · ·	
Distribution System 1 290.000 17.496 66.365 1.223.635 5.14 Apartments 10.800.000 198.081 322.489 10.477.511 2.99 Demolition 37.000 14.164 197.445 10.800.000 197.523 5.200.017 16.00 General Power Service 17.466.000 42.657 97.523 5.200.01 0 122.000 0 0 122.000 0.00 0 122.000 0.00 0 122.000 0.00 0 122.000 0.00 0 122.000 0.00 0 122.000 0.00 122.000 0.00 122.000 0.00 122.000 0.00 122.000 0.00 122.000 122.000 122.000 122.000 10.00 10.00 10.02						0.009
partments 1.220.000 17.496 66.366 1.223.635 5.14 Dernollion 37.000 14,154 18.744 18.256 50.66 Emergency Maintenance 6,198.000 42.857 97.523 5.200.00 0.00 <td>TOTAL - SUBSTATION & TRANSMISSION</td> <td>33,679,000</td> <td>1,899,128</td> <td>4,143,285</td> <td>29,535,715</td> <td>12.30%</td>	TOTAL - SUBSTATION & TRANSMISSION	33,679,000	1,899,128	4,143,285	29,535,715	12.30%
ber Cabe/Trans Replace 10.800.000 198.061 322.2489 10.477.511 2.99 Demolition 37.000 14.164 18.744 18.256 50.66 General Power Svice 17.456.000 342.577 57.5411 16.805.803 30.00 General Power SVD 124.000 0 0 124.000 0.00 Lessed Outdoor Lighting 226.000 155.729 263.033 4.986.947 5.01 Line Reconstruction 5.250.000 155.729 263.033 249.922 2.45 Mobile Home Park 6.000 94.983 37.479 226.521 10.32 New Circuit 10.263.000 4.943.957 11.992.252 10.32 Mobile Home Park 4.000.000 36.957 768.316 3.443.91 14.13 Trimming 126.000 10.23.000 66.977 7.025.252 0.16 Distribution Porte 70.000 0 7.76.000 0.07 7.025.252 0.16 Residential Svin S/D 126.000 0.04.9577 <	DISTRIBUTION SYSTEM		17.400		1 000 005	
Demolition 37.000 14.154 18.744 18.256 60.60 General Power Service 17.456,000 345.078 575.411 18.800,599 33.0 General Power S/D 124.000 0 124.000 0 124.000 0.000 Leased Outdoor Lighting 226.000 75.566 196.275 126.725 57.19 Line Reconstruction 53.000 155.729 2283.053 4.966.947 5.01 Distribution Automation 31.000,000 431.156 759.072 30.240.928 2.45 Multiple-Unit Gen Power 363.000 31.407 37.479 (156.179) 2269.06 Operations Maintenance 10.203.000 431.156 799.316 9.43.48.48 14.13 Tremming 150.000 0 6 125.000 0 125.000 10.023.000 34.167 13.32.10 13.32.10 13.32.10 13.32.10 13.32.10 13.32.11 13.73 13.00 13.00 13.00 13.00 13.00 13.00 13.00 13.00 <td></td> <td>, ,</td> <td></td> <td></td> <td></td> <td></td>		, ,				
Emergency Maintenance 6.198.000 442.857 997.523 5.200.477 16.00 Ceneral Power SProid 17.456.000 345.078 575.411 15.806.589 3.30 Ceneral Power SPD 124.000 0 0 124.000 0.00 Line Reconstruction 5.250.000 155.729 230.351 4.986.947 5.01 Distribution Automation 31.000.000 441.156 779.000 0 0.000 Distribution Automation 33.000 31.407 37.479 325.521 10.32 Wew Circuits 12.025.000 12.980 21.379 10.000 366.84 7.77 Distribution Pole Replacement 4.000.000 360.597 556.187 3.434.813 14.13 Residential SUD 122.000 0 125.000 0.000 10.725.925 0.16 Residential SUD 128.000 0 124.000 30.446 71.440 138.160 34.213 17.77 Residential SUD 2.800.000 0 560.000 0 5						
General Power S/D 124,000 0 0 124,000 0.0 Line Reconstruction 5260,000 155.56 169,275 126,725 57.69 Line Reconstruction 5280,000 155.729 283,631 4,986,947 50.00 Distribution Automation 31,000,000 441,156 759,000 0.000 0.000 Distribution Automation 33,000,000 441,156 759,001 0.022,023,000 432,627 1159,2373 3.60 Operations Maintenance 10,263,000 451,659 799,316 9,468,684 7.79 Distribution Pole Replacement 4,000,000 360,597 556,187 3,434,813 14.13 Residential SUD 126,200 0 0 125,000 0.000 Residential SUD 126,000 0 126,000 0.000 0 133,213 17.77 Residential SUD 126,000 0 0 500,000 0 500,000 0 153,000 0.000 0 500,000 0 500,000 <td< td=""><td></td><td></td><td></td><td>· · ·</td><td></td><td>16.09%</td></td<>				· · ·		16.09%
Lease Outdoor Lighting 296,000 75,566 196,275 126,725 57,19 Line Reconstruction 52,500,00 0 0 75,000 0,00 Distribution Automation 31,000,000 431,156 759,072 30,240,928 2,45 Mobile Home Park 6,000 94,898 172,173 (166,179) 2286,655 New Circuits 12,025,000 41,708 432,627 11,592,373 3,60 Operations Maintenance 10,283,000 451,659 7799,316 9,463,844 7,79 Distribution Pole Replacement 10,203,000 451,659 718,719 125,000 0 125,000 0 125,000 0 125,000 0 0 125,000 0 0 125,000 0 0 125,000 0 0 125,000 0 0 125,000 0 0 125,000 0 0 125,000 0 0 0 0 0 0 0 0 0 0 0 0	General Power Service	17,456,000	345,078	575,411	16,880,589	3.30%
Line Reconstruction 5260,000 155,729 263,033 4,966,947 5,01 Distribution Automation 31,000,000 431,156 755,007 30,240,928 2,45 Multiple-Unit Gen Pavk 363,000 31,407 37,479 325,521 10,32 New Circuits 12,025,000 11,784 432,627 11,592,373 3,60 Operations Maintenance 0 12,960 21,379 (21,379) -100,00 Planned Maintenance 10,023,000 30,0597 565,117 3,434,813 14,13 Tree Trimming 125,000 0 0 125,000 0 0 125,000 0 0 125,000 0 0 125,000 0 0 125,000 0 0 125,000 0 0 125,000 0 0 125,000 <		,				0.009
Elec-Duct Line Lease 75,000 0 75,000 0 75,000 0 0 75,000 0,00 Distribution Automation 31,000,000 431,156 759,072 325,521 10,32 Nuble Home Park 6,000 94,898 177,179 (166,179) 2869,62 New Circuits 12,050,00 41,708 432,627 11,592,373 3,60 Operations Minitenance 10,253,000 451,656 799,316 9,483,684 77,025,925 0.10 Planned Maintenance 10,253,000 5795 11,075 7,025,925 0.10 Residential Svc in SiD 2,281,000 21,030 22,787 133,213 13,36 Shared Use Contract 500,000 0 0 500,000 0 0 500,000 0 0 35,000 0 0 35,000 0 0 35,000 0 0 35,000 0 0 30,00,000 0 0 0 0 0 0 0 0 0						
Distribution Automation 31,000,000 431,166 775,072 30,240,282 2.45 Multiple-Unit Gen Power 363,000 31,407 37.479 325,521 10.32 New Circuits 12,025,000 41,708 432,627 11,592,373 360 Operations Maintenance 0 12,960 21,379 (21,379) 100,000 Planned Maintenance 10,0283,000 360,597 566,117 3,434,813 413 Tree Trimming 125,000 0 0 125,000 0 0 125,000 0 0 125,000 0 0 125,000 0 0 0 34,4813 413 360 34,4813 343,4813 350,000 0				· ·		0.009
Multiple-Unit Gen Power 333,000 31,407 37,479 232,521 10.32 New Circuits 12,025,000 41,708 432,627 11,592,373 360 Operations Maintenance 10,283,000 451,655 759,316 9,483,884 7,793 -100,00 Planned Maintenance 10,283,000 360,597 555,187 3,434,813 14,13 Tree Trimming 12,500 0 0 122,000 0,00 Residentia SD 12,000 0,000 360,597 555,187 7,33,213 17,77 Residentia SD 12,000 0,044 7,144,0138,160 34,21 138,01 Shared Use Contract 500,000 0 0 500,000 0.00 350,000 0.00 350,000 0.00 350,000 0.00 350,000 0.00 350,000 0.00 350,000 0.00 350,000 0.00 350,000 0.00 350,000 0.00 350,000 0.00 350,000 0.00 1,745,03,630 (1,693,630) (1,693,630)				759,072		2.45
New Circuits 12,025,000 41,708 432,627 11,592,373 3,60 Operations Maintenance 0 12,800 21,379 -100.00 0 12,373 3,60 Distribution Pole Replacement 4,000,000 360,597 555,187 3,43,413 14,13 Tree Trimming 125,000 0 0 125,000 0.00 126,000 0.00 126,000 0.00 126,000 0.00 0 126,000 0.00 0.00 126,000 0.00 0.00 0.00 126,000 0.00 0.00 126,000 0.00		,				2869.65
Operations Maintenance 0 12,960 21,379 (21,379) (21,379) Planned Maintenance 10,283,000 456,1559 799,316 9,463,864 7,79 Distribution Pole Replacement 4,000,000 360,597 565,187 3,434,813 14,13 Tree Trimming 125,500 0 0 155,000 0.00 126,000 105,000 0.00 125,000 0.00 125,000 0.00 125,000 0.00 125,000 0.00 125,000 0.00 125,000 0.00 125,000 0.00 125,000 0.00 125,000 0.00 125,000 0.00					, -	
Pinned Maintenance 10,283,000 451,659 793,316 9,453,684 7.79 Distribution Pole Replacement 4,000,000 360,597 565,187 3,434,813 14,13 Tree Trimming 125,000 0 125,000 0 125,000 0,00 Residential SU 110,075 7,025,925 0,16 0,00 125,000 0,00				· · ·		
Distribution Pole Replacement 4,000,000 360.957 565,187 3,434,813 14,13 Tree Timming 125,000 0 0 125,000 0.00 Relocate at Customer Req 7,037,000 5,795 11,075 7,025,925 0.16 Residential SVo 152,000 20,037 133,213 17,77 Residential Svo in S/D 2,881,000 174,572 397,581 2,483,419 13,800 JT-Resident SVo 0 0 0 0 50,000 0.00 JT-Resident SVo 0 1,553,000 10 2,843,813 11,86 Street Light Maintenance 3,000,000 229,937 14,274,211 11,86 Street Light Maintenance 3,000,000 229,937 144,561 51,135,439 0.66 Street Light Maintenance 3,000,000 229,937 144,561 51,135,439 0.66 Street Lights Install 51,560,000 424,3382 7,327,866 51,96,542 20,41 Previously Capitalized Items - Transformers 6,529,000						
Relocate at Customer Req 7,037,000 5,795 11,075 7,025,925 0.16 Residential S/D 120,000 30,446 71,840 133,213 17,77 Residential S/C 210,000 30,446 71,840 133,213 17,77 Residential S/C 0.000 0 0.0000 0.000 0.000 0.000 JT-Resident S/D 4,856,000 352,299 551,709 4,274,291 11,89 JT-Resident S/D 4,856,000 355,000 0 0 7,000 0.0 JT-Resident S/D 1,553,000 1,553,000 1,633,630 (1,633,630) -100,00 Street Light Maintenance 3,000,000 259,153 494,370 2,505,633 11,544,017 131 Street Light Maintenance 3,000,000 259,153 494,370 2,505,633 14,454,01 5,136,492 0.444,561 51,135,499 0.66 Temporary Capitalized Items - Transformers 6,529,000 7,2176 81,402 1,430,794 4,23 Contributions in Aid of Construction						14.13
Residential S/D 162,000 21,030 28,787 133,213 17.77 Residential Svc in S/D 2,000 30,446 71,440 138,160 34,21 Residential Svc in S/D 2,881,000 174,572 397,581 2,483,419 34,21 DT-Apartments 500,000 0 0 500,000 0 0 500,000 0.00 JT-Resident S/D 4,856,000 352,299 581,709 4,274,291 11.88 Storm Restoration 0 1,553,000 1,633,630 (1,639,630) -100,00 Street Light Maintenance 3,000,000 259,163 444,561 51,155,439 -11,55,430 -66,520 Street Light Maintenance 3,000,000 259,193 444,561 51,56,542 20,41 Previously Capitalized Items - Meters 1,922,000 17,288 1,340,794 4,23 2,342,458 5,166,542 20,41 Previously Capitalized Items - Meters 1,922,000 17,178 81,260,621 1,99 -2,207,333 0,26 1,240,841) 12,900						0.00
Residential Svc in S/D 210 000 30.446 71.840 138.160 34.21 Residential Svc in S/D 2.881.000 174.572 397.581 2.483.419 13.800 JT-Resident S/D 350.000 0 0 350.000 0.00 JT-Resident S/D 4.856.000 352.299 581.709 4.274.291 11.88 JT-Resident S/D 7.000 0 0 7.000 0.00 7.000 0.00 Street Light Maintenance 3.00.000 259.163 494.370 2.505.630 16.48 Street Light Maintenance 3.00.000 229.937 444.561 51.35.943 11.754.017 1.31 Previously Capitalized Items - Transformers 6.529.000 729.368 1,332.458 5.196.542 2.041 Previously Capitalized Items - Transformers 1.922.000 17.187 81.206 1.840.794 4.23 Contributions in Aid of Construction 2.285.7000 11.993.632 1.340.794 4.23 TOTAL - DISTRIBUTION SYSTEM 165.459.000 12.300 141.738 <	•					
Residential Svc not S/D 2.881(000 174,572 397,581 2.483,419 13.80 Shared Use Contract 500,000 0 0 500,000 0.00 JT-Apartments 35,000 0 0 500,000 0.00 JT-Resident S/D 4.856,000 352,29 581,799 4.274,221 11.98 JT-Residential Svc in S/D 1,533,000 138,850 288,162 1,264,438 16.83,630,-100.00 Storme Ristoration 0 1,430,009 1,693,630,-100.00 1,693,630,-100.00 1,633,630,-100.00 259,163 494,370 2,505,630 16.48 Street Light Maintenance 3,000,000 229,937 444,561 51,135,439 0.86 Temporary Service 844,000 5,590 12,585 831,415 1.49 Previously Capitalized Items - Transformers 1,922,000 17,187 81,206 1,840,794 4.23 Contributions in Aid of Construction 2,243,082,000 4,243,382 7,327,886 158,131,114 4.43 Seneral PLANT 165,459,000						
Shared Use Contract 500.000 0 500.000 0 <t< td=""><td></td><td>,</td><td></td><td></td><td></td><td></td></t<>		,				
JT-Resident S/D 4.856.000 352.299 581,709 4.274.291 11.88 JT-Resident Siv c not S/D 7,000 0 0 7,000 0.00 7,000 0.00 0.00 7,000 0.00 0.00 7,000 0.00 <t< td=""><td></td><td></td><td></td><td></td><td></td><td>0.00</td></t<>						0.00
JT-Resident Svc not S/D 7,000 0 0 7,000 0.00 JT-Residential Svc in S/D 1,553,000 138,850 288,162 1,264,838 18.56 Storm Restoration 0 1,430,009 1,633,630 (1,633,630) -100.00 Street Light Maintenance 3,000,000 259,163 494,370 2,556,630 16.48 Street Light Maintenance 3,000,000 229,937 444,561 51,135,439 0.86 Previously Capitalized Items - Transformers 6,529,000 729,368 1,332,458 51,965,542 20.41 Previously Capitalized Items - Meters 1,922,000 17,187 81,206 1,840,794 4.23 Contributions in Aid of Construction 268,875,000 (1,993,362) (3,466,159) (23,408,841) 12.90 TOTAL - DISTRIBUTION SYSTEM 165,459,000 4,243,382 7,327,866 19,61 14,43 Seneral PLANT 13,002,000 12,300 141,738 12,860,262 1.09 Capital Security Automation 2,213,000 5,667 2,207,333	•					0.00
JT-Residential Sv in S/D 1,553,000 1,88,850 228,162 1,264,838 18.850 Storm Restoration 0 1,430,009 1,693,630 (1,693,630) -100.00 Street Light Maintenance 3,000,000 229,9163 494,370 2,505,630 16.48 Street Light Maintenance 3,000,000 229,937 444,561 51,3439 0.86 Temporary Service 844,000 5,590 12,585 831,415 1.49 Previously Capitalized Items - Meters 1,922,000 17,187 81,206 1,840,794 4.23 Contributions in Aid of Construction (26,875,000) (1,909,362) (3,466,159) (23,408,841) 12.90 TOTAL - DISTRIBUTION SYSTEM 165,459,000 4,243,382 7,327,886 158,131,114 4.43 SENERAL PLANT 485,000 0 95,132 389,868 19,61 Buildings/Structures 13,002,000 12,300 141,738 12,860,262 1.99 Capital Security Automation 2,213,000 5,667 5,667 2,207,333						
Storm Restoration 0 1,430,009 1,693,630 (1,693,630) -100.00 Street Improvements 11,910,000 85,151 155,983 11,754,017 1.31 Street Light Maintenance 3,000,000 259,163 494,370 2,505,630 16,484 Street Lights Install 51,580,000 229,937 444,561 51,135,439 0.66 Previously Capitalized Items - Transformers 6,529,000 729,368 1,324,458 5,196,542 20.41 Previously Capitalized Items - Meters 1,922,000 17,187 81,206 1,840,794 4.23 Contributions in Aid of Construction (26,875,000) (1,999,362) (3,466,159) (23,408,841) 12.90 TOTAL - DISTRIBUTION SYSTEM 165,459,000 0 95,132 389,868 19.61 Buildings/Structures 13,002,000 12,300 141,738 12,860,262 1.09 Communication Towers 4,500,000 0 0 366,000 0.00 11,135,000 0.00 Communication Network 22,509,000 31,546 <td></td> <td></td> <td></td> <td>-</td> <td></td> <td></td>				-		
Street Light Maintenance 3,000,000 259,163 494,370 2,505,630 16.48 Street Lights Install 51,580,000 229,937 444,661 51,135,439 0.86 Temporary Service 844,000 5,590 12,585 831,415 1.49 Previously Capitalized Items - Transformers 6,529,000 729,368 1,332,458 5,196,542 20.41 Contributions in Aid of Construction (26,875,000) (1,909,362) (3,466,159) (23,408,841) 12.80 TOTAL - DISTRIBUTION SYSTEM 165,459,000 4,243,382 7,327,886 158,131,114 4.43 SENERAL PLANT 13,002,000 12,300 5,667 5,667 2,207,333 0.26 Capital Security Automation 2,213,000 5,667 5,667 2,207,333 0.26 Lab and Test 386,000 0 0 11,135,000 0 0 146,000 0.00 Communication Towers 4,500,000 0 15,360,000 0 0 6,836,000 0.00 0 6,836,000 0.						-100.00
Street Lights Install 51,580,000 229,937 444,561 51,135,439 0.86 Temporary Service 844,000 5,590 12,585 831,415 1.49 Previously Capitalized Items - Transformers 6,529,000 729,368 1,332,458 5,196,542 20.41 Previously Capitalized Items - Meters 1,922,000 17,187 81,206 1,840,794 4.23 Contributions in Aid of Construction (26,875,000) (1,909,362) (3,466,159) (23,408,841) 12.90 TOTAL - DISTRIBUTION SYSTEM 165,459,000 4,243,382 7,327,886 158,131,114 4.43 SENERAL PLANT 13,002,000 12,300 141,738 12,860,262 1.09 Capital Security Automation 2,213,000 5,667 5,667 2,207,333 0.26 Lab and Test 386,000 0 0 144,600 0 144,600 0.00 Communication Equip 146,000 0 0 146,000 0.00 146,000 0.00 146,000 0.00 0.05,736 4,394,264 <td></td> <td></td> <td></td> <td></td> <td></td> <td>1.319</td>						1.319
Temporary Service 844,000 5,590 12,585 831,415 1.49 Previously Capitalized Items - Transformers 6,529,000 729,368 1,332,458 5,196,542 20.41 Previously Capitalized Items - Meters (26,875,000) (1,909,362) (3,466,159) (23,408,841) 12.90 TOTAL - DISTRIBUTION SYSTEM 165,459,000 4,243,382 7,327,886 158,131,114 4.43 SENERAL PLANT 90,765,000 0 95,132 389,868 19.61 Buildings/Structures 13,002,000 12,300 5,667 2,207,333 0.26 Lab and Test 386,000 0 0 141,738 12,860,262 1.99 Communication Equip 11,135,000 0 0 141,738 12,860,262 1.99 Communication Network 22,213,000 5,667 5,667 2,207,333 0.26 Lab and Test 386,000 0 0 141,738 0.46,444,43 22,464,557 0.20 Communication Network 22,259,000 31,546 4,443<		, ,				16.48
Previously Capitalized Items - Transformers 6,529,000 729,368 1,332,458 5,196,542 20.41 Previously Capitalized Items - Meters 1,922,000 17,187 81,206 1,840,794 4.233 Contributions in Aid of Construction TOTAL - DISTRIBUTION SYSTEM (26,875,000) (1,909,362) (3,466,159) (23,408,841) 12.90 Semeral PLANT 13,002,000 4,243,382 7,327,886 158,131,114 4.43 Semeral Plant 485,000 0 95,132 389,868 19.61 Buildings/Structures 13,002,000 12,300 141,738 12,860,262 1.09 Capital Security Automation 2,213,000 5,667 5,667 2,207,333 0.26 Lab and Test 386,000 0 0 0 388,000 0.00 Communication Reuip 14,6,000 0 0 144,000 0.00 0 146,000 0.00 Communication Reuipment 5,766,000 32,075 117,730 5,648,270 2.04 Fleet Capital Power Operated Equipment 6,						
Previously Capitalized Items - Meters Contributions in Aid of Construction TOTAL - DISTRIBUTION SYSTEM 1,922,000 (26,875,000) 17,187 (1,909,362) 81,206 (3,466,159) 1,840,794 (23,408,841) 4.23 (23,408,841) SENERAL PLANT 165,459,000 4,243,382 7,327,886 158,131,114 4.43 SENERAL PLANT 485,000 0 95,132 389,868 19.61 Buildings/Structures 13,002,000 12,300 5,667 2,207,333 0.26 Lab and Test 386,000 0 0 386,000 0.00 Utility Monitoring 11,135,000 0 0 144,500 0.00 Communication Towers 4,500,000 0 144,600 0.00 146,000 0.00 Check Capital Power Operated Equipment 6,936,000 0 0 146,000 0.00 146,000 0.00 Transportation Equip 146,000 0 0 146,000 0.00 146,000 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00		,				
TOTAL - DISTRIBUTION SYSTEM 165,459,000 4,243,382 7,327,886 158,131,114 4.43 SENERAL PLANT 485,000 0 95,132 389,868 19.61 Buildings/Structures 13,002,000 12,300 141,738 12,860,262 1.09 Capital Security Automation 2,213,000 5,667 5,667 2,207,333 0.26 Lab and Test 386,000 0 0 386,000 0 0 11,135,000 0.00 Utility Monitoring 11,135,000 0 0 11,135,000 0.00 0 146,000 0.00 Communication Equip 4,600,000 0 0 146,000 0.00 0 146,000 0.00 0 146,000 0.00 0 0 19,35,000 0.00 0 0 0 0 0 0 22,464,557 0.20 0 0 6,936,000 0.00 0 0 0 0 0 15,364,270 2.04 Data Processing 17,780,00 682		1,922,000	17,187			4.23
SENERAL PLANT 485,000 95,132 389,868 19.61 Buildings/Structures 13,002,000 12,300 141,738 12,860,262 1.09 Capital Security Automation 2,213,000 5,667 5,207,333 0.26 Lab and Test 386,000 0 0 386,000 0.00 Utility Monitoring 11,135,000 0 0 11,135,000 0.00 Communication Equip 446,000 0 0 146,000 0.00 Communication Towers 4,500,000 0 105,736 4,394,264 2.35 Telecommunication Network 22,509,000 31,546 44,443 22,464,557 0.20 Transportation Equipment 5,766,000 32,075 117,730 5,648,270 2.04 Data Processing 17,788,000 682 765 17,787,235 0.00 IS/IT Projects 0 151,309 151,309 (151,310) -100.00 Contingency Fund - General Plant 200,000 0 0 200,000						12.90
Purchase of Land 485,000 0 95,132 389,868 19,61 Buildings/Structures 13,002,000 12,300 141,738 12,860,262 1.09 Capital Security Automation 2,213,000 5,667 5,667 2,207,333 0.26 Lab and Test 386,000 0 0 386,000 0.00 Utility Monitoring 11,135,000 0 0 146,000 0.00 Communication Equip 146,000 0 0 146,000 0.00 Communication Network 22,509,000 31,546 44,443 22,464,557 0.20 Fleet Capital Power Operated Equipment 6,936,000 0 0 6,936,000 0.00 Transportation Equipment 5,766,000 32,075 117,730 5,648,270 2.04 Data Processing 17,788,000 682 765 17,787,235 0.00 IS/IT Projects 0 151,309 151,309 (151,310) -100.00 Contingency Fund - General Plant 200,000 0	TOTAL - DISTRIBUTION SYSTEM	165,459,000	4,243,382	7,327,886	158,131,114	4.439
Buildings/Structures 13,002,000 12,300 141,738 12,860,262 1.09 Capital Security Automation 2,213,000 5,667 5,667 2,207,333 0.26 Lab and Test 386,000 0 0 386,000 0.00 Utility Monitoring 11,135,000 0 0 11,135,000 0.00 Communication Equip 146,000 0 144,400 0 0 146,000 0.00 Communication Network 22,509,000 31,546 44,443 22,464,557 0.20 Fleet Capital Power Operated Equipment 6,936,000 0 0 6,936,000 0.00 Transportation Equipment 5,766,000 32,075 117,730 5,648,270 2.04 Data Processing 117,788,000 682 765 17,787,235 0.00 IS/IT Projects 0 151,309 (151,310) -100.00 Contingency Fund - General Plant 200,000 0 0 200,000 0.00 COTAL - GENERAL PLANT 289,904,000	GENERAL PLANT	105 000	_	0E 120	300 000	10 64
Capital Security Automation 2,213,000 5,667 5,667 2,207,333 0.26 Lab and Test 386,000 0 0 386,000 0.00 Utility Monitoring 11,135,000 0 0 11,135,000 0.00 Communication Equip 146,000 0 0 146,000 0.00 Communication Towers 4,500,000 0 105,736 4,394,264 2.35 Telecommunication Network 22,509,000 31,546 444,443 22,464,557 0.20 Fleet Capital Power Operated Equipment 6,936,000 0 0 6,936,000 0.00 Transportation Equipment 5,766,000 32,075 117,730 5,648,270 2.04 Data Processing 17,788,000 682 765 17,787,235 0.00 Contingency Fund - General Plant 200,000 0 0 1,200,000 0.00 Contingency Fund - General Plant 200,000 0 0 200,000 0.00 COTAL - GENERAL PLANT 289,904,000						19.61
Utility Monitoring Communication Equip 11,135,000 0 11,135,000 0.00 Communication Equip 146,000 0 146,000 0.00 Communication Towers 4,500,000 0 105,736 4,394,264 2.35 Telecommunication Network 22,509,000 31,546 44,443 22,464,557 0.20 Fleet Capital Power Operated Equipment 6,936,000 0 0 6,936,000 0.00 Transportation Equipment 5,766,000 32,075 117,730 5,648,270 2.04 Data Processing 17,788,000 682 765 17,787,235 0.00 IS/IT Projects 0 151,309 (151,310) -100.00 Business Continuity 1,200,000 0 0 200,000 0.00 COTAL - GENERAL PLANT 90,766,000 233,579 662,521 90,103,479 0.73 SUBTOTAL - ELECTRIC DIVISION 289,904,000 6,376,089 12,133,692 277,770,308 4.19 Allowance for Late Deliveries, Delays, etc (57,981,000) <				· · ·		0.269
Communication Equip Communication Towers 146,000 0 146,000 0.00 Communication Towers 4,500,000 0 105,736 4,394,264 2.35 Telecommunication Network 22,509,000 31,546 44,443 22,464,557 0.20 Fleet Capital Power Operated Equipment 6,936,000 0 0 6,936,000 0.00 Transportation Equipment 5,766,000 32,075 117,730 5,648,270 2.04 Data Processing 17,788,000 682 765 17,787,235 0.00 IS/IT Projects 0 151,309 (151,310) -100.00 Business Continuity 4,500,000 0 0 200,000 0.00 COTAL - GENERAL PLANT 90,766,000 233,579 662,521 90,103,479 0.73 SUBTOTAL - ELECTRIC DIVISION 289,904,000 6,376,089 12,133,692 277,770,308 4.19 Allowance for Late Deliveries, Delays, etc (57,981,000) 11,024 (943,869) (57,037,131) 1.63						0.00
Communication Towers 4,500,000 0 105,736 4,394,264 2.35 Telecommunication Network 22,509,000 31,546 44,443 22,464,557 0.20 Fleet Capital Power Operated Equipment 6,936,000 0 0 6,936,000 0.00 Data Processing 117,788,000 682 765 17,787,235 0.00 IS/IT Projects 0 151,309 151,309 (151,310) -100.00 Contingency Fund - General Plant 200,000 0 0 200,000 0.00 OCTAL - GENERAL PLANT 90,766,000 233,579 662,521 90,103,479 0.73 SUBTOTAL - ELECTRIC DIVISION 289,904,000 6,376,089 12,133,692 277,770,308 4.19 Allowance for Late Deliveries, Delays, etc (57,981,000) 11,024 (943,869) (57,037,131) 1.63						0.00
Telecommunication Network 22,509,000 31,546 44,443 22,464,557 0.20 Fleet Capital Power Operated Equipment 6,936,000 0 0 6,936,000 0.00 Transportation Equipment 5,766,000 32,075 117,730 5,648,270 2.04 Data Processing 17,788,000 682 765 17,787,235 0.00 IS/IT Projects 0 151,309 151,309 (151,310) -100.00 CIS Development 4,500,000 0 0 4,500,000 0.00 Business Continuity 1,200,000 0 0 1,200,000 0.00 COTAL - GENERAL PLANT 90,766,000 233,579 662,521 90,103,479 0.73 SUBTOTAL - ELECTRIC DIVISION 289,904,000 6,376,089 12,133,692 277,770,308 4.19 Allowance for Late Deliveries, Delays, etc (57,981,000) 11,024 (943,869) (57,037,131) 1.63						
Fleet Capital Power Operated Equipment 6,936,000 0 6,936,000 0.00 Transportation Equipment 5,766,000 32,075 117,730 5,648,270 2.04 Data Processing 17,788,000 682 765 17,787,235 0.00 IS/IT Projects 0 151,309 151,309 (151,310) -100.00 CIS Development 4,500,000 0 0 4,500,000 0.00 Business Continuity 1,200,000 0 0 1,200,000 0.00 COTAL - GENERAL PLANT 90,766,000 233,579 662,521 90,103,479 0.73 SUBTOTAL - ELECTRIC DIVISION 289,904,000 6,376,089 12,133,692 277,770,308 4.19 Allowance for Late Deliveries, Delays, etc (57,981,000) 11,024 (943,869) (57,037,131) 1.63				· ·		
Data Processing 17,788,000 682 765 17,787,235 0.00 IS/IT Projects 0 151,309 151,309 (151,310) -100.00 CIS Development 4,500,000 0 0 4,500,000 0.00 Business Continuity 200,000 0 0 1,200,000 0.00 COTAL - GENERAL PLANT 90,766,000 233,579 662,521 90,103,479 0.73 SUBTOTAL - ELECTRIC DIVISION 289,904,000 6,376,089 12,133,692 277,770,308 4.19 Allowance for Late Deliveries, Delays, etc (57,981,000) 11,024 (943,869) (57,037,131) 1.63						0.00
IS/IT Projects 0 151,309 151,309 (151,310) -100.00 CIS Development 4,500,000 0 0 4,500,000 0.00 Business Continuity 1,200,000 0 0 1,200,000 0.00 Contingency Fund - General Plant 200,000 0 0 200,000 0.00 FOTAL - GENERAL PLANT 90,766,000 233,579 662,521 90,103,479 0.73 SUBTOTAL - ELECTRIC DIVISION 289,904,000 6,376,089 12,133,692 277,770,308 4.19 Allowance for Late Deliveries, Delays, etc (57,981,000) 11,024 (943,869) (57,037,131) 1.63				117,730		2.04
CIS Development 4,500,000 0 4,500,000 0.00 Business Continuity 1,200,000 0 1,200,000 0.00 Contingency Fund - General Plant 200,000 0 0 200,000 0.00 TOTAL - GENERAL PLANT 90,766,000 233,579 662,521 90,103,479 0.73 SUBTOTAL - ELECTRIC DIVISION 289,904,000 6,376,089 12,133,692 277,770,308 4.19 Allowance for Late Deliveries, Delays, etc (57,981,000) 11,024 (943,869) (57,037,131) 1.63						0.00
Business Continuity Contingency Fund - General Plant 1,200,000 200,000 0 0 1,200,000 200,000 0.00 0 COTAL - GENERAL PLANT 90,766,000 233,579 662,521 90,103,479 0.73 SUBTOTAL - ELECTRIC DIVISION 289,904,000 6,376,089 12,133,692 277,770,308 4.19 Allowance for Late Deliveries, Delays, etc (57,981,000) 11,024 (943,869) (57,037,131) 1.63	,				· · · ·	
Contingency Fund - General Plant 200,000 0 0 200,000 0.00 TOTAL - GENERAL PLANT 90,766,000 233,579 662,521 90,103,479 0.73 SUBTOTAL - ELECTRIC DIVISION 289,904,000 6,376,089 12,133,692 277,770,308 4.19 Allowance for Late Deliveries, Delays, etc (57,981,000) 11,024 (943,869) (57,037,131) 1.63		, ,				0.00
SUBTOTAL - ELECTRIC DIVISION 289,904,000 6,376,089 12,133,692 277,770,308 4.19 Allowance for Late Deliveries, Delays, etc (57,981,000) 11,024 (943,869) (57,037,131) 1.63	Contingency Fund - General Plant	200,000	0	0	200,000	0.00
Allowance for Late Deliveries, Delays, etc (57,981,000) 11,024 (943,869) (57,037,131) 1.63						
	Allowance for Late Deliveries, Delays, etc	\$ 231,923,000				4.82

Memphis Light, Gas and Water Division Electric Division Statistics

	CURREN	ТМ		YEAR T	O D	
OPERATING REVENUE	THIS YEAR		LAST YEAR	THIS YEAR		LAST YEAR
Residential Commercial - General Service Industrial Outdoor Lighting and Traffic Signals Street Lighting Billing Interdepartmental Green Power Miscellaneous Accrued Unbilled Revenue	\$ 48,975,751.84 8,732,561.35 1,122,329.35 1,186,010.56 689,628.58 (19,501.89) 4,056,483.97 (12,120,685.23)	\$	44,174,586.76 45,261,133.54 9,080,999.71 1,050,851.90 1,130,015.39 584,755.31 (24,886.30) 3,458,476.00 (7,453,196.20)	\$ 90,550,923.58 95,734,238.54 17,023,550.41 2,179,361.45 2,327,976.92 1,608,014.27 (25,875.49) 8,334,315.21 (11,956,496.02)	\$	90,566,945.26 95,198,458.98 17,806,791.52 2,130,838.32 2,296,271.36 1,606,770.42 (39,902.27) 5,526,301.94 (8,546,262.95)
Revenue Adjustment for Uncollectibles TOTAL OPERATING REVENUE	\$ (367,373.20) 97,221,826.00	\$	(302,018.04) 96,960,718.07	\$ (727,265.61) 205,048,743.26	\$	(623,878.14) 205,922,334.44
CUSTOMERS						
Residential Commercial - General Service Industrial Outdoor Lighting and Traffic Signals Interdepartmental Total Customers	 371,986 43,082 93 16,375 35 431,571		377,404 43,698 93 16,904 33 438,132	370,438 42,076 92 16,121 <u>36</u> 428,763		379,029 44,045 98 17,052 36 440,260
KWH SALES (THOUSANDS)						
Residential Commercial - General Service Industrial Outdoor Lighting and Traffic Signals Street Lighting Billing Interdepartmental Total KWH Sales (Thousands)	 372,809 420,937 135,221 7,021 6,444 6,361 948,793		412,998 430,365 146,949 7,205 6,454 6,018 1,009,989	 768,837 839,091 266,166 13,647 12,614 <u>15,070</u> 1,915,425		824,919 890,401 292,514 14,462 13,101 15,892 2,051,289
OPERATING REVENUE/CUSTOMER						
Residential Commercial - General Service Industrial Outdoor Lighting and Traffic Signals Interdepartmental	\$ 120.88 1,136.80 93,898.51 68.54 19,703.67	\$	117.05 1,035.77 97,645.16 62.17 17,719.86	\$ 244.44 2,275.27 185,038.59 135.19 44,667.06	\$	238.94 2,161.39 181,701.95 124.96 44,632.51
OPERATING REVENUE/KWH Residential Commercial - General Service Industrial Outdoor Lighting and Traffic Signals Street Lighting Billing Interdepartmental	\$ 0.121 0.116 0.065 0.160 0.184 0.108	\$	0.107 0.105 0.062 0.146 0.175 0.097	\$ 0.118 0.114 0.064 0.160 0.185 0.107	\$	0.110 0.107 0.061 0.147 0.175 0.101
KWH/CUSTOMER Residential Commercial - General Service Industrial Outdoor Lighting and Traffic Signals Interdepartmental	1,002.21 9,770.60 1,453,989.25 428.76 181,742.86		1,094.31 9,848.62 1,580,096.77 426.23 182,363.64	2,075.48 19,942.27 2,893,108.70 846.54 418,611.11		2,176.40 20,215.71 2,984,836.73 848.11 441,444.44

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Memphis Light, Gas and Water Division Electric Division Statistics

	CURREN	-		YEAR TO I			
OPERATING REVENUE BY TOWNS	KWH		AMOUNT	KWH		AMOUNT	
City of Memphis	725,255,465	\$	83,696,587.05	1,455,669,698	\$	165,107,066.35	
Incorporated Towns							
Arlington	10,858,921		1,245,306.54	22,323,595		2,516,223.47	
Bartlett	34,502,727		4,244,661.17	73,745,619		8,818,273.98	
Collierville	38,575,809		4,551,300.10	84,312,477		9,639,963.78	
Germantown	35,520,522		4,226,828.95	70,802,546		8,277,533.52	
Lakeland	7,895,131		948,853.60	15,992,518		1,881,714.60	
Millington	10,570,412		1,284,644.03	20,823,464		2,486,927.40	
Other Rural Areas	85,613,544		9,144,329.79	171,754,841		18,277,536.18	
Accrued Unbilled Revenues			(12,120,685.23)			(11,956,496.02)	
TOTAL OPERATING REVENUE	948,792,531	\$	97,221,826.00	1,915,424,758	\$	205,048,743.26	

Memphis Light, Gas, and Water Division Electric Division Purchased Power Statistics

SYSTEM ENERGY AND DEMAND CHARGES		ENERGY		DEMAND		TOTAL		YEAR TO DATE
MLGW System (Residential, Commercial and Lighting)	\$	24,675,281.69	\$	15,855,538.52	\$	40,530,820.21	\$	84,399,898.34
Grid Access Charge		4,941,395.64		0.00		4,941,395.64		9,882,791.28
TDGSA Class (Time of Use Rates)		2,311.39		20,249.20		22,560.59		43,444.17
TDMSA Class (Time of Use Rates)		21,556.79		24,807.30		46,364.09		91,254.14
GSB Class (Time of Use Rates)		609,487.63		635,157.30		1,244,644.93		2,413,380.99
MSB Class (Time of Use Rates)		717,210.43		665,670.40		1,382,880.83		2,728,844.43
GSC Class (Time of Use Rates)		176,503.40		215,280.68		391,784.08		765,031.71
MSC Class (Time of Use Rates)		249,472.51		271,931.52		521,404.03		1,078,621.63
MSD Class (Time of Use Rates)		1,206,259.90		1,214,629.36		2,420,889.26		4,907,434.46
Fuel Cost Adjustment		28,696,578.39		0.00		28,696,578.39		57,096,525.35
TOTAL ENERGY AND DEMAND CHARGES	\$	61,296,057.77	\$	18,903,264.28	\$	80,199,322.05	\$	163,407,226.50
OTHER CHARGES			-					<i></i>
Green Power	\$	(6,385.60)		0.00	\$	(6,385.60)	\$	(18,500.91)
Hydro Credit		(514,839.65)		0.00		(514,839.65)		(1,063,395.45)
Valley Investment Initiative Credit		(965,271.25)		0.00		(965,271.25)		(1,930,542.50)
Small Manufacturing Credit		(78,343.51)		0.00		(78,343.51)		(231,691.83)
Interruptible Surcharge Credit-IP5		(28,803.70)		0.00		(28,803.70)		(39,374.85)
Pandemic Relief Credit		(1,291,858.51)		0.00		(1,291,858.51)		(2,667,836.00)
Delivery Point Charges		95,500.00		0.00		95,500.00		191,000.00
TVA Administration/Access/Transaction Charges		12,950.00		0.00		12,950.00		25,900.00
Miscellaneous Charges		21,045.02		0.00		21,045.02		66,863.81
TOTAL OTHER CHARGES	\$	(2,756,007.20)	\$	0.00	\$	(2,756,007.20)	\$	(5,667,577.73)
POWER COST	\$	58,540,050.57	\$	18,903,264.28	\$	77,443,314.85	\$	157,739,648.77
Transmission Rental Credit	Ψ	(3,177,918.32)		0.00	Ψ	(3,177,918.32)	Ψ	(6,355,836.64)
Praxair Margin Assurance Credit		(7,725.60)		0.00		(7,725.60)		(15,248.80)
U.S. Naval Air Station Credit		(5,825.55)		0.00		(5,825.55)		(11,651.10)
TVA INVOICE AMOUNT	\$	55,348,581.10	\$	18,903,264.28	\$	74,251,845.38	\$	151,356,912.23

		Increa	se		
		(Decr	ease)		
SYSTEM STATISTICS (KWH)	February-23 Last Y	ear	Year to Date		
Total Energy Purchased		882,983,278	(62,704,389)	1,877,058,498	
Less Substation Use		609,000	0	1,218,000	
Net Energy to System		882,374,278	(62,704,389)	1,875,840,498	
Energy Sales		948,792,531	(61,196,465)	1,915,424,758	
Unaccounted For		(66,418,253)	(1,507,924)	(39,584,260)	
Unaccounted For or Loss		-7.53%	-0.66%	-2.11%	
Average Hours Use		1,313,963	(93,310)	1,303,513	
System Max. Simultaneous Demand		1,794,459	(669)	1,819,759	
Load Factor		73.22%	-5.17%		
POWER COST	\$	77,443,314.85 \$	8,275,584.88	\$ 157,739,648.77	
Cost per KWH Sold		\$0.0816	\$0.0131	\$0.0824	

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Memphis Light, Gas and Water Division Electric Division Comparisons to Budget

		<u>:</u>	<u>SALES MWH</u>	ALES MWH ENERGY PURCHASED MV					
				% CHANGI 2023	E			% CHANGE 2023	
	2022 ACTUAL	2023 BUDGET	2023 ACTUAL	from 2022	2023 ACTvsBUD	2022 ACTUAL	2023 ACTUAL	from 2022	
Jan	1,041,301	1,040,157	966,632	-7.2%	-7.1%	1,117,237	994,075	-11.0%	
Feb	1,009,989	1,016,918	948,793	-6.1%	-6.7%	945,688	882,983	-6.6%	
Mar	883,766	922,209				930,227			
Apr	877,885	881,669				889,614			
Мау	973,808	956,275				1,149,090			
Jun	1,182,787	1,213,030				1,402,789			
Jul	1,529,533	1,404,857				1,654,068			
Aug	1,440,525	1,400,160				1,453,669			
Sep	1,290,136	1,349,132				1,183,647			
Oct	1,013,555	1,078,122				915,859			
Nov	886,312	911,134				939,657			
Dec	935,204	974,259				1,038,054			
Total	13,064,801	13,147,922	1,915,425			13,619,599	1,877,058		
Total YTD	2,051,290	2,057,075	1,915,425	-6.6%	-6.9%	2,062,925	1,877,058	-9.0%	

DEMAND MW

LOAD FACTOR

			% CHANGE		
			2023		
	2022	2023	from	2022	2023
	ACTUAL	ACTUAL	2022	ACTUAL	ACTUAL
Jan	1,939.8	1,819.8	-6.2%	0.774	0.734
Feb	1,795.1	1,794.5	0.0%	0.784	0.732
Mar	1,413.3			0.764	
Apr	1,734.3			0.712	
Мау	2,608.1			0.592	
Jun	3,007.4			0.648	
Jul	3,115.6			0.714	
Aug	2,906.7			0.672	
Sep	2,829.7			0.581	
Oct	1,721.8			0.715	
Nov	1,646.4			0.793	
Dec	2,083.1			0.670	
Max Demand	3,115.6	1,819.8			

Memphis Light, Gas and Water Division

February 28, 2023

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Memphis Light, Gas and Water Division

February 28, 2023

GAS DIVISION

Memphis Light, Gas and Water Division Gas Division Statement of Net Position

February 28, 2023

ASSETS

CURRENT ASSETS:	February 2023	February 2022 As Restated
Cash and cash equivalents	\$ 131,443,208.56	\$ 102,544,753.95
Investments	56,661,100.17	37,949,750.19
Derivative financial instruments	286,148.00	19,018,540.00
Restricted funds - current	47,763,171.12	63,148,721.82
Accrued interest receivable	359,033.90	7,219.94
Accounts receivable - MLGW services (less allowance for doubtful accounts) Accounts receivable - billing on behalf of other entities	35,480,379.69	55,060,681.63
Accounts receivable - Other Industrial Gas	12,286,920.89 4,128,176.36	12,446,224.44 0.00
Lease receivable - current (Note G)	429,645.00	413,773.50
Unbilled revenues	11,791,083.35	20,319,770.08
Unbilled revenues - Other Industrial Gas	1,129,527.50	0.00
Unrecovered purchased gas cost	0.00	2,346,271.21
Gas stored - LNG	6,060,155.95	2,258,898.93
Inventories	13,202,686.57	12,332,889.49
Prepayment - taxes Prepayment - insurance	16,081,386.30 604,961.40	16,948,453.30 937,417.14
Prepayment - City of Memphis pavement replacement permits	500,000.00	0.00
Unamortized debt expense - current	66,124.73	68,846.82
Meter replacement - current	1,220,323.35	1,206,696.11
Other current assets	 1,276,508.33	 2,479,687.39
Total current assets	340,770,541.17	349,488,595.94
NON-CURRENT ASSETS:		
Restricted funds:	F 101	F 00/ 0/0 0-
Insurance reserves - injuries and damages	5,101,579.53	5,061,910.82
Insurance reserves - casualties and general Medical benefits	10,221,275.73 9,860,231.31	10,084,178.37 9,803,468.87
Customer deposits	8,936,017.76	9,603,466.87 8,289,294.91
Interest fund - revenue bonds - Series 2016	357,197.82	374,201.03
Interest fund - revenue bonds - Series 2017	383,728.90	399,625.16
Interest fund - revenue bonds - Series 2020	612,269.06	619,200.00
Sinking fund - revenue bonds - Series 2016	412,477.13	388,749.99
Sinking fund - revenue bonds - Series 2017	393,455.90	369,999.99
Sinking fund - revenue bonds - Series 2020	290,815.76	276,249.99
Construction fund-revenue bonds - Series 2020 Total restricted funds	 27,507,451.75 64,076,500.65	 <u>43,357,641.78</u> 79,024,520.91
Less restricted funds - current	(47,763,171.12)	(63,148,721.82)
Restricted funds - non-current	 16,313,329.53	 15,875,799.09
Other assets:	26 700 40	27 400 47
Prepayment in lieu of taxes	36,709.19	37,199.47
Unamortized debt expense - long term Lease receivable - long term (Note G)	776,142.75 15,432,492.00	855,551.06 15,861,022.50
Net pension asset - long term	0.00	49,471,419.56
Meter replacement - long term	18,329,905.31	19,548,455.09
Total other assets	 34,575,249.25	 85,773,647.68
JTILITY PLANT		
Gas plant in service	806,154,105.70	797,217,247.83
Plant held for future use	212,498.90	212,498.90
Non-utility plant	 200,000.00	 200,000.00
Total plant	806,566,604.60	797,629,746.73
Less accumulated depreciation & amortization	 (415,573,294.81)	 (398,216,551.29)
Total net plant	390,993,309.79	399,413,195.44
NTANGIBLE RIGHT OF USE ASSETS (Note G)	011 501 00	044 504 00
Right of use assets	241,564.00	241,564.00
I and a construction of a superstant to a first start of the second start of the secon	 (175,958.00) 65,606.00	 (88,554.66) 153,009.34
Less accumulated amortization Total net right of use assets		850,704,247.49
Total net right of use assets	700 710 025 74	650,704,247.49
Total net right of use assets	 782,718,035.74	
Total net right of use assets	 782,718,035.74	 740,992.41
Total net right of use assets TOTAL ASSETS DEFERRED OUTFLOWS OF RESOURCES		 740,992.41 168,896.68
Total net right of use assets TOTAL ASSETS DEFERRED OUTFLOWS OF RESOURCES Employer pension contribution (Note C)	 724,454.37	
Total net right of use assets COTAL ASSETS DEFERRED OUTFLOWS OF RESOURCES Employer pension contribution (Note C) Employer OPEB contribution - Annual Funding (Note E)	 724,454.37 54,843.04	 168,896.68
Total net right of use assets TOTAL ASSETS DEFERRED OUTFLOWS OF RESOURCES Employer OPEB contribution (Note C) Employer OPEB contribution - Annual Funding (Note E) Employer OPEB contribution - Claims Paid (Note E) Pension liability experience (Note C) OPEB liability experience (Note E)	 724,454.37 54,843.04 1,149,601.91	 168,896.68 758,609.49
Total net right of use assets TOTAL ASSETS DEFERRED OUTFLOWS OF RESOURCES Employer Pension contribution (Note C) Employer OPEB contribution - Annual Funding (Note E) Employer OPEB contribution - Claims Paid (Note E) Pension liability experience (Note C)	 724,454.37 54,843.04 1,149,601.91 14,961,548.03	 168,896.68 758,609.49 3,817,230.29
Total net right of use assets TOTAL ASSETS DEFERRED OUTFLOWS OF RESOURCES Employer pension contribution (Note C) Employer OPEB contribution - Annual Funding (Note E) Employer OPEB contribution - Claims Paid (Note E) Pension liability experience (Note C) OPEB liability experience (Note C) Pension changes of assumptions (Note C) OPEB changes of assumptions (Note E)	 724,454.37 54,843.04 1,149,601.91 14,961,548.03 4,082,078.95 7,451,765.35 5,719,358.31	 168,896.68 758,609.49 3,817,230.29 2,513,926.15 8,993,509.87 6,549,305.32
Total net right of use assets TOTAL ASSETS DEFERRED OUTFLOWS OF RESOURCES Employer pension contribution (Note C) Employer OPEB contribution - Annual Funding (Note E) Employer OPEB contribution - Claims Paid (Note E) Pension liability experience (Note C) OPEB liability experience (Note C) OPEB changes of assumptions (Note C) OPEB changes of assumptions (Note C) OPEB changes of assumptions (Note C) Pension investment earnings experience (Note C)	 724,454.37 54,843.04 1,149,601.91 14,961,548.03 4,082,078.95 7,451,765.35	 168,896.68 758,609.49 3,817,230.29 2,513,926.15 8,993,509.87
Total net right of use assets TOTAL ASSETS DEFERRED OUTFLOWS OF RESOURCES Employer pension contribution (Note C) Employer OPEB contribution - Annual Funding (Note E) Employer OPEB contribution - Claims Paid (Note E) Pension liability experience (Note C) OPEB liability experience (Note C) Pension changes of assumptions (Note C) OPEB changes of assumptions (Note E)	 724,454.37 54,843.04 1,149,601.91 14,961,548.03 4,082,078.95 7,451,765.35 5,719,358.31	 168,896.68 758,609.49 3,817,230.29 2,513,926.15 8,993,509.87 6,549,305.32
Total net right of use assets TOTAL ASSETS DEFERRED OUTFLOWS OF RESOURCES Employer pension contribution (Note C) Employer OPEB contribution - Annual Funding (Note E) Employer OPEB contribution - Claims Paid (Note E) Pension liability experience (Note C) OPEB liability experience (Note C) OPEB changes of assumptions (Note C)	\$ 724,454.37 54,843.04 1,149,601.91 14,961,548.03 4,082,078.95 7,451,765.35 5,719,358.31 78,421,465.55	\$ 168,896.68 758,609.49 3,817,230.29 2,513,926.15 8,993,509.87 6,549,305.32 12,688,691.72

Memphis Light, Gas and Water Division Gas Division Statement of Net Position

February 28, 2023

LIABILITIES

	February 2023	February 2022 As Restated
CURRENT LIABILITIES:		
Accounts payable - purchased gas	\$ 23,204,287.72	\$ 46,620,664.93
Accounts payable - other payables and liabilities	4,019,082.48	3,999,696.51
Accounts payable - recovered gas cost due to customers	11,187,979.52	0.00
Accounts payable - billing on behalf of other entities	10,448,374.41	10,086,575.51
Accrued taxes	19,297,663.60	20,338,144.00
Accrued vacation	4,152,319.29 3,238,251.21	4,180,937.79
Bonds payable Lease liability - current (Note G)	58,567.00	3,105,000.03 75,226.84
Total current liabilities payable from current assets	75,606,525.23	88,406,245.61
CURRENT LIABILITIES PAYABLE FROM RESTRICTED ASSETS:		
Insurance reserve - injuries and damages	5,101,579.53	5,061,910.82
Medical benefits	4,757,307.31	4,694,219.47
Customer deposits	2,843,963.96	2,497,674.19
Bonds payable - accrued interest	1,353,195.78	1,393,026.19
Bonds payable - principal	1,096,748.79	1,034,999.97
Total current liabilities payable from restricted assets	15,152,795.37	14,681,830.64
Total current liabilities	90,759,320.60	103,088,076.25
NON-CURRENT LIABILITIES:		
Customer advances for construction	0.00	5,986.77
Customer deposits	6,092,053.80	5,791,620.72
LNG deposits Reserve for unused sick leave	25,000.00	25,000.00
Reserve for unused sick leave Revenue bonds- series 2016 (Note B)	3,096,322.63 29,950,000.00	3,164,498.09 31,580,000.00
Revenue bonds- series 2017 (Note D)	31,675,000.00	33,230,000.00
Revenue bonds- series 2020 (Note F)	59,680,000.00	60,830,000.00
Unamortized debt premium	18,453,023.30	20,164,908.24
Lease liability - long term (Note G)	10,398.00	81,128.34
Net pension liability	36,932,034.44	0.00
Net OPEB liability	47,055,407.20	12,549,211.97
Other	250,489.51	250,489.51
Total non-current liabilities	233,219,728.88	167,672,843.64
Total liabilities	323,979,049.48	270,760,919.89
DEFERRED INFLOWS OF RESOURCES		
Leases (Note G)	15,321,575.00	15,975,876.66
Pension liability experience (Note C)	547,386.84	1,101,479.85
OPEB liability experience (Note E)	2,072,025.66	7,834,318.05
Pension changes of assumptions (Note C)	18,922.97	25,600.65
OPEB changes of assumptions (Note E)	11,460,263.43	20,926,842.15
Pension investment earnings experience (Note C)	45,807,607.41	66,470,041.15
OPEB investment earnings experience (Note E) Accumulated increase in fair value of hedging derivatives	21,201,962.91	29,572,748.41 19,018,540.00
Total deferred inflows of resources	<u>286,148.00</u> 96,715,892.22	160,925,446.92
NET POSITION Net investment in capital assets	247,742,553.97	250,392,685.08
Restricted	42,806,651.48	58,526,069.55
Unrestricted (including change in method of accounting for leases)	213,177,882.01	150,252,914.52
Total net position	503,727,087.46	459,171,669.15
TOTAL LIABILITILES, DEFFERED INFLOWS OF RESOURCES		
AND NET POSITION	\$ 924,422,029.16	\$ 890,858,035.96

Memphis Light, Gas and Water Division Gas Division Statement of Revenues, Expenses and Changes in Net Position

		, -,				
		CURRENT M			YEAR TO D	ATE
		THIS YEAR	LAST YEAR		THIS YEAR	LAST YEAR
OPERATING REVENUE			As Restated			As Restated
Sales Revenue	\$	31,622,774.85 \$	50,475,954.81	\$	74,285,443.20 \$	93,746,376.18
Accrued Unbilled Revenue		(6,338,939.89)	(5,555,235.18)		(6,500,357.82)	2,082,605.60
Industrial Gas - Other Revenue		1,596,318.86	0.00		4,128,176.36	0.00
Accrued Unbilled Revenue - Other Industrial Gas		(466,791.36)	0.00		(1,402,330.00)	0.00
Forfeited Discounts		284,697.17	647,254.45		653,305.86	1,036,083.96
Miscellaneous Service Revenue		200,337.46	132,761.48		328,434.59	287,764.22
Rent from Property		631,682.09	619,719.44		1,263,364.18	1,239,438.88
Lease Revenue (Note G)		,	54,525.16			
		54,525.00			109,050.00	109,050.32
Transported Gas		1,539,318.48	1,129,591.71		6,421,595.55	2,366,165.04
Liquefied Natural Gas (LNG)		494,386.11	373,311.96		870,260.61	807,144.59
Compressed Natural Gas (CNG)		37,355.10	31,840.42		91,621.67	66,977.90
Other Revenue		55,964.30	54,806.51		110,026.91	109,442.33
Revenue Adjustment for Uncollectibles		(175,038.04)	(283,651.71)		(369,159.81)	(503,760.91)
TOTAL OPERATING REVENUE		29,536,590.13	47,680,879.05		79,989,431.30	101,347,288.11
OPERATING EXPENSE						
Production Expense		158,807.65	124,763.82		317,676.74	237,471.28
Gas Cost		11,394,128.56	33,891,119.88		34,362,985.66	72,125,905.71
Gas Cost - Industrial (Other)		1,025,647.50	0.00		2,704,078.30	0.00
Distribution Expense		2,019,706.57	1,890,758.44		3,694,257.30	2,545,735.88
•		, ,	, ,		942,490.76	905,409.29
Customer Accounts Expense		712,507.73	757,654.61		,	,
Sales Expense		23,806.46	31,806.35		47,909.09	62,879.41
Administrative & General		2,032,917.45	2,195,113.94		2,859,506.84	4,205,174.94
Pension Expense		1,025,103.67	(734,255.00)		2,050,227.14	(1,468,473.62)
Other Post Employment Benefits		(70,867.45)	(776,931.67)		(141,734.89)	(1,553,863.36)
Customer Service & Information Expense		107,577.99	104,869.61		206,507.61	200,146.35
Total Operating Expense	-	18,429,336.13	37,484,899.98		47,043,904.55	77,260,385.88
MAINTENANCE EXPENSE						
Production Expense		48,333.03	28,274.09		80,255.94	56,571.58
Distribution Expense		546,622.48	541,358.57		913,120.32	1,063,426.84
Administrative & General						
		<u>58,485.33</u> 653,440.84	<u>70,782.50</u> 640,415.16		152,120.58	<u> </u>
Total Maintenance Expense		055,440.04	040,415.10		1,145,496.84	1,277,101.23
OTHER OPERATING EXPENSE		==				
Depreciation Expense		1,677,330.63	1,504,460.77		3,210,711.55	3,007,216.78
Amortization Expense (including Right of Use Assets (Note G))		329,769.92	324,020.25		659,539.84	648,040.50
Regulatory Debits - Amortization of Legacy Meters		122,032.34	120,669.61		244,064.68	241,339.22
Payment in Lieu of Taxes		1,608,138.63	1,694,845.33		3,216,277.30	3,389,690.70
FICA Taxes		59,128.57	58,580.25		120,457.45	112,679.22
Total Other Operating Expenses		3,796,400.09	3,702,576.21		7,451,050.82	7,398,966.42
TOTAL OPERATING EXPENSE	-	22,879,177.06	41,827,891.35		55,640,452.21	85,936,453.53
INCOME						
Operating Income (Loss)		6,657,413.07	5,852,987.70		24,348,979.09	15,410,834.58
Other Income		69,237.13	(267,356.75)		984,614.92	(571,674.70)
Lease Income - Right of Use Assets (Note G)		49,809.00	50,624.50		99,728.00	101,249.00
0						
Total Income (Loss)		6,776,459.20	5,636,255.45		25,433,322.01	14,940,408.88
Interest Expense - Right of Use Assets (Note G)		482.00	402.83		1,003.00	805.66
Reduction of Plant Cost Recovered Through CIAC		164,275.58	63,513.01		440,337.17	174,698.15
NET INCOME (LOSS) BEFORE DEBT EXPENSE		6,611,701.62	5,572,339.61		24,991,981.84	14,764,905.07
DEBT EXPENSE						
Amortization of Debt Discount & Expense		(132,005.41)	(137,082.03)		(264,010.82)	(274,164.06)
Interest on Long Term Debt		448,012.51	464,341.66		896,025.02	928,683.32
Total Debt Expense		316,007.10	327,259.63		632,014.20	654,519.26
NET INCOME		,	,>			, <u>-</u>
Net Income (Loss) After Debt Expense		6,295,694.52	5,245,079.98		24,359,967.64	14,110,385.81
		, ,				
Contributions in Aid of Construction		164,275.58	63,513.01		440,337.17	174,698.15
INCREASE (DECREASE) IN NET POSITION -						
including Pension & OPEB Expense-Non - Cash		6,459,970.10	5,308,592.99		24,800,304.81	14,285,083.96
Pension Expense - Non-Cash		659,374.10	(1,108,681.12)		1,318,748.26	(2,217,362.24)
Other Post Employment Benefits - Non-Cash		(796,799.51)	(1,275,211.51)		(1,346,179.84)	(2,481,369.53)
INCREASE (DECREASE) IN NET POSITION -		. ,	. ,			. ,
excluding Pension & OPEB Expense-Non - Cash	\$	6,322,544.69 \$	2,924,700.36	\$	24,772,873.23 \$	9,586,352.19
	<u> </u>	·,· ,····· •	,, ,	Ŧ	, ,, . •	-,,

Memphis Light, Gas and Water Division Gas Division Statement of Revenues, Expenses and Changes in Net Position - Comparison to Budget

		CURRENT M			YEAR TO D	ATE
		ACTUAL	BUDGET		ACTUAL	BUDGET
		ACTUAL	BUDGET		ACTUAL	BUDGET
OPERATING REVENUE	•			•	T ()) T ())) ())) ()	
Sales Revenue	\$	31,622,774.85 \$	48,189,000.00	\$	74,285,443.20 \$	95,723,000.00
Accrued Unbilled Revenue		(6,338,939.89)	(5,487,000.00)		(6,500,357.82)	(2,382,000.00)
Industrial Gas - Other Revenue		1,596,318.86	2,223,000.00		4,128,176.36	4,687,000.00
Accrued Unbilled Revenue - Other Industrial Gas		(466,791.36)	0.00		(1,402,330.00)	0.00
Forfeited Discounts		284,697.17	523,000.00		653,305.86	920,000.00
Miscellaneous Service Revenue		200,337.46	175,000.00		328,434.59	350,000.00
Rent from Property		631,682.09	602,000.00		1,263,364.18	1,204,000.00
Lease Revenue (Note G)		54,525.00	0.00		109,050.00	0.00
Transported Gas		1,539,318.48	942,000.00		6,421,595.55	1,874,000.00
Liquefied Natural Gas (LNG)		494,386.11	357,000.00		870,260.61	714,000.00
Compressed Natural Gas (CNG)		37,355.10	24,000.00		91,621.67	48,000.00
Other Revenue		55,964.30	47,000.00		110,026.91	94,000.00
Revenue Adjustment for Uncollectibles TOTAL OPERATING REVENUE		(175,038.04) 29,536,590.13	(101,000.00) 47,494,000.00		(369,159.81) 79,989,431.30	(164,000.00) 103,068,000.00
OPERATING EXPENSE						
		150 007 65	100 644 00		217 676 74	24E 227 00
Production Expense		158,807.65	122,641.00		317,676.74	245,337.00
Gas Cost Gas Cost - Industrial (Other)		11,394,128.56	27,364,000.00		34,362,985.66	59,510,000.00
		1,025,647.50	2,156,000.00		2,704,078.30	4,545,000.00
Distribution Expense Customer Accounts Expense		2,019,706.57	2,453,007.39		3,694,257.30	3,782,438.55 1,370,020.05
Sales Expense		712,507.73	992,437.00 34,044.00		942,490.76	67,787.00
•		23,806.46	,		47,909.09	
Administrative & General		2,032,917.45	3,229,578.23		2,859,506.84	5,875,477.92
Pension Expense		1,025,103.67	350,374.00		2,050,227.14	700,784.00
Other Post Employment Benefits		(70,867.45)	24,240.00		(141,734.89)	51,427.00 270,565.00
Customer Service & Information Expense Total Operating Expense		<u>107,577.99</u> 18,429,336.13	<u>134,788.00</u> 36,861,109.62		<u>206,507.61</u> 47,043,904.55	76,418,836.52
Total Operating Expense		10,429,330.13	30,001,109.02		47,043,904.55	70,410,030.52
MAINTENANCE EXPENSE						
Production Expense		48,333.03	66,519.00		80,255.94	133,389.00
Distribution Expense		546,622.48	629,257.63		913,120.32	1,075,015.81
Administrative & General		58,485.33	130,050.00		152,120.58	242,731.00
Total Maintenance Expense		653,440.84	825,826.63		1,145,496.84	1,451,135.81
OTHER OPERATING EXPENSE						
Depreciation Expense		1,677,330.63	1,549,302.00		3,210,711.55	3,098,604.00
Amortization Expense (including Right of Use Assets (Note G))		329,769.92	326,243.00		659,539.84	652,486.00
Regulatory Debits - Amortization of Legacy Meters		122,032.34	118,604.00		244,064.68	237,208.00
Payment in Lieu of Taxes		1,608,138.63	1,608,139.00		3,216,277.30	3,216,278.00
FICA Taxes		59,128.57	60,631.00		120,457.45	116,623.00
Total Other Operating Expenses		3,796,400.09	3,662,919.00		7,451,050.82	7,321,199.00
TOTAL OPERATING EXPENSE		22,879,177.06	41,349,855.25		55,640,452.21	85,191,171.32
INCOME						
Operating Income (Loss)		6,657,413.07	6,144,144.75		24,348,979.09	17,876,828.68
Other Income		69,237.13	(12,680.09)		984,614.92	(80,804.19)
Lease Income - Right of Use Assets (Note G)		49,809.00	0.00		99,728.00	0.00
Total Income (Loss)		6,776,459.20	6,131,464.65		25,433,322.01	17,796,024.49
Interest Expense - Right of Use Assets (Note G)		482.00	0.00		1,003.00	0.00
Reduction of Plant Cost Recovered Through CIAC		164,275.58	231,503.00		440,337.17	636,770.00
NET INCOME (LOSS) BEFORE DEBT EXPENSE		6,611,701.62	5,899,961.65		24,991,981.84	17,159,254.49
DEBT EXPENSE						
Amortization of Debt Discount & Expense		(132,005.41)	(132,003.00)		(264,010.82)	(264,006.00)
Interest on Long Term Debt		448,012.51	448,083.00		896,025.02	896,166.00
Total Debt Expense		316,007.10	316,080.00		632,014.20	632,160.00
NET INCOME						
Net Income (Loss) After Debt Expense		6,295,694.52	5,583,881.65		24,359,967.64	16,527,094.49
Contributions in Aid of Construction		164,275.58	231,503.00		440,337.17	636,770.00
INCREASE (DECREASE) IN NET POSITION -						
including Pension & OPEB Expense-Non - Cash		6,459,970.10	5,815,384.65		24,800,304.81	17,163,864.49
Pension Expense - Non-Cash		659,374.10	0.00		1,318,748.26	0.00
Other Post Employment Benefits - Non-Cash		(796,799.51)	0.00		(1,346,179.84)	0.00
INCREASE (DECREASE) IN NET POSITION -		· · · · · /			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
excluding Pension & OPEB Expense-Non - Cash	\$	6,322,544.69 \$	5,815,384.65	\$	24,772,873.23 \$	17,163,864.49
• • • • • • • • • • • • • • • • • • •	-	, ,- · ¥		*	, , v	,,

Memphis Light, Gas and Water Division Gas Division Application of Revenues YTD

Operating Industrial Gas - Other Revenue Interest and Other Income Total \$ 77,283,584,48,38 Industrial Gas - Other Revenue Interest and Other Income Total 2,725,846,36 Less: Operating and Maintenance Expenses Gas Cost 34,362,985,68,432,92 Gas Cost 34,362,985,68,43 Operating 9,658,163,85 Maintenance 1,065,240,90 Value 1,065,240,90 Add: Pension Expense - Non-Cash Pension Expense - Non-Cash 1,318,748,26 Other Post Employment Benefits - Non-Cash (1,346,179,84) Interest - Revenue Bonds - Series 2016 236,506,341,25 FUND REQUIREMENTS 236,506,34 Debt Service 1,618,525,02 Total Pund - Revenue Bonds - Series 2017 254,083,34 Sinking Fund - Revenue Bonds - Series 2020 405,637,45 Sinking Fund - Revenue Bonds - Series 2020 1,618,525,02 Total Pund Requirements 1,618,525,02 Total Fund Requirements and Other Purposes 3,337,737,75 Payment in Lieu of Taxes 3,216,277,30 FICA Taxes 1,003,00 1,345,441,62 3,337,737,75 T	REVENUES			
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Interest and Other Income1084/342.92 81,073,774.22TotalGas Cost34/362.985.66Gas Cost			Ŧ	
Total81,073,774.22Less: Operating and Maintenance Expenses34,362,985,66Gas Cost34,362,985,66Gas Cost - Industrial (Other)2,704,078,30Production397,932,68Operation9,659,163,38Maintenance1,065,200,9048,189,401,3948,189,401,39Add:Pension Expense - Non-CashOther Post Employment Benefits - Non-Cash(1,346,179,84)Other Post Employment Benefits - Non-Cash(1,346,179,84)Interest - Revenue Bonds - Series 2016236,508,34Interest - Revenue Bonds - Series 2017246,083,34Interest - Revenue Bonds - Series 2016271,666,67Sinking Fund - Revenue Bonds - Series 2016271,666,67Sinking Fund - Revenue Bonds - Series 2016271,666,67Sinking Fund - Revenue Bonds - Series 20101,618,525,02Total Pund Requirements1,618,525,02Total Fund Requirements1,618,525,02Total Fund Requirements and Other Purposes3,216,277,30FICA Taxes3,216,277,30FICA Taxes3,216,277,30FICA Taxes3,216,277,45Interest - Repense - Right of Use Assets (Note G)1,003,00Total Fund Requirements and Other Purposes3,337,737,75Balance - After Providing for Above Disbursements and Fund Requirements1,345,441,62Less: Capital Additions provided by Current Year's Net Revenue1,345,441,62Capital Additions provided by Current Year's Net Revenue1,345,441,62Capital Additions provided by Current Year's Net Revenue1,345,441,62<				
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TOTAL CONSTRUCTION FUNDS EXPENDED\$ 1,345,441.62				
	ANNUAL CONSTRUCTION BUDGET	\$ 24,281,000.00		
TOTAL CONSTRUCTION FUNDS EXPENDED - Current Month \$ 503,729.78	TOTAL CONSTRUCTION FUNDS EXPENDED		\$	1,345,441.62
	TOTAL CONSTRUCTION FUNDS EXPENDED - Current Month		\$	503,729.78

Memphis Light, Gas and Water Division Gas Division Capital Expenditures

PRODUCTION SYSTEM \$ 894.000 \$ 6.424 \$ 6.424 \$ 887.576 0.72% VICAL PRODUCTION SYSTEM 894.000 6.424 887.576 0.72% DISTRUITION SYSTEM 894.000 6.424 887.576 0.72% DISTRUTION SYSTEM 0 0 0.00% 0.00% Demotition 0 16.756 22.528 (22.528) -100.00% Gate Stations 930.000 0 930.000 0.00% 0.00% General Power SD 7,000 7.000 0.00% 0.00% 0.000% Central Power SD 7,000 7.000 0.00% 0.000% 0.000% Planned Maintenance 250.000 17.122 29.17 7.50.03 0.000% Planned Maintenance 225.000 0 0 225.000 0.00 0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000%					CURRENT MONTH		YT	D	% OF
IM: - Processing Facilities TOTAL PRODUCTION SYSTEM \$ 894.000 6.424 \$ 6.424 \$ 6.424 \$ 6.424 \$ 6.424 \$ 6.424 \$ 6.424 \$ 887.576 0.72% DSTRIBUTION SYSTEM 0 6.424 8.6424 8.87.576 0.72% Demotition 0 0 6.76 0.22% 0.00% Demotition 0 0 0 0 0 0.00% Gas Man.Svx Rept (DOT) 6.156.000 29.844 36.522 6.118.478 0.56% General Power StD 7.000 0 0 7.000 0 0.00% Multiple-Unit Gen Power 120.000 17.12 29.147 9.085 2.24% New Gas Main 225.000 0 0 0.00%	DESCRIPTION		BUDGET		ACTUAL	YTD ACTUAL	REMAI	NDER	BUDGET
IM: - Processing Facilities TOTAL PRODUCTION SYSTEM \$ 894.000 6.424 \$ 6.424 \$ 6.424 \$ 6.424 \$ 6.424 \$ 6.424 \$ 6.424 \$ 887.576 0.72% DSTRIBUTION SYSTEM 0 6.424 8.6424 8.87.576 0.72% Demotition 0 0 6.76 0.22% 0.00% Demotition 0 0 0 0 0 0.00% Gas Man.Svx Rept (DOT) 6.156.000 29.844 36.522 6.118.478 0.56% General Power StD 7.000 0 0 7.000 0 0.00% Multiple-Unit Gen Power 120.000 17.12 29.147 9.085 2.24% New Gas Main 225.000 0 0 0.00%									
TOTAL PRODUCTION SYSTEM 994,000 6.424 6.424 987,676 0.72% Distribution 0 0 0 0 0 0 0.00% Demogency Maintenance 1,610,000 66,142 120,225,23 (22,528) (22,528) (22,528) (22,528) (22,528) (22,528) (23,528) 0.00% Gate Stations 930,000 0 930,000 0 930,000 0 0.00% General Power Skrvice 3,769,000 77,021 112,977 3,666,023 3.00% Muitiple-Unit Gen Power 120,000 10 7,000 0 22,5000 0 0.00% Purchase of Land 225,000 0 0 22,000 0.00%	PRODUCTION SYSTEM								
TOTAL PRODUCTION SYSTEM 994,000 6.424 6.424 987,676 0.72% Distribution 0 0 0 0 0 0 0.00% Demogency Maintenance 1,610,000 66,142 120,225,23 (22,528) (22,528) (22,528) (22,528) (22,528) (22,528) (23,528) 0.00% Gate Stations 930,000 0 930,000 0 930,000 0 0.00% General Power Skrvice 3,769,000 77,021 112,977 3,666,023 3.00% Muitiple-Unit Gen Power 120,000 10 7,000 0 22,5000 0 0.00% Purchase of Land 225,000 0 0 22,000 0.00%		\$	894 000	\$	6 4 2 4	\$ 6 4 2 4	\$ 8	387 576	0 72%
Distribution system 0		Ψ		T T			φ (0.72%
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General Power Service 3,769,000 72,021 112,977 3,656,023 3,00% Multiple-Unit Gen Power 120,000 17,122 29,147 90,653 242,9% New Gas Main 220,000 0 39,948 210,052 15,98% Purchase of Land 5,094,000 169,972 336,773 4,757,227 6,81% Regulator Stations 826,000 0 0 0 9,000 0,00% Residential Svc in S/D 9,000 0 0 9,000 0 9,000 0,00% <	Gate Stations		930,000			0	9		0.00%
Muttiple-Unit Gen Power 120,000 17,122 29,147 90,853 24.29% New Gas Main 250,000 0 39,948 210,002 15,98% Trans Pipeline/Facilities 600,000 0 0 0 225,000 0 0 0 225,000 0,009 Purchase of Land 225,000 0 0 0 225,000 0 0 225,000 0,009 Planned Maintenance 50,94,000 16,994 30,124 803,876 3.617% Recidential Svc nd S/D 1,792,000 74,158 132,473 1.659,527 7.39% Residential Svc nd S/D 1,742,000 19,1918 3,715,918 -0.05% JT-Resident SVc nd S/D 1,706,000 0 0 0 0.000 JT-Resident SVc nd S/D 1,000 0 0 3,046,000 0.000% JT-Resident SVc nd S/D 1,000 0 0 3,446,000 0 3,446,000 0 3,446,000 0 3,446,000 0 3,446,0	General Power S/D		7,000		0	0		7,000	0.00%
New Gas Main Trans Pipeline/Facilities 250,000 0 39,948 210,052 15,958 (600,000) Purchase of Land 225,000 0 0 600,000 0,00% Purchase of Land 225,000 0 0 0 600,000 0,00% Purchase of Land 225,000 0 0 0 225,000 0,00% Regulator Stations 826,000 23,631 50,637,73 4,757,227 6,61% Residential Svc in S/D 9,000 0 0 9,000 0 9,000 0,00% Residential Svc in S/D 7,700 0 0 7,000 0 7,000 0 7,000 0 0 0,00% 0 1,769,000 1,769,000 0 0 0,00% 0 0,00% 0 0,00% 0,00% 0 0,00% 0 0,00% 0,00% 0 0,00% 0,00% 0 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00%	General Power Service		3,769,000		72,021	112,977	3,6	656,023	3.00%
Trans Pipeline/Facilities 600,000 0 0 600,000 0 0 600,000 0 0 Planned Maintenance 5,094,000 169,972 336,773 4,757,227 6,61% Regulator Stations 826,000 23,831 50,637 775,568 6,13% Residential Svc int S/D 9,000 0 0 9,000 0 9,000 0,00	Multiple-Unit Gen Power		120,000		17,122	29,147		90,853	24.29%
Purchase of Land 225,000 0 0 225,000 0,00 Planned Maintenance 5,094,000 16,997 336,773 4,757,227 6,61% Regulator Stations 826,000 23,631 50,037 7775,563 6,13% Residential Svc in S/D 9,000 0 0 9,000 0.00% Residential Svc in S/D 7,700 0 0 7,000 0.00% Residential Svc S/D 7,700 0 0 7,000 0.00% JT-Apartments 3,714,000 (1,918) (1,918) 3,715,918 -0.05% JT-Resident S/D 1,780,000 13,030 201,855 1,584,145 11.30% JT-Resident S/D 1,780,000 13,0303 201,855 1,584,145 11.30% JT-Resident S/D 1,000 0 0 3,446,000 0 3,446,000 0.00% Contributions in Aid of Construction 13,673,000 456,526 670,753 13,002,247 4,91% GENERAL PLANT 5,817,000	New Gas Main		250,000		0	39,948		210,052	15.98%
Planned Maintenance 5,094,000 199,972 336,773 4,757,227 6,61% Regulator Stations 826,000 23,631 50,637 775,363 6,13% Relocate at Customer Req 834,000 16,994 30,124 803,877 735,363 6,13% Residential Svc not S/D 9,000 0 0 9,000 0.00 9,000 0.00% Street Improvements 1,792,000 74,158 132,473 1,659,527 7,39% JT-Apartments 3,714,000 (1,918) 3,715,918 -0.05% JT-Resident S/D 1,786,000 0 0 8,000 0.000% JT-Resident S/D 1,786,000 135,030 201,855 1,584,145 11.30% JT-Resident S/D 1,364,000 0 0 646,000 0 646,000 0 3,446,000 0.000% Contributions in Aid of Construction 13,673,000 0 0 3,2400 0 0 3,2400 0 0 2,243% 7,05,00 0.00%	Trans Pipeline/Facilities		600,000		0	0	6	500,000	0.00%
Regulator Stations 126,000 23,631 50,637 775,363 613% Relocate at Customer Req 834,000 16,994 30,124 803,876 3,619 Residential Svc in S/D 1,792,000 74,158 132,473 1,659,527 7,39% Residential Svc S/D 7,700 0 0 7,000 0 0,000,00% Street Improvements 3,714,000 (1,918) 3,715,918 -0.05% JT-Apartments 3,714,000 0 0 0,000 0 0,000% 0,000 <td>Purchase of Land</td> <td></td> <td>225,000</td> <td></td> <td>0</td> <td>0</td> <td>2</td> <td>225,000</td> <td>0.00%</td>	Purchase of Land		225,000		0	0	2	225,000	0.00%
Regulator Stations i 286,000 23,631 50,637 775,363 6,13% Relocate at Customer Req 834,000 16,994 30,124 803,876 3,613% Residential Svc in S/D 1,792,000 74,158 132,473 1,655,927 7,33% Residential Svc in S/D 7,700 0 0 7,000 0,000	Planned Maintenance		5,094,000		169,972	336,773	4,7	757,227	6.61%
Residential Svc in S/D 9,000 0 0 9,000 0,000 Residential Svc in S/D 1,792,000 74,158 132,473 1,659,527 7,39% Residential Svc S/D 7,000 0 0 7,000 0 7,000 0.00% Street Improvements 3,714,000 (1,918) 3,715,918 -0.05% JT-Apartments 3,714,000 0 0 8000 0.00% JT-Resident S/D 1,786,000 135,030 201,855 1,584,145 11.30% JT-Resident in S/D 1,000 0 0 646,000 0 0 646,000 0 0 646,000 0 0 646,000 0 0 646,000 0 0 0.00% 243% 0.00% 0	Regulator Stations		826,000		23,631	50,637		775,363	6.13%
Residential Svc in S/D 9,000 0 0 9,000 0,000 Residential Svc in S/D 1,792,000 74,158 132,473 1,659,527 7,39% Residential Svc S/D 7,000 0 0 7,000 0 7,000 0.00% Street Improvements 3,714,000 (1,918) 3,715,918 -0.05% JT-Apartments 3,714,000 0 0 8000 0.00% JT-Resident S/D 1,786,000 135,030 201,855 1,584,145 11.30% JT-Resident in S/D 1,000 0 0 646,000 0 0 646,000 0 0 646,000 0 0 646,000 0 0 646,000 0 0 0.00% 243% 0.00% 0	0		834,000						3.61%
Residential Svc not S/D 1,792,00 74,158 132,473 1,659,527 7,398 Residential Svc S/D 7,000 0 0 0 0 7,000 0,009 Street Improvements 3,714,000 (1,918) 3,715,918 -0.05% JT-Resident S/D 1,786,000 135,030 201,855 1,584,145 11.30% JT-Resident S/D 1,000 0 0 0 0,000% JT-Resident S/D 1,000 0 0 0,000% JT-Resident S/D 1,000 0 0 0,000% JT-Resident in S/D 0 0 0 0,000% Previously Capitalized tems - Meters & Metering Equipment 3,446,000 0 0 3,406,000 0.00% Contributions in Aid of Construction 13,673,000 0 0 0 3,406,000 0.00% General PLANT Suildings/Structures 5,817,000 0 0 0 0.00% Guido Visual 32,000 0 0 173,000 0 </td <td>Residential Svc in S/D</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>9,000</td> <td>0.00%</td>	Residential Svc in S/D							9,000	0.00%
Residential Svc S/D 7,000 0 7,000 0 7,000 Street Improvements 3,714,000 (1,918) (1,918) 3,715,918 -0.05% JT-Apartments 8,000 0 0 0 8,000 0.00% JT-Resident SVD 1.766,000 135,030 201,855 1.584,145 11.30% JT-Resident SVC not S/D 1.700 0 0 0 0.00% Previously Capitalized Items - Meters & Metering Equipment 646,000 0 0 3,446,000 0.00% Contributions in Aid of Construction 3,446,000 0 0 3,446,000 0.00% TOTAL DISTRIBUTION SYSTEM 13,673,000 455,526 670,753 13,002,247 4.91% GENERAL PLANT 5,817,000 0 0 0 32,000 0.00% Guidings/Structures 5,817,000 0 0 173,000 0.00% Capital Security Automation 173,000 0 0 146,000 0.00% Fleet Capital Transportation Equipment & Ommo					74,158	132,473	1.6		
Street Improvements 3,714,000 (1,918) (1,918) 3,715,918 -0.05% JT-Resident S/D 1,766,000 135,030 201,855 1,584,145 11.30% JT-Resident S/D 1,000 0 0 0 8,000 0.00% JT-Resident S/D 1,000 0 0 1,000 0.00% Previously Capitalized items - Meters & Metering Equipment 3,446,000 0 0 646,000 0 3,446,000 0.00% TOTAL DISTRIBUTION SYSTEM 13,673,000 455,526 670,753 13,002,247 4,91% GENERAL PLANT 5,817,000 0 0 0 0,00% Guildings/Structures 5,817,000 0 0 0 0,00% Audio Visual 32,000 0 0 174,800 0,00% Tools and Equipment Common 225,000 0 0 0,00% Fleet Capital Transportation & Power Operated Equipment - Common 3,487,000 2,488 509,927 2,977,073 14.62% Guin			7 000				.,.		
JT-Apartments 8,000 0					-	(1 918)	37		
JT-Resident S/D 1,786,000 135,030 201,855 1,584,145 11.30% JT-Resident in S/D 1,000 0 0 1,000 0.00% Previously Capitalized items - Meters & Metering Equipment 3,446,000 0 0 3,446,000 0.00% Contributions in Aid of Construction 13,673,000 455,526 670,753 13,002,247 4.91% GENERAL PLANT Buildings/Structures 5,817,000 0 0 32,000 0.00% Audio Visual 32,000 0 0 146,000 0.00% Tools and Equipment 205,000 0 0 146,000 0.00% Tools and Equipment - Common 146,000 0 0 146,000 0.00% Fleet Capital Transportation & Power Operated Equipment - Gamon 5,139,000 2,249 294,187 4,844,813 5.72% Automated Fueling System 60,000 0 0 0 0.00% 0.00% SUBTOTAL - GENERAL PLANT 15,796,000 41,779 818,761 14,977,239 5.18% </td <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>0,1</td> <td></td> <td></td>							0,1		
JT-Resident Svc not S/D 1,000 0 1,000 0 1,000 0 1,000 0 0,00% JT-Resident in S/D Previously Capitalized Items - Meters & Metering Equipment 3,446,000 0 0 3,446,000 0,00% 0 3,446,000 0,00% Contributions in Aid of Construction TOTAL DISTRIBUTION SYSTEM 13,673,000 455,526 670,753 13,002,247 4,91% GENERAL PLANT Buildings/Structures 3,200 0 0 32,400 0.00% Audio Visual 32,000 0 0 173,000 0 0 146,000 0.00% Cost and Equipment Common 255,000 0 0 146,000 0.00% Tools and Equipment - Common 207,000 14,647 14,647 192,353 7.08% Fleet Capital Transportation Equipment & Power Operated 5,139,000 2,249 294,187 4,844,813 5.72% Guipment - Common 200,000 0 0 200,000 0.00% 0.00% IS/IT Project	•				-	•	14		
JT-Resident in S/D 646,000 0 646,000 0 646,000 0 0 3,446,000 0.00% Previously Capitalized Items - Meters & Metering Equipment Contributions in Aid of Construction TOTAL DISTRIBUTION SYSTEM 3,446,000 0 0 3,446,000 0.00% 2,43% TOTAL DISTRIBUTION SYSTEM 13,673,000 455,526 670,753 13,002,247 4,91% Buildings/Structures Audio Visual 5,817,000 0 0 5,817,000 0.00% Capital Security Automation Furniture & Fixtures 5,817,000 0 0 173,000 0.00% Tools and Equipment Tools and Equipment - Common Fleet Capital Transportation & Power Operated Equipment - Gas 207,000 14,647 146,477 192,353 7,08% Fleet Capital Transportation & Power Operated Equipment - Common 5,139,000 2,249 294,187 4,844,813 5,72% Automated Fueling System IS/IT Projects 280,000 0 0 280,000 0.00% SUBTOTAL - GAS DIVISION 30,363,000 503,730 1,495,938 28,867,062 4,93% Allowance for Late Deliv						,	1,0		
Previously Capitalized Items - Meters & Metering Equipment Contributions in Aid of Construction TOTAL DISTRIBUTION SYSTEM 3,446,000 (18,157,000) 0 3,446,000 (440,337) 0.00% (17,716,663) GENERAL PLANT Buildings/Structures Audio Visual 5,817,000 0 0 5,817,000 0.00% (440,337) Capital Security Automation Furniture & Fixtures 5,817,000 0 0 3,2,000 0.00% (18,157,000 Cols and Equipment Gas Fleet Capital Transportation Equipment - Common Fleet Capital Transportation Equipment & Power Operated Equipment - Common Fleet Capital Transportation Equipment & Power Operated Equipment - Common Fleet Capital Transportation Equipment & Power Operated Equipment - Common Automated Fueling System (5/11 Projects 2,484 509,927 2,977,073 14,62% (2,900) 0.00% (0,00% (0,000) SUBTOTAL - GENERAL PLANT 15,786,000 41,779 818,761 14,97,239 5.18% (2,931,504) SUBTOTAL - GAS DIVISION 30,363,000 503,730 1,495,938 28,867,062 4.93% (2,931,504) Allowance for Late Deliveries, Delays, etc (6,082,000) 0 (150,496) (5,931,504) 2.47%						-	6		
Contributions in Aid of Construction TOTAL DISTRIBUTION SYSTEM (18,157,000) (164,276) (440,337) (17,716,663) 2.43% GENERAL PLANT Buildings/Structures 13,673,000 455,526 670,753 13,002,247 4.91% General Plant Guidings/Structures 5,817,000 0 0 5,817,000 0.00% Audio Visual Capital Security Automation Furniture & Fixtures 5,817,000 0 0 32,000 0.00% Tools and Equipment Fleet Capital Transportation & Power Operated Equipment - Gas Fleet Capital Transportation Equipment & Power Operated Equipment - Common Fleet Capital Transportation Equipment & Power Operated Equipment - Common S/IT Projects 2,484 509,927 2,977,073 14.62% SUBTOTAL - GENERAL PLANT 5,139,000 2,249 294,187 4,844,813 5.72% SUBTOTAL - GAS DIVISION 30,363,000 503,730 1,495,938 28,867,062 4.93% Allowance for Late Deliveries, Delays, etc (6,082,000) 0 (150,496) (5,931,504) 2.47%									
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Buildings/Structures 5,817,000 0 5,817,000 0.00% Audio Visual 32,000 0 0 32,000 0.00% Capital Security Automation 173,000 0 0 173,000 0.00% Furniture & Fixtures 255,000 0 0 173,000 0.00% Tools and Equipment 146,000 0 0 146,000 0.00% Tools and Equipment - Common 207,000 14,647 14,647 192,353 7.08% Fleet Capital Transportation Equipment & Power Operated 5,139,000 2,249 294,187 4,844,813 5.72% Automated Fueling System 60,000 0 0 0.00% 0.00% IS/IT Projects 280,000 0 0 280,000 0.00% 0.00% Contingency Fund - General Plant 200,000 0 0 200,000 0.00% 0.00% SUBTOTAL - GAS DIVISION 30,363,000 503,730 1,495,938 28,867,062 4.93% Allowance for Late Deliveries, Delays, etc	TOTAL DISTRIBUTION STOTEM		13,073,000		433,320	070,733	15,0	502,247	4.9170
Buildings/Structures 5,817,000 0 5,817,000 0.00% Audio Visual 32,000 0 0 32,000 0.00% Capital Security Automation 173,000 0 0 173,000 0.00% Furniture & Fixtures 255,000 0 0 173,000 0.00% Tools and Equipment 146,000 0 0 146,000 0.00% Tools and Equipment - Common 207,000 14,647 14,647 192,353 7.08% Fleet Capital Transportation Equipment & Power Operated 5,139,000 2,249 294,187 4,844,813 5.72% Automated Fueling System 60,000 0 0 0.00% 0.00% IS/IT Projects 280,000 0 0 280,000 0.00% 0.00% Contingency Fund - General Plant 200,000 0 0 200,000 0.00% 0.00% SUBTOTAL - GAS DIVISION 30,363,000 503,730 1,495,938 28,867,062 4.93% Allowance for Late Deliveries, Delays, etc	GENERAL PLANT								
Audio Visual 32,000 0 32,000 0.00% Capital Security Automation 173,000 0 0 173,000 0.00% Furniture & Fixtures 255,000 0 0 255,000 0.00% Tools and Equipment Common 205,000 0 0 146,000 0.00% Tools and Equipment - Common 207,000 14,647 14,647 192,353 7.08% Fleet Capital Transportation & Power Operated Equipment - Gas 3,487,000 24,884 509,927 2,977,073 14.62% Fleet Capital Transportation Equipment & Power Operated 5,139,000 2,249 294,187 4,844,813 5.72% Automated Fueling System 60,000 0 0 280,000 0.00% IS/IT Projects 280,000 0 0 280,000 0.00% 200,000 0.00% SUBTOTAL - GAS DIVISION 30,363,000 503,730 1,495,938 28,867,062 4.93% Allowance for Late Deliveries, Delays, etc (6,082,000) 0 (150,496) (5,931,504)<	Buildings/Structures		5,817,000		0	0	5,8	317,000	0.00%
Capital Security Automation 173,000 0 173,000 0 173,000 0.00% Furniture & Fixtures 255,000 0 0 255,000 0.00% 0.00% Tools and Equipment Common 146,000 0 0 146,000 0.00% Tools and Equipment - Common 207,000 14,647 14,647 192,353 7.08% Fleet Capital Transportation & Power Operated Equipment - Gas 3,487,000 24,884 509,927 2,977,073 14.62% Fleet Capital Transportation Equipment & Power Operated 5,139,000 2,249 294,187 4,844,813 5.72% Automated Fueling System 60,000 0 0 60,000 0 60,000 0.00% IS/IT Projects 280,000 0 0 280,000 0 280,000 0.00% 200,000 0.00% 200,000 0.00% 200,000 0.00% 200,000 0.00% 200,000 0.00% 200,000 0.00% 200,00% 0.00% 200,00% 0.00% 200,00% 200,			32,000		0	0		32,000	0.00%
Furniture & Fixtures 255,000 0 0 255,000 0.00% Tools and Equipment Common 146,000 0 0 146,000 0.00% Tools and Equipment - Common 207,000 14,647 14,647 192,353 7.08% Fleet Capital Transportation & Power Operated Equipment - Gas 3,487,000 24,884 509,927 2,977,073 14.62% Fleet Capital Transportation Equipment & Power Operated 5,139,000 2,249 294,187 4,844,813 5.72% Automated Fueling System 60,000 0 0 0 0.00% IS/IT Projects 280,000 0 0 280,000 0 0 0.00% Contingency Fund - General Plant 200,000 0 0 200,000 0.00% 0.00% 0.00% SUBTOTAL - GAS DIVISION 30,363,000 503,730 1,495,938 28,867,062 4.93% Allowance for Late Deliveries, Delays, etc (6,082,000) 0 (150,496) (5,931,504) 2.47%	Capital Security Automation				0	0			0.00%
Tools and Equipment 146,000 0 146,000 0.00% Tools and Equipment - Common 207,000 14,647 14,647 192,353 7.08% Fleet Capital Transportation & Power Operated Equipment - Gas 3,487,000 24,884 509,927 2,977,073 14.62% Fleet Capital Transportation Equipment & Power Operated 5,139,000 2,249 294,187 4,844,813 5.72% Automated Fueling System 60,000 0 0 60,000 0 0 0.00% IS/IT Projects 200,000 0 0 280,000 0 280,000 0.00% Contingency Fund - General Plant 15,796,000 41,779 818,761 14,977,239 5.18% SUBTOTAL - GAS DIVISION 30,363,000 503,730 1,495,938 28,867,062 4.93% Allowance for Late Deliveries, Delays, etc (6,082,000) 0 (150,496) (5,931,504) 2.47%					0	0			
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Fleet Capital Transportation & Power Operated Equipment - Gas 3,487,000 24,884 509,927 2,977,073 14.62% Fleet Capital Transportation Equipment & Power Operated Equipment - Common 5,139,000 2,249 294,187 4,844,813 5.72% Automated Fueling System 60,000 0 0 60,000 0 0 0.00% IS/IT Projects 280,000 0 0 2200,000 0 0 0.00% Contingency Fund - General Plant 15,796,000 41,779 818,761 14,977,239 5.18% SUBTOTAL - GAS DIVISION 30,363,000 503,730 1,495,938 28,867,062 4.93% Allowance for Late Deliveries, Delays, etc (6,082,000) 0 (150,496) (5,931,504) 2.47%					14 647	14 647			
Gas 3,487,000 24,884 509,927 2,977,073 14.62% Fleet Capital Transportation Equipment & Power Operated 5,139,000 2,249 294,187 4,844,813 5.72% Automated Fueling System 60,000 0 0 60,000 0 0 60,000 0.00% IS/IT Projects 280,000 0 0 280,000 0 0 280,000 0.00% TOTAL - GENERAL PLANT 15,796,000 41,779 818,761 14,977,239 5.18% SUBTOTAL - GAS DIVISION 30,363,000 503,730 1,495,938 28,867,062 4.93% Allowance for Late Deliveries, Delays, etc (6,082,000) 0 (150,496) (5,931,504) 2.47%			201,000		11,011	11,011		102,000	1.007
Fleet Capital Transportation Equipment & Power Operated 5,139,000 2,249 294,187 4,844,813 5.72% Automated Fueling System 60,000 0 0 60,000 0 0 0.00% IS/IT Projects 280,000 0 0 280,000 0 0 280,000 0.00% Contingency Fund - General Plant 200,000 0 0 200,000 0 200,000 0.00% SUBTOTAL - GAS DIVISION 30,363,000 503,730 1,495,938 28,867,062 4.93% Allowance for Late Deliveries, Delays, etc (6,082,000) 0 (150,496) (5,931,504) 2.47%			3 487 000		24 884	509 927	29	977 073	14 62%
Equipment - Common 5,139,000 2,249 294,187 4,844,813 5,72% Automated Fueling System 60,000 0 0 60,000 0 0 0,00% <t< td=""><td>-</td><td></td><td>0,107,000</td><td></td><td>21,001</td><td>000,021</td><td>2,</td><td>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</td><td>11.0270</td></t<>	-		0,107,000		21,001	000,021	2,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	11.0270
Automated Fueling System 60,000 0 60,000 0 60,000 0.00% IS/IT Projects 280,000 0 0 280,000 0 0.00% Contingency Fund - General Plant 200,000 0 0 200,000 0.00% TOTAL - GENERAL PLANT 15,796,000 41,779 818,761 14,977,239 5.18% SUBTOTAL - GAS DIVISION 30,363,000 503,730 1,495,938 28,867,062 4.93% Allowance for Late Deliveries, Delays, etc (6,082,000) 0 (150,496) (5,931,504) 2.47%			5 130 000		2 240	20/ 187	15	3// 813	5 72%
IS/IT Projects 280,000 0 280,000 0 280,000 0.00% Contingency Fund - General Plant 200,000 0 0 200,000 0.00% TOTAL - GENERAL PLANT 15,796,000 41,779 818,761 14,977,239 5.18% SUBTOTAL - GAS DIVISION 30,363,000 503,730 1,495,938 28,867,062 4.93% Allowance for Late Deliveries, Delays, etc (6,082,000) 0 (150,496) (5,931,504) 2.47%							4,0	,	
Contingency Fund - General Plant TOTAL - GENERAL PLANT 200,000 0 200,000 0.00% SUBTOTAL - GAS DIVISION 30,363,000 503,730 1,495,938 28,867,062 4.93% Allowance for Late Deliveries, Delays, etc (6,082,000) 0 (150,496) (5,931,504) 2.47%								· · ·	
TOTAL - GENERAL PLANT 15,796,000 41,779 818,761 14,977,239 5.18% SUBTOTAL - GAS DIVISION 30,363,000 503,730 1,495,938 28,867,062 4.93% Allowance for Late Deliveries, Delays, etc (6,082,000) 0 (150,496) (5,931,504) 2.47%									
SUBTOTAL - GAS DIVISION 30,363,000 503,730 1,495,938 28,867,062 4.93% Allowance for Late Deliveries, Delays, etc (6,082,000) 0 (150,496) (5,931,504) 2.47%									
Allowance for Late Deliveries, Delays, etc (6,082,000) 0 (150,496) (5,931,504) 2.47%		<u> </u>	10,730,000		-1,119	010,701	14,3	,,,,200	0.1070
	SUBTOTAL - GAS DIVISION		30,363,000		503,730	1,495,938	28,8	367,062	4.93%
TOTAL - GAS DIVISION \$ 24 281 000 \$ 503 730 \$ 1 345 442 \$ 22 935 558 5 54%	Allowance for Late Deliveries, Delays, etc		(6,082,000)		0	(150,496)	(5,9	931,504)	2.47%
	TOTAL - GAS DIVISION	\$	24 281 000	\$	503,730	\$ 1345442	\$ 22.9	35 558	5.54%

Memphis Light, Gas and Water Division Gas Division Statistics

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		February 28	8, 20	023				
		CURREN	іт м			YEAR T		
	т	HIS YEAR		LAST YEAR		THIS YEAR	LAST YEAR	
OPERATING REVENUE				As Restated				As Restated
Residential	\$2	1,912,478.41	\$	39,137,023.41	\$	44,382,110.96	\$	69,019,618.96
Commercial - General Service		9,428,235.02		15,138,036.82		18,319,262.25		27,093,848.03
Industrial		142,717.09		317,686.87		306,440.60		552,433.24
Interdepartmental		49,941.31		45,797.91		59,154.46		85,722.59
Transported Gas		1,223,747.16		1,018,430.48		5,860,404.79		1,756,284.09
Market Gas Liquefied Natural Gas (LNG)		953,983.82 494,386.11		1,119,164.61 373,311.96		2,124,052.51 870,260.61		2,329,998.54 807,144.59
Compressed Natural Gas (CNG)		37,355.10		31,840.42		91,621.67		66,977.90
Industrial Gas - Other Revenue		1,596,318.86		0.00		4,128,176.36		0.00
Lease Revenue		54,525.00		54,525.16		109,050.00		109,050.32
Miscellaneous		623,671.54		(3,716,051.70)		12,010,744.72		(2,052,634.84)
Accrued Unbilled Revenue	(6,338,939.89)		(5,555,235.18)		(6,500,357.82)		2,082,605.60
Accrued Unbilled Revenue - Other Industrial Gas		(466,791.36)		0.00		(1,402,330.00)		0.00
Revenue Adjustment for Uncollectibles		(175,038.04)		(283,651.71)		(369,159.81)		(503,760.91)
TOTAL OPERATING REVENUE	\$ 2	9,536,590.13	\$	47,680,879.05	\$	79,989,431.30	\$	101,347,288.11
CUSTOMERS								
Residential		285,874		292,861		284,804		294,272
Commercial - General Service		20,615		21,225		19,723		21,455
Industrial		28 14		30 13		28 12		30 13
Interdepartmental Transported Gas		39		38		38		39
Market Gas		20		21		20		21
Subtotal		306.590		314,188		304,625		315.830
LNG		6		4		6		4
CNG (Sales Transactions)		621		445		659		491
Industrial Gas - Other		1		0		1		0
Total Customers		307,218		314,637		305,291		316,325
MCF SALES								
Residential		3,592,296		4,488,237		7,246,720		8,118,394
Commercial - General Service		1,692,219		1,990,068		3,254,051		3,650,206
Industrial		29,814		47,708		62,507		85,483
Interdepartmental		10,606		6,712		12,174		12,691
Market Gas		163,298		210,273		314,064		392,020
Subtotal		5,488,233		6,742,998		10,889,516		12,258,795
LNG CNG		52,726		44,450		84,078		88,352
Industrial Gas - Other		3,487 523,797		2,278 0		7,561 1,117,369		5,282 0
Total MCF Sales		6,068,243		6,789,726		12,098,524		12,352,429
OPERATING REVENUE/CUSTOMER								
Residential	\$	76.65	\$	133.64	\$	155.83	\$	234.54
Commercial - General Service	Ψ	457.35	Ψ	713.22	Ψ	928.83	Ψ	1,262.82
Industrial		5,097.04		10,589.56		10,944.31		18,414.44
Interdepartmental		3,567.24		3,522.92		4,929.54		6,594.05
Transported Gas		31,378.13		26,800.80		154,221.18		45,032.93
Market Gas		47,699.19		53,293.55		106,202.63		110,952.31
LNG		82,397.69		93,327.99		145,043.44		201,786.15
CNG (Sales Transactions)		60.15		71.55		139.03		136.41
OPERATING REVENUE/MCF								
Residential	\$	6.10	\$	8.72	\$	6.12	\$	8.50
Commercial - General Service		5.57		7.61		5.63		7.42
Industrial		4.79		6.66		4.90		6.46
Interdepartmental Market Gas		4.71 5.84		6.82 5.32		4.86		6.75 5.94
LNG		9.38		8.40		6.76 10.35		9.14
CNG		10.71		13.98		12.12		12.68
MCF/CUSTOMER								
Residential		12.57		15.33		25.45		27.59
Commercial - General Service		82.09		93.76		164.99		170.13
Industrial		1,064.79		1,590.27		2,232.39		2,849.43
Interdepartmental		757.57		516.31		1,014.50		976.23
Market Gas		8,164.90		10,013.00		15,703.20		18,667.62
LNG		8,787.67		11,112.50		14,013.00		22,088.00
CNG (Sales Transactions)		5.62		5.12		11.47		10.76

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Memphis Light, Gas and Water Division Gas Division Statistics

	CURREN	IT MONTH	YEAR TO	DATE
	MCF	AMOUNT	MCF	AMOUNT
OPERATING REVENUE BY TOWNS				
City of Memphis	3,839,001	\$ 26,606,474.49	7,522,084 \$	67,910,052.62
Incorporated Towns				
Arlington	70,618	432,152.43	147,463	899,617.87
Bartlett	290,609	1,783,451.55	634,493	3,875,329.57
Collierville	300,374	1,765,688.27	654,981	3,813,348.40
Germantown	302,614	1,707,955.09	583,861	3,331,424.01
Lakeland	76,520	444,429.90	149,803	881,093.57
Millington	68,339	405,783.17	123,704	750,719.42
Other Rural Areas	540,158	3,196,386.48	1,073,127	6,430,533.66
Accrued Unbilled Revenues		(6,338,939.89)		(6,500,357.82)
Accrued Unbilled Revenues - Other Industrial Gas		(466,791.36)		(1,402,330.00)
TOTAL OPERATING REVENUE	5,488,233	\$ 29,536,590.13	10,889,516 \$	79,989,431.30

Memphis Light, Gas and Water Division Gas Division Purchased Gas Statistics

February 28, 2023 14.730 P.S.I.A **CURRENT MONTH** YTD PURCHASED GAS MCF AMOUNT MCF AMOUNT GAS COSTS Texas Gas Firm Transportation 2,364,236 \$ 6,060,020 5,361,632 \$ 17,768,722 **Trunkline Firm Transportation** 988,458 2,565,473 2,547,352 8,832,006 **ANR** Pipeline 98,275 278,901 116,935 355,708 Panhandle Eastern Pipeline 0 (226, 800)0 (477, 900)TRANSPORTATION COSTS 0 Texas Gas Firm Transportation 1,961,665 0 4,114,629 Trunkline Gas Firm Transportation 0 158,011 0 350,494 **ANR** Pipeline 166,563 0 0 334,494 OTHER Risk Management Cost/(Benefit) 0 (3,770,531)0 (11,720,426) NET BILLING FOR PURCHASED GAS 3,450,969 8,025,919 7,193,303 19,557,727 Storage on Texas Gas *Storage Withdrawal 905,641 2,952,879 1,935,475 6,153,680 *Storage Injection 0 0 0 0 *Reevaluation of Storage Withdrawal Balance 0 361,452 0 (848,951) *Storage Refill True-Up 0 0 0 7,730,991 NET COST FOR PURCHASED GAS 4,356,610 \$ 10,507,634 9,961,394 \$ 32,593,448

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Memphis Light, Gas and Water Division Gas Division Purchased Gas Statistics

14.730 P.S.I.A	February 28, 2023					
14.730 P.S.I.A	CURRENT M	101	ТН		YTD	
	MCF		AMOUNT	MCF		AMOUNT
GAS DELIVERY TO SYSTEM						
Gas Delivery (excl. LNG)	4,356,610	\$	10,507,634	9,961,394	\$	32,593,448
Gas Delivery to LNG Storage	0		0	0		0
NET DELIVERY TO DIVISION	4,356,610		10,507,634	9,961,394		32,593,448
Tail Gas from LNG Plant	21,462		193,051	39,903		351,723
LNG Sales	39,628		356,455	91,067		799,052
Gas Delivery to LNG Plants	0		0	0		0
Gas Used for Fuel - LNG Plant	0		0	0		0
CNG Gas Cost	0		21,416	0		57,572
Transport Cashouts	81,535		315,571	141,029		561,191
Industrial Gas Other	53,300		1,025,648	619,238		2,704,078
TOTAL DELIVERED TO SYSTEM	4,552,535	\$	12,419,776	10,852,631	\$	37,067,064
Average Gas Cost - \$/MCF	\$2.73			\$3.42		
Storage Gas Inventory by Location	LNG - Capleville		Texas Gas			
Beginning Inventory	768,180		3,238,984			
Plus Input	0		0			
Less Output	(21,462)		(905,641)			
Less LNG Sales	(39,628)		71,302			
Ending Inventory	707,090		2,404,645			
Beginning LNG Tank Level - FT	70.67					
Ending LNG Tank Level - FT	65.05					

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Memphis Light, Gas and Water Division Gas Division Comparisons to Budget

SYSTEM SALES MMCF (1)

GAS SALES MMCF (2)

	% CHANGE 2023									% CHANGE 2023			
	2022 ACTUAL	2023 BUDGET	2023 ACTUAL	from 2022	2023 ACTvsBUD	2022 ACTUAL	2023 BUDGET	2023 ACTUAL	from 2022	2023 ACTvsBUD			
Jan	9,742	11,552	9,524	-2.2%	-17.6%	5,516	6,231	5,401	-2.1%	-13.3%			
Feb	13,083	11,441	10,667	-18.5%	-6.8%	6,743	6,079	5,488	-18.6%	-9.7%			
Mar	9,700	9,371				4,558	4,477						
Apr	8,753	7,869				2,987	2,679						
Мау	6,354	3,383				1,447	1,360						
Jun	4,675	4,322				952	830						
Jul	6,345	5,977				842	820						
Aug	6,914	5,930				812	825						
Sep	6,944	6,038				844	832						
Oct	6,436	6,050				1,045	1,048						
Nov	5,592	7,457				2,244	2,585						
Dec	6,454	8,070				4,541	4,506						
Total	90,992	87,460	20,191			32,531	32,272	10,889					
Total YTD	22,825	22,993	20,191	-11.5%	-12.2%	12,259	12,310	10,889	-11.2%	-11.6%			

(2) Total of Rates G & S

(1) Total of Rates G, S, T

TRANSPORT GAS SALES MMCF

TOTAL SYSTEM PURCHASES MMCF

	% CHANGE 2023								% CHANGE 2023				
	2022 ACTUAL	2023 BUDGET	2023 ACTUAL	from 2022	2023 ACTvsBUD	2022 ACTUAL	2023 BUDGET	2023 ACTUAL	from 2022	2023 ACTvsBUD			
Jan	4,226	5,321	4,123	-2.4%	-22.5%	8,444	6,413	5,605	-33.6%	-12.6%			
Feb	6,340	5,362	5,179	-18.3%	-3.4%	6,069	5,499	4,357	-28.2%	-20.8%			
Mar	5,142	4,894				4,264	3,728						
Apr	5,766	5,190				2,341	2,104						
Мау	4,907	2,023				1,268	1,141						
Jun	3,723	3,492				939	859						
Jul	5,503	5,157				937	857						
Aug	6,102	5,105				1,102	864						
Sep	6,100	5,206				1,018	979						
Oct	5,391	5,002				1,751	1,893						
Nov	3,348	4,872				4,068	3,694						
Dec	1,912	3,564				6,093	5,593						
Total	58,460	55,188	9,302			38,294	33,624	9,962					
Total YTD	10,566	10,683	9,302	-12.0%	-12.9%	14,513	11,911	9,962	-31.4%	-16.4%			

Memphis Light, Gas and Water Division

February 28, 2023

WATER DIVISION

Memphis Light, Gas and Water Division Water Division Statement of Net Position

February 28, 2023

ASSETS

CURRENT ASSETS:		February 2023	February 2022 As Restated
	^	75 000 407 05	¢ 50.004.050.40
Cash and cash equivalents	\$	75,883,167.05	\$ 56,634,952.18
Investments		33,903,230.64	21,700,027.78
Restricted funds - current		31,352,327.99	56,499,368.95
Accounts receivable - MLGW services (less allowance for doubtful accounts)		12,450,927.11	10,799,526.62
Accounts receivable - billing on behalf of other entities		11,294,710.72	11,140,888.84
Lease receivable - current (Note G)		160,620.00	217,806.84
Unbilled revenues		5,163,989.59	3,943,289.12
Inventories		6,632,045.21	6,592,677.53
Prepayment - taxes		3,133,333.30	3,083,333.30
Unamortized debt expense - current		70,313.73	73,149.09
Meter replacement - current		399,461.43	397,672.28
Other current assets		2,358,160.72	2,191,918.69
Total current assets		182,802,287.49	173,274,611.22
NON-CURRENT ASSETS			
Restricted funds:			
Insurance reserves - injuries and damages		1,811,226.26	2,024,245.96
Insurance reserves - casualties and general		7,965,355.55	7,751,708.63
Medical benefits		6,447,074.33	6,409,960.42
Customer deposits		3,036,929.95	2,992,237.06
Interest fund - revenue bonds - series 2014		98,919.65	104,790.04
Interest fund - revenue bonds - series 2016		184,253.51	192,563.08
Interest fund - revenue bonds - series 2017		203,475.04	209,381.42
Interest fund - revenue bonds - series 2020		638,457.33	646,250.04
Sinking fund - revenue bonds - series 2014		172,133.35	163,750.11
Sinking fund - revenue bonds - series 2016		332,907.28	318,750.00
Sinking fund - revenue bonds - series 2017		253,115.07	242,501.50
Sinking fund - revenue bonds - series 2020		317,366.26	301,250.01
Construction fund - revenue bonds - series 2020		18,109,815.28	43,153,189.87
Groundwater reserve fund		1,599,181.95	1,565,764.05
Total restricted funds		41,170,210.81	66,076,342.19
Less restricted funds - current		(31,352,327.99)	(56,499,368.95)
Restricted funds - non-current		9,817,882.82	9,576,973.24
Other assets:			
		904 716 34	880 160 01
Unamortized debt expense		804,716.34	889,160.91
Notes receivable		1,349,773.19	1,488,131.89
Lease receivable - long term (Note G)		876,096.00	1,041,345.16
Net pension asset - long term		0.00	36,565,831.88
Meter replacement - long term		4,523,982.62	4,976,542.38
Total other assets		7,554,568.15	44,961,012.22
UTILITY PLANT			
Water plant in service		621,767,313.27	597,540,591.80
Total plant		621,767,313.27	597,540,591.80
Less accumulated depreciation		(242,746,974.23)	(235,287,473.85)
Total net plant		379,020,339.04	362,253,117.95
INTANGIBLE RIGHT OF USE ASSETS (Note G)			
Right of use assets		178,547.00	178,547.00
Less accumulated amortization		(130,056.00)	(65,453.50)
Total net right of use assets		48,491.00	113,093.50
			/ /-
TOTAL ASSETS		579,243,568.50	590,178,808.13
DEFERRED OUTFLOWS OF RESOURCES			
Employer pension contribution (Note C)		535,466.28	547,690.04
Employer OPEB contribution - Annual Funding (Note E)		40,536.16	124,836.68
Employer OPEB contribution - Claims Paid (Note E)		849,705.76	560,711.36
Pension liability experience (Note C)		11,058,535.75	2,821,431.23
OPEB liability experience (Note E)		3,017,188.46	1,858,119.03
Pension changes of assumptions (Note C)		5,507,826.62	6,647,376.87
OPEB changes of assumptions (Note E)		4,227,351.69	4,840,790.88
Pension investment earnings experience (Note C)		57,963,691.71	9,378,598.06
OPEB investment earnings experience (Note E)		21,537,431.49	2,899,332.66
TOTAL ASSETS AND DEFERRED OUTFLOWS OF RESOURCES	\$	683,981,302.42	\$ 619,857,694.94
101AL AGGE 13 AND DELENKED OUTFLOWS OF RESOURCES	φ	000,901,002.42	Ψ 019,007,094.94

Memphis Light, Gas and Water Division Water Division Statement of Net Position

February 28, 2023

LIABILITIES

	February 2023	February 2022 As Restated			
CURRENT LIABILITIES:					
Accounts payable - other payables and liabilities	\$ 5,103,343.06	\$ 5,301,762.09			
Accounts payable - billing on behalf of other entities	10,312,703.65				
Accrued taxes	4,600,000.00	4,500,000.00			
Accrued vacation	3,070,251.74				
Bonds payable	3,174,478.04				
Lease liability - current (Note G)	43,287.00				
Total current liabilities payable from current assets	26,304,063.49	25,929,535.35			
CURRENT LIABILITIES PAYABLE FROM RESTRICTED ASSETS:					
Insurance reserves - injuries and damages	1,811,226.26	2,024,245.96			
Medical benefits	3,110,547.11	3,069,297.37			
Customer deposits	1,184,402.68	1,166,972.45			
Bonds payable - accrued interest	1,125,105.53				
Bonds payable - principal	1,075,521.96				
Total current liabilities payable from restricted assets	8,306,803.54				
Total current liabilities	34,610,867.03	34,369,287.33			
NON-CURRENT LIABILITIES:					
Customer deposits	1,852,527.27				
Reserve for unused sick leave	1,925,289.08				
Revenue bonds - series 2014 (Note A)	9,500,000.00	, ,			
Revenue bonds - series 2016 (Note B)	21,490,000.00				
Revenue bonds - series 2017 (Note D) Revenue bonds - series 2020 (Note F)	19,400,000.00 64,380,000.00				
Unamortized debt premium	14,027,491.78				
Lease liability - long term (Note G)	7,685.00				
Net pension liability	27,297,590.71	0.00			
Net OPEB liability	34,780,083.67				
Other	469,452.37				
Total non-current liabilities	195,130,119.88	147,867,638.34			
Total liabilities	229,740,986.91	182,236,925.67			
DEFERRED INFLOWS OF RESOURCES					
Leases (Note G)	997,708.00	1,233,932.84			
Pension liability experience (Note C)	404,590.24	814,137.16			
OPEB liability experience (Note E)	1,531,497.12	5,790,582.85			
Pension changes of assumptions (Note C)	13,986.65	-			
OPEB changes of assumptions (Note E)	8,470,629.59	15,467,666.03			
Pension investment earnings experience (Note C)	33,857,797.40	49,130,030.45			
OPEB investment earnings experience (Note E)	15,671,016.27				
Total deferred inflows of resources	60,947,225.27	94,313,389.85			
NET POSITION					
Net Investment in capital assets	246,847,877.33				
Restricted	31,010,880.00	, ,			
Unrestricted (including change in method of accounting for leases) Total net position	<u>115,434,332.91</u> 393,293,090.24				
TOTAL LIABILITIES, DEFERRED INFLOWS OF RESOURCES AND NET POSITION	\$ 683,981,302.42	\$ 619,857,694,94			
	ψ 000,301,302.42	φ 013,037,034.34			

Memphis Light, Gas and Water Division Water Division Statement of Revenues, Expenses and Changes in Net Position

	CURRENT MONTH				YEAR TO DATE				
	THIS YEAR		LAST YEAR		THIS YEAR		LAST YEAR		
OPERATING REVENUE			As Restated				As Restated		
Sales Revenue	\$ 10,451,673.72	\$	9,750,300.73	\$	20,718,221.08 \$	5	20,150,729.50		
Accrued Unbilled Revenue	(933,123.46)		(447,228.92)		(1,256,166.93)		(700,061.53)		
Forfeited Discounts	133,496.66		142,327.57		261,620.60		264,864.80		
Miscellaneous Service Revenue	275,885.71		252,074.22		539,117.15		501,891.45		
Rent from Property	11,977.19		11,977.19		23,954.38		23,954.38		
Other Revenue	41,979.90		40,509.14		81,939.22		80,892.12		
Revenue Adjustment for Uncollectibles TOTAL OPERATING REVENUE	 <u>(83,566.57)</u> 9,898,323.15		<u>(73,083.48)</u> 9,676,876.45		(165,645.55) 20,203,039.95		(151,035.34) 20,171,235.38		
	9,090,020.10		9,070,070.45		20,203,039.93		20,171,200.00		
OPERATING EXPENSE									
Production Expense	1,253,937.12		919,470.94		2,377,087.79		1,957,302.28		
Distribution Expense	1,302,288.32		935,705.27		1,800,906.98		1,208,627.44		
Customer Accounts Expense	489,270.93		521,361.61		619,746.71		685,029.12		
Sales Expense	21,177.62		29,893.03		42,298.09		58,364.65		
Administrative & General	1,446,092.12		1,798,278.01		1,532,262.69		3,960,007.29		
Pension Expense	757,685.33		(542,710.19)		1,515,385.32		(1,085,393.45)		
Other Post Employment Benefits Customer Service & Information Expense	(52,380.28) 74,203.54		(574,253.84) 70,679.43		(104,760.56) 141,901.05		(1,148,507.69) 136,037.30		
Total Operating Expense	 5,292,274.70		3,158,424.26		7.924.828.07		5.771.466.94		
	0,202,214.10		0,100,424.20		1,024,020.07		0,771,400.04		
MAINTENANCE EXPENSE									
Production Expense	251,882.12		158,965.50		438,077.36		347,657.35		
Distribution Expense	568,547.22		601,404.88		1,045,169.39		745,506.47		
Administrative & General Total Maintenance Expense	 307,438.06		<u>278,086.80</u> 1,038,457.18		<u>629,636.28</u> 2,112,883.03		405,219.66 1,498,383.48		
Total Maintenance Expense	1,127,007.40		1,030,457.10		2,112,003.03		1,490,303.40		
OTHER OPERATING EXPENSE									
Depreciation Expense	968,499.93		912,936.72		1,903,136.43		1,825,780.66		
Amortization Expense (including Right of Use Assets (Note G))	8,925.00		4,675.25		17,850.00		9,350.50		
Regulatory Debits - Amortization of Legacy Meters	39,946.16		39,767.23		79,892.32		79,534.46		
Payment in Lieu of Taxes	733,333.33		708,333.33		1,466,666.70		1,416,666.70		
FICA Taxes	 43,703.72		43,298.45		89,033.76		83,284.65		
Total Other Operating Expenses TOTAL OPERATING EXPENSE	 1,794,408.14		1,709,010.98		3,556,579.21		3,414,616.97		
TOTAL OPERATING EXPENSE	8,214,550.24		5,905,892.42		13,594,290.31		10,684,467.39		
INCOME									
Operating Income (Loss)	1,683,772.91		3,770,984.03		6,608,749.64		9,486,767.99		
Other Income	134,195.72		(84,473.97)		822,421.97		(259,724.12)		
Lease Income - Right of Use Assets (Note G)	 20,282.00		23,904.58		40,615.00		47,809.16		
Total Income (Loss)	1,838,250.63		3,710,414.64		7,471,786.61		9,274,853.03		
Interest Expense - Right of Use Assets (Note G)	356.00		297.75		741.00		595.50		
Reduction of Plant Cost Recovered Through CIAC NET INCOME (LOSS) BEFORE DEBT EXPENSE	 140,277.22		<u>289,152.25</u> 3,420,964.64		<u>502,570.56</u> 6,968,475.05		500,067.06 8,774,190.47		
	1,007,017.41		3,420,304.04		0,000,470.00		0,774,100.47		
DEBT EXPENSE									
Amortization of Debt Discount & Expense	(85,175.74)		(87,626.44)		(170,351.48)		(175,252.88)		
Interest on Long Term Debt	 372,515.42		384,327.92		745,030.84		768,655.84		
Total Debt Expense	287,339.68		296,701.48		574,679.36		593,402.96		
NET INCOME			0 101 000 10				o (oo === = /		
Net Income (Loss) After Debt Expense	1,410,277.73		3,124,263.16		6,393,795.69		8,180,787.51		
Contributions in Aid of Construction	 140,277.22		289,152.25		502,570.56		500,067.06		
INCREASE (DECREASE) IN NET POSITION -			2 112 145 14		6 906 266 25		0 600 054 57		
including Pension & OPEB Expense-Non - Cash	1,550,554.95		3,413,415.41		6,896,366.25		8,680,854.57		
Pension Expense - Non-Cash Other Post Employment Benefits - Non-Cash	487,363.47 (588,938.76)		(819,459.93) (942,547.63)		974,727.01 (995,002.48)		(1,638,919.82) (1,834,055.73)		
INCREASE (DECREASE) IN NET POSITION -	(555,956.70)		(342,347.03)		(333,002.40)		(1,004,000.70)		
excluding Pension & OPEB Expense-Non - Cash	\$ 1,448,979.66	\$	1,651,407.85	\$	6,876,090.78 \$	5	5,207,879.02		

Memphis Light, Gas and Water Division Water Division Statement of Revenues, Expenses and Changes in Net Position - Comparison to Budget

	CURRENT MONTH				YEAR TO DATE			
OPERATING REVENUE		ACTUAL		BUDGET		ACTUAL	BUDGET	
Sales Revenue	\$	10,451,673.72	\$	9,375,000.00	\$	20,718,221.08 \$	19,302,000.00	
Accrued Unbilled Revenue	Ψ	(933,123.46)	Ψ	(487,000.00)	Ψ	(1,256,166.93)	(678,000.00)	
Forfeited Discounts		133,496.66		124,000.00		261,620.60	246,000.00	
Miscellaneous Service Revenue		275,885.71		284,000.00		539,117.15	568,000.00	
Rent from Property		11,977.19		11,000.00		23,954.38	22,000.00	
Other Revenue		41,979.90		35,000.00		81,939.22	70,000.00	
Revenue Adjustment for Uncollectibles		(83,566.57)		(49,000.00)		(165,645.55)	(99,000.00)	
TOTAL OPERATING REVENUE		9,898,323.15		9,293,000.00		20,203,039.95	19,431,000.00	
OPERATING EXPENSE								
Production Expense		1,253,937.12		1,184,092.00		2,377,087.79	2,425,840.00	
Distribution Expense		1,302,288.32		1,408,790.49		1,800,906.98	2,199,020.10	
Customer Accounts Expense		489,270.93		698,758.00		619,746.71	951,583.62	
Sales Expense		21,177.62		33,207.00		42,298.09	66,178.00	
Administrative & General		1,446,092.12		2,581,243.88		1,532,262.69	5,139,684.28	
Pension Expense		757,685.33		258,968.00		1,515,385.32	517,963.00	
Other Post Employment Benefits		(52,380.28)		17,903.00		(104,760.56)	37,984.00	
Customer Service & Information Expense		74,203.54		91,428.00		141,901.05	183,629.00	
Total Operating Expense		5,292,274.70		6,274,390.37		7,924,828.07	11,521,882.00	
MAINTENANCE EXPENSE						400.077.00		
Production Expense		251,882.12		288,581.41		438,077.36	577,352.83	
Distribution Expense		568,547.22		777,134.54		1,045,169.39	1,002,183.10	
Administrative & General Total Maintenance Expense		<u>307,438.06</u> 1,127,867.40		<u>338,526.00</u> 1,404,241.95		<u>629,636.28</u> 2,112,883.03	<u>608,836.00</u> 2,188,371.92	
OTHER OPERATING EXPENSE								
Depreciation Expense		968,499.93		933,105.00		1,903,136.43	1,866,210.00	
Amortization Expense (including Right of Use Assets (Note G))		8,925.00		0.00		17,850.00	0.00	
Regulatory Debits - Amortization of Legacy Meters		39,946.16		37,642.00		79,892.32	75,284.00	
Payment in Lieu of Taxes		733,333.33		208,490.00		1,466,666.70	416,980.00	
FICA Taxes		43,703.72		44,714.00		89,033.76	86,200.00	
Total Other Operating Expenses		1,794,408.14		1,223,951.00		3,556,579.21	2,444,674.00	
TOTAL OPERATING EXPENSE		8,214,550.24		8,902,583.32		13,594,290.31	16,154,927.92	
INCOME								
Operating Income (Loss)		1,683,772.91		390,416.68		6,608,749.64	3,276,072.08	
Other Income		134,195.72		91,208.00		822,421.97	182,416.00	
Lease Income - Right of Use Assets (Note G)		20,282.00		0.00		40,615.00	0.00	
Total Income (Loss)		1,838,250.63		481,624.68		7,471,786.61	3,458,488.08	
Interest Expense - Right of Use Assets (Note G)		356.00		0.00		741.00	0.00	
Reduction of Plant Cost Recovered Through CIAC		140,277.22		451,600.00		502,570.56	781,008.00	
NET INCOME (LOSS) BEFORE DEBT EXPENSE		1,697,617.41		30,024.68		6,968,475.05	2,677,480.08	
DEBT EXPENSE								
Amortization of Debt Discount & Expense		(85,175.74)		(85,175.00)		(170,351.48)	(170,350.00)	
Interest on Long Term Debt		372,515.42		372,500.00		745,030.84	745,000.00	
Total Debt Expense		287,339.68		287,325.00		574,679.36	574,650.00	
NET INCOME								
Net Income (Loss) After Debt Expense		1,410,277.73		(257,300.32)		6,393,795.69	2,102,830.08	
Contributions in Aid of Construction		140,277.22		451,600.00		502,570.56	781,008.00	
INCREASE (DECREASE) IN NET POSITION -								
including Pension & OPEB Expense-Non-Cash		1,550,554.95		194,299.68		6,896,366.25	2,883,838.08	
Pension Expense - Non-Cash		487,363.47		0.00		974,727.01	0.00	
Other Post Employment Benefits - Non-Cash		(588,938.76)		0.00		(995,002.48)	0.00	
INCREASE (DECREASE) IN NET POSITION - excluding Pension & OPEB Expense-Non-Cash	\$	1,448,979.66	\$	194,299.68	\$	6,876,090.78 \$	2,883,838.08	
station of the Expense non-orall	Ψ	1,440,070.00	Ψ	107,200.00	Ψ	σ,στο,σσο.το φ	2,000,000.00	

Memphis Light, Gas and Water Division Water Division Application of Revenues YTD

REVENUES		
Operating		\$ 20,203,039.95
Interest and Other Income		863,036.97
Total		21,066,076.92
Less: Operating and Maintenance Expenses		21,000,070.02
Production	2,815,165.15	
Operation	5,547,740.28	
Maintenance	1,674,805.67	10 027 711 10
Maintenance	1,074,005.07	10,037,711.10
Add:		
Pension Expense - Non-Cash	974,727.01	
Other Employment Benefits - Non-Cash	(995,002.48)	(20,275.47)
Other Employment Benefits - Non-Cash	(995,002.40)	(20,273.47)
Net Revenues Available for Fund Requirements and Other Purposes		11,008,090.35
FUND REQUIREMENTS		
Debt Service		
Interest - Revenue Bonds - Series 2014	65 402 24	
Interest - Revenue Bonds - Series 2014 Interest - Revenue Bonds - Series 2016	65,493.34	
	122,000.00	
Interest - Revenue Bonds - Series 2017	134,737.50	
Interest - Revenue Bonds - Series 2020	422,800.00	
Sinking Fund - Revenue Bonds - Series 2014	113,333.33	
Sinking Fund - Revenue Bonds - Series 2016	219,166.67	
Sinking Fund - Revenue Bonds - Series 2017	166,666.67	
Sinking Fund - Revenue Bonds - Series 2020	209,166.67	-
Total Debt Service	1,453,364.17	
Total Debt Service	1,400,004.17	
Total Fund Requirements		1,453,364.17
OTHER PURPOSES		
	1 466 666 70	
Payment in Lieu of Taxes FICA Taxes	1,466,666.70	
-	89,033.76	
Interest Expense - Right of Use Assets (Note G)	741.00	-
Tatal Fund Daminster and Other Dumana		1,556,441.46
Total Fund Requirements and Other Purposes		3,009,805.63
Balance - After Providing for Above Disbursements and Fund Requirements		7,998,284.72
		0 000 705 07
Less: Capital Additions provided by Current Year's Net Revenue		3,202,705.87
DEMAINDED To (or From) Working Conital		¢ 4 705 579 95
REMAINDER - To (or From) Working Capital		\$ 4,795,578.85
Total Operital Additions were used from		
Total Capital Additions were paid from:		
Capital Additions provided by Current Year's Net Revenue	3,202,705.87	<u>.</u>
Total Capital Additions		3,202,705.87
		\$ 3,202,705.87
ANNUAL CONSTRUCTION BUDGET	\$ 42,532,000.00	-
TOTAL CONSTRUCTION FUNDS EXPENDED		\$ 3,202,705.87
TOTAL CONSTRUCTION FUNDS EXPENDED - Current Month		\$ 1,615,019.67

Memphis Light, Gas and Water Division Water Division Capital Expenditures

			CURREN	т				
			MONTH				YTD	% OF
DESCRIPTION		BUDGET	ACTUAL		YT	D ACTUAL	REMAINDER	BUDGET
		DODOLI	ACTOR	-	<u> </u>	DACIONE		DODOLI
PRODUCTION SYSTEM								
Overhead Storage Tanks	\$	0	\$	0	\$	322,562	\$ (322,562)	-100.00%
Production Wells		7,289,000	99,	,302		769,755	6,519,245	10.56%
Pumping Stations		19,938,000	408,	,622		408,622	19,529,378	2.05%
Underground Storage Reservoirs		100,000	190,	,239		190,239	(90,239)	190.24%
Purchase of Land		154,000		0		57,290	96,710	37.20%
Operations Maintenance		1,500,000	73,	,141		73,141	1,426,859	4.88%
Contingency Fund - Production system		50,000		0		0	50,000	0.00%
SUBTOTAL - PRODUCTION SYSTEM		29,031,000	771,	,304		1,821,611	27,209,389	6.27%
SUBTOTAL - BLDGS. AND STRUCTURES		774,000		0		15,499	758,501	2.00%
TOTAL PROD. SYSTEM w/BLDGS & STRUCT.		29,805,000	771,	,304		1,837,110	27,967,890	6.16%
DISTRIBUTION SYSTEM								
Apartments		24,000		0		0	24,000	0.00%
Booster Stations		100,000		0		0	100,000	0.00%
Emergency Maintenance		3,397,000	276	,453		491,393	2,905,607	14.47%
General Power Service		6,341,000	224,	,551		354,159	5,986,841	5.59%
New Water Main		3,353,000	27	,418		42,537	3,310,463	1.27%
Lead Service Replacement		2,800,000	110,	,318		167,992	2,632,008	6.00%
Planned Maintenance		3,000,000	207,	,606		366,476	2,633,524	12.22%
Relocate at Customer Req		157,000	11,	,951		46,516	110,484	29.63%
Residential S/D		946,000	31,	,708		91,130	854,870	9.63%
Residential Svc in S/D		348,000	13,	,702		26,237	321,763	7.54%
Residential Svc not S/D		966,000	13,	,108		41,120	924,880	4.26%
Street Improvements		4,094,000	70	,697		124,242	3,969,758	3.03%
Storm Restoration		0	3,	,480		144,780	(144,780)	-100.00%
Previously Capitalized Items - Meters		1,922,000		0		6,642	1,915,358	0.35%
Contributions in Aid of Construction		(6,412,000)	(147,	,277)		(546,571)	(5,865,429)	8.52%
TOTAL - DISTRIBUTION SYSTEM		21,036,000	843,	,715		1,356,653	19,679,347	6.45%
GENERAL PLANT								
Capital Security Automation		82,000		0		0	82,000	0.00%
Fleet Capital Power Operated Equipment		1,112,000		0		0	1,112,000	0.00%
Transportation Equipment		1,183,000		0		318,978	864,022	26.96%
Contingency Fund - General Plant		200,000		0		0	200,000	0.00%
TOTAL - GENERAL PLANT		2,577,000		0		318,978	2,258,022	12.38%
						/ · ·		
SUBTOTAL - WATER DIVISION		53,418,000	1,615,	,020		3,512,741	49,905,259	6.58%
		(40.000.000)		~		(0.4.0.00=)	(40 575 005)	0.050
Allowance for Late Deliveries, Delays, etc		(10,886,000)		0		(310,035)	(10,575,965)	2.85%
		40 500 000	¢ 4.045	000	¢	2 202 702	¢ 20.220.004	7 500/
TOTAL - WATER DIVISION	\$	42,532,000	\$ 1,615	,020	\$	3,202,706	\$ 39,329,294	7.53%

Memphis Light, Gas and Water Division Water Division Statistics

February 28, 2023

		CURREN	тм	ONTH	YEAR T	ΟD	ATE
		THIS YEAR		LAST YEAR	THIS YEAR		LAST YEAR
OPERATING REVENUE	•		•				
Residential	\$	5,353,780.96	\$	4,846,204.51	\$ 10,612,021.25	\$	9,912,332.14
Commercial - General Service		4,319,938.77		4,109,243.48	8,583,477.51		8,595,803.83
Resale		7,687.67		12,426.84	25,392.32		29,476.12
Fire Protection		592,060.73		577,564.26	1,146,084.14		1,186,120.69
		6,252.46		5,836.15	12,927.48		12,682.64
Commercial Government		172,352.63		199,025.49	338,717.88		414,314.08
Miscellaneous		462,939.96		446,888.12	906,231.85		871,602.75
Accrued Unbilled Revenue		(933,123.46)		(447,228.92)	(1,256,166.93)		(700,061.53)
Revenue Adjustment for Uncollectibles TOTAL OPERATING REVENUE	\$	(83,566.57) 9,898,323.15	\$	(73,083.48) 9,676,876.45	\$ (165,645.55) 20,203,039.95	\$	(151,035.34) 20,171,235.38
CUSTOMERS							
Residential		224,785		230,970	223,627		232,228
Commercial - General Service		19,281		19,737	18,700		20,034
Resale		7		10,707	9		10
Fire Protection		5,358		5,419	5,212		5,479
Interdepartmental		57		55	56		57
Commercial Government		432		477	424		484
Total Customers		249,920		256,668	248,028		258,292
METERED WATER (CCF)							
Residential		1,804,440		1,624,181	3,606,506		3,327,817
Commercial - General Service		2,009,518		1,872,827	4,035,752		3,960,252
Resale		671		1,229	863		2,305
Interdepartmental		1,790		1,603	3,836		3,655
Commercial Government		85,366		97,313	167,170		207,316
Total CCF Sales		3,901,785		3,597,153	7,814,127		7,501,344
OPERATING REVENUE/CUSTOMER							
Residential	\$	23.82	\$	20.98	\$ 47.45	\$	42.68
Commercial - General Service		224.05		208.20	459.01		429.06
Resale		1,098.24		1,242.68	2,821.37		2,947.61
Fire Protection		110.50		106.58	219.89		216.48
Interdepartmental		109.69		106.11	230.85		222.25
Commercial Government		398.96		417.24	798.86		856.02
OPERATING REVENUE/CCF							
Residential	\$	2.967	\$	2.984	\$ 2.942	\$	2.979
Commercial - General Service		2.150		2.194	2.127		2.171
Resale		11.457		10.111	29.423		12.788
Interdepartmental		3.493		3.641	3.370		3.470
Commercial Government		2.019		2.045	2.026		1.998
CCF/CUSTOMER		0.00		7.00	40.40		44.00
Residential		8.03		7.03	16.13		14.33
Commercial - General Service		104.22		94.89	215.82		197.68
Resale		95.86		122.90	95.89		230.50
Interdepartmental		31.40		29.15	68.50		64.12
Commercial Government		197.61		204.01	394.27		428.34

Memphis Light, Gas and Water Division Water Division Comparisons to Budget

SALES MMCF

	2022 ACTUAL	2023 BUDGET	2023 ACTUAL	% CHANGE 2023 from 2022	2023 ACTvsBUD
Jan	390.4	387.3	391.2	0.2%	1.0%
Feb	359.7	361.6	390.2	8.5%	7.9%
Mar	345.7	351.0			
Apr	376.0	376.5			
Мау	381.3	382.9			
Jun	424.3	432.5			
Jul	516.4	482.2			
Aug	462.0	474.7			
Sep	433.0	460.6			
Oct	435.8	430.2			
Nov	376.0	393.6			
Dec	360.8	377.6			
Total	4,861.4	4,910.7	781.4		
Total YTD	750.1	748.9	781.4	4.2%	4.3%

- NOTE A In June 2014, the Electric Division issued \$71,000,000 in Revenue Bonds to finance the costs of acquiring, expanding and/or improving the Electric Division and to pay certain costs of issuance with respect to the Series 2014 Electric Division Bonds. See Note F related to the advance refunding of a portion of Series 2014 Electric Division Bonds. In June 2014, the Water Division issued \$15,000,000 in Revenue Bonds to finance the costs of acquiring, expanding and/or improving the Water System and to pay certain costs of issuance with respect to the Series 2014 Water Division Bonds.
- NOTE B In September 2016, the Electric Division issued \$40,000,000 in Revenue Bonds to finance the costs of acquiring, expanding and/or improving the Electric Division and to pay certain costs of issuance with respect to the Series 2016 Electric Division Bonds. In September 2016, the Gas Division issued \$40,000,000 in Revenue Bonds to finance the costs of acquiring, expanding and/or improving the Gas System and to pay certain costs of issuance with respect to the Series 2016 Gas Division Bonds. In September 2016, the Water Division issued \$30,000,000 in Revenue Bonds to finance the costs of acquiring, expanding and/or improving the Water System and to pay certain costs of issuance with respect to the Series 2016 Water Division Bonds.
- NOTE C The method of pension funding changed in 2016, with the passage of the Public Employee Defined Benefit Financial Act of 2014 and the approval of MLGW's funding policy. We are required to fund 100% of the Actuarially Determined Contribution ("ADC") each year. We also have adopted a one-year lag on the funding year ADC. Therefore, the ADC for 2023 is based on the 2022 Actuarial Valuation. GASB Statement No. 68 Accounting and Financial Reporting for Pensions an Amendment of GASB Statement No. 27, requires recognition of deferred outflows and inflows resources associated with the difference between projected and actual earnings on Plan investments, to be amortized to Pension expense over a closed five-year period. Also to be recognized as deferred outflows and inflows of resources are differences between expected and actual experience with regard to economic or demographic factors, to be in the measurement of total pension liability, to be amortized to pension benefits. Employer contributions to the pension trust made between the net pension liability measurement date and the employer's fiscal year end are recognized as deferred outflows during the year and subsequently charged to net pension liability the next year.
- NOTE D In September 2017, the Electric Division issued \$90,000,000 in Revenue Bonds to finance the costs of acquiring, expanding and/or improving the Electric Division and to pay certain costs of issuance with respect to the Series 2017 Electric Division Bonds. In September 2017, the Gas Division issued \$40,000,000 in Revenue Bonds to finance the costs of acquiring, expanding and/or improving the Gas System and to pay certain costs of issuance with respect to the Series 2017 Gas Division Bonds. In September 2017, the Water Division issued \$25,000,000 in Revenue Bonds to finance the costs of acquiring, expanding and/or improving the Water System and to pay certain costs of issuance with respect to the series 2017 Gas Division Bonds.
- NOTE E The accounting treatment for OPEB expenses changed in 2018, with the adoption of GASB Statement No. 75 Accounting and Financial Reporting for Postemployment Benefits Other Than Pensions ("GASB 75"). In accordance to GASB 75, entities that offer OPEB benefits to retirees must record a net OPEB liability. The change in net OPEB liability from one year to the next represents OPEB expense for the year.

GASB 75 requires recognition of deferred outflows and inflows of resources associated with the difference between projected and actual earnings on Plan investments, to be amortized to OPEB expense over a closed five-year period. Also to be recognized as deferred outflows and inflows of resources are differences between expected and actual experience with regard to economic or demographic factors used in the measurement of total OPEB liability. These items are amortized to OPEB expense over a closed period equal to the average of the expected remaining service lives of all employees receiving OPEB benefits.

Employer contributions to the OPEB Trust made after the net OPEB liability measurement date, but prior to the employer's fiscal year end, are recognized as deferred outflows during the year and subsequently charged to net OPEB liability the next year. Likewise, OPEB benefits paid by the Division as the benefits come due (i.e., retiree medical and prescription drug claims paid by the Division on behalf of retirees) are accounted for as OPEB contributions. As required by GASB 75, these contributions are recognized as deferred outflows during the year and subsequently charged to net OPEB liability the next year.

- NOTE F In September 2020, the Electric Division issued \$148,000,000 in Revenue Bonds to finance the costs of acquiring, expanding and/or improving the Electric System and to pay certain costs of issuance with respect to the Series 2020A Electric Division Bonds. The Electric Division also issued \$29,000,000 in Revenue Refunding Bonds to advance refund, on a federally taxable basis, a portion of the outstanding Electric System Revenue Bonds, Series 2014 (the "Refundable Bonds") and to pay certain costs of issuance with respect to the Series 2020B Electric System Refunding Bonds. In September 2020, the Electric Division defeased the Electric Revenue Bonds, Series 2014 in the amount of \$1,436,056.93. In September 2020, the Gas Division issued \$63,000,000 in Revenue Bonds to finance the costs of acquiring, expanding and/or improving the Gas System and to pay certain costs of issuance with respect to the Series 2020 Gas Division Bonds. In September 2020, the Water Division issued \$68,000,000 in Revenue Bonds to finance the costs of acquiring, expanding and/or improving the Water System and to pay certain costs of issuance with respect to the Series 2020 Gas Division Bonds.
- NOTE G In 2022, MLGW implemented GASB Statement No. 87, *Leases*. GASB 87 requires lessee to recognize an intangible right of use asset and a lease liability, and a lessor to recognize a lease receivable and a deferred inflow of resources, thereby enhancing the relevance and consistency of information regarding leasing activities. Accordingly, the accompanying financial statements, as of and for year ended December 31, 2022, have been restated for the change, which did not have a material impact on Electric, Gas and Water Division net position.

February 28, 2023

VARIANCE ANALYSIS

Variance Analysis Report Electric Division YTD Financial Summary For the period ended February 28, 2023 and 2022						
Variance Notes	Category	2023 YTD Actuals	2022 YTD Actuals	YTD Variance Increase/ (Decrease)	YTD % Variance Increase/ (Decrease)	
1		¢ 200 700 72(10	As Restated	¢ (04(005 00)	0.420	
1 2	Sales Revenue	\$ 200,780,726.18	\$ 201,627,611.27	\$ (846,885.09)	-0.42%	
2	Other Operating Revenue Total Operating Revenue	4,268,017.08	4,294,723.17 205,922,334,44	(26,706.09) (873,591.18)	-0.62%	
3	Power Cost	157,739,648,77	205,922,334.44	3,385,204.80	-0.42%	
4	Operating Margin	47,309,094.49	51,567,890.47	(4,258,795.98)	-8.26%	
4	Operating Margin	47,309,094.49	51,307,890.47	(4,238,793.98)	-8.207	
	Operations & Maintenance Expense (O&M) ¹ :					
	Labor	8,558,516,47	8,571,721,49	(13,205.02)	-0.15%	
5	Equipment	1,193,213,46	914.839.14	278,374.32	30.43%	
5	Material	175,734.03	121,344.61	54,389.42	44.82%	
6	Outside Purchases	1.872.126.82	1,239,276.44	632,850,38	51.07%	
7	Outside Services	3,159,033.08	3,371,791.82	(212,758.74)	-6.31%	
8	Pension (Cash)	1,749,188.66	1,790,820.60	(41,631.94)	-2.32%	
9	OPEB (Cash)	131.146.39	403.883.43	(272,737.04)	-67.53%	
,	Medical	4,898,811.49	4,896,554.34	2,257.15	0.05%	
	Life Insurance	275,231.28	258,108.93	17,122.35	6.63%	
	Property Insurance	199,139.70	190,173.80	8,965.90	4.71%	
	Bank Fees	228,521.03	199,529.54	28,991.49	14.53%	
10	Postage	89.076.25	278,697.38	(189.621.13)	-68.04%	
10	Injuries & Damages Accrual	350,000.00	250,000.00	100.000.00	40.00%	
11	Information Systems	307,294.97	806,778.18	(499,483.21)	-61.91%	
	Utilities	461,863.96	350,681.86	111,182.10	31.70%	
12	Tree Trimming	619,696.96	249,010.59	370,686.37	148.86%	
	Rents	958,853.21	965,240.91	(6,387.70)	-0.66%	
13	Miscellaneous Other	261,266,48	412.286.94	(151,020,46)	-36.63%	
-	Expenses Transferred to Capital	(1.180,142.55)	(1,108,154.33)	(71,988.22)	-6.50%	
	Total O&M Expenses (excluding Power Cost)	24,308,571.69	24,162,585.67	145,986.02	0.60%	
				,		
	Depreciation and Amortization	10,090,737.85	10,081,838.86	8,898.99	0.09%	
14	PILOT and Taxes	7,859,789.36	8,022,533.52	(162,744.16)	-2.03%	
15	Other Income	8,775,257.13	5,897,285.28	2,877,971.85	48.80%	
	Interest Expense - Right of Use Assets	2,773.00	2,570.00	203.00	7.90%	
	Debt Expense	1,519,924.68	1,581,959.34	(62,034.66)	-3.92%	
	Change in Net Position ¹	\$ 12,302,555.04	\$ 13,613,688.36	\$ (1,311,133.32)	-9.63%	
	¹ Excluding Pension & OPEB Non-Cash Expense					

	Variance Analysis Report Electric Division YTD Financial Summary For the period ended February 28, 2023 and 2022 (Dollars in Thousands)
	VARIANCE NOTES (ACTUAL VS ACTUAL)
1	 Sales Revenu e - Sales revenue is \$200,781, down \$847 or 0.42% from \$201,628 in 2022 due to a decrease in sales, partially offset by higher TVA Fuel Cost Adjustment (FCA) rates. Sales were 1,915,425 MWH, down 135,865 MWH or 6.62% from 2,051,289 MWH. FCA rates are up 32.53% from 2022, generating an approximate \$15,037 increase in sales revenue. Heating Degree Days are down compared to 2022 by 7.82%. Cooling Degree Days are down compared to 2022 by 65.31%.
2	Other Operating Revenue - Other operating revenue is \$4,268 down \$27 or 0.62% from \$4,295 in 2022. The decrease is due to a \$293 decrease in interdivisional rents and \$103 higher revenue adjustments for uncollectible accounts, partially offset by a \$357 increase in miscellaneous service revenue, a \$11 increase in forfeited discounts and a \$2 increase in other electric operating revenues. Detailed explanations provided below in Notes 2a - 2c.
2a	<i>Miscellaneous Service Revenue</i> - Miscellaneous service revenue increased by \$357 to \$2,177 compared to \$1,820 at February 2022, due to an increase in connect/reconnect fees of \$148 and revenue from pole attachment fees of \$120.
2a 2b 2c	 Forfeited Discounts - Forfeited discounts are up \$11 due to higher winter utility bills driven by higher TVA FCA rates. Revenue Adjustment for Uncollectibles - Revenue Adjustment for Uncollectibles is (\$727), up \$103 or 16.57%, from February 2022. Revenue Adjustments for Uncollectible accounts at February 2023 presents 0.36% of YTD Sales Revenue compared to 0.31% of 2022 Sales Revenue.
3	 Power Cost - Power costs are \$157,740, up \$3,385 or 2.19% from \$154,354 in 2022 due to a decrease in purchases from TVA, partially offset by increased TVA Fuel Cost Adjustment (FCA) rates. Purchases were 1,877,058 MWH, down 185,867 MWH or 9.01% from 2,062,925 MWH in 2022. FCA rates are up 32.53% from 2022, generating an approximate \$15,037 increase.
4	Operating Margin - Operating margin is \$47,309, down \$4,259 or 8.26% from \$51,568 in 2022 due to a 6.62% decrease in sales and a \$27 decrease in Other Operating Revenue.
5	<i>Equipment</i> - Equipment is \$1,193, up \$278 or 30.43% from \$915 in February 2022 due to an increase in equipment usage of \$293.
6	<i>Outside Purchases</i> - Outside purchases is \$1,872, up \$633 or 51.07%, from February 2022, primarily due to cost for transformer purchase was inadvertently charged to expense rather than inventory (asset). A correcting entry will post in 2023.
7	<i>Outside Services</i> - Outside services is \$3,159, down \$213 or 6.31%, from February 2022, due a decrease in outside professional services, offset in part by an increase in environmental expense.
8	Pension Expense - Cash - The change is due to the effects of GASB Statement No. 68 - Accounting and Financial Reporting for Pensions-an Amendment of GASB Statement No. 27 ("GASB 68"). In accordance with the Public Employee Defined Benefit Financial Act of 2014 and the approval of MLGW's Funding Policy, the Division is required to fund 100% of the Actuarially Determined Contribution ("ADC"). The Division also adopted a one-year lag on the funding year for the ADC. Therefore, the 2023 ADC is based on the 2022 Actuarial Valuation. For 2023, the ADC is \$20,474 and for 2022 the ADC was \$20,941 Pension Expense - Cash is \$42 lower compared to February 2022.
9	<i>Other Post Employment Benefits ("OPEB") - Cash (ADC)</i> - OPEB Cash (ADC) is \$131, down \$273 or 67.53% from February 2022 due primarily to a decrease in the Division's annual funding. The contribution requirements of the Division are established and amended by the MLGW Board of Commissioners. The Board of Commissioners has set the employer contribution rate based on the ADC. Therefore, the 2023 ADC is based on the 2022 Actuarial Valuation. For 2023, the ADC is \$34,131 (estimated benefit payments \$32,700 and Division annual funding \$1,431). For 2022, MLGW contributed \$38,381 (benefit payments \$33,975 and Division annual funding \$4,406), \$6,975 over the OPEB ADC of \$31,406.
10	Postage - Postage is \$89, down \$306 or 70.91%, from February 2022, primarily due to timing of payment for meter postage expense.
11	 Information Systems - Information systems is \$307, down \$499 or 61.91%, from February 2022 primarily due to timing of payment for license agreement.
12	<i>Tree Trimming</i> - Tree trimming is \$620, up \$371 or 148.86%, from February 2022. The increase is due in part to timing of posting for tree trimming service.
	Miscellaneous Other - Miscellaneous other is \$261, down \$162 or 38.26%, from February 2022 primarily due to a decrease in
13	Accounts Payable accruals for unpaid invoices of \$384, offset by an increase in engineering supervision of \$178. Payment in Lieu of Taxes ("PILOT") - PILOT is \$7,860, down \$163 or 2.03% compared to February 2022. The decrease is primarily due a decrease in the equalization ratio from 1.0 for 2022 to .9130 for 2023. The actual PILOT expense is a calculation based on the City Council resolution and Tennessee state law. Upon payment from MLGW to the City of Memphis and other municipalities in Shelby County, MLGW will reflect the actual PILOT expense.

	Variance Analysis Report Electric Division YTD Financial Summary For the period ended February 28, 2023 and 2022 (Dollars in Thousands)
	VARIANCE NOTES (ACTUAL VS ACTUAL)
Continued	
commu	Other Income - Other Income is \$8,775, up \$2,887 or 49.04%, from February 2022. The increase is primarily due to the change in
	net investment income of \$2,666. The change in investment activity is due to Electric Division's net gain of \$1,687 compared to a net
15	loss of \$955 at February 2022.

February 28, 2023

Variance Analysis Report Gas Division YTD Financial Summary For the period ended February 28, 2023 and 2022						
Variance Notes	Category	2023 YTD Actuals	2022 YTD Actuals	YTD Variance Increase/ (Decrease)	YTD % Variance Increase/ (Decrease)	
		(T)	As Restated	¢ (20.042.00(.40)	20.260	
1	Sales Revenue	\$ 67,785,085.38	\$ 95,828,981.78	\$ (28,043,896.40)	-29.26%	
2	Industrial Gas - Other Revenue	2,725,846.36	0.00	2,725,846.36	100.00%	
3	Transportation Revenue	6,421,595.55	2,366,165.04	4,055,430.51	171.39%	
4	Liquefied Natural Gas (LNG) Revenue	870,260.61	807,144.59	63,116.02	7.82%	
5	Compressed Natural Gas (CNG) Revenue	91,621.67	66,977.90	24,643.77	36.79%	
6	Other Operating Revenue	2,095,021.73	2,278,018.80	(182,997.07)	-8.03%	
	Total Operating Revenue	79,989,431.30	101,347,288.11	(21,357,856.81)	-21.07%	
7	Gas Cost	34,362,985.66	72,125,905.71	(37,762,920.05)	-52.36%	
8	Gas Cost - Industrial (Other)	2,704,078.30	0.00	2,704,078.30	100.00%	
9	Operating Margin	42,922,367.34	29,221,382.40	13,700,984.94	46.89%	
	Operations & Maintenance Expense (O&M) 1:					
10	Labor	3,941,739.25	3,718,304.94	223,434.31	6.01%	
11	Equipment	534,006.20	363,464.06	170,542.14	46.92%	
12	Material	81,832.93	249,027.62	(167,194.69)	-67.14%	
13	Outside Purchases	792,372.34	577,859.67	214,512.67	37.12%	
14	Outside Services	2,110,477.64	1,078,795.30	1,031,682.34	95.63%	
15	Pension (Cash)	731,478.88	748,888.62	(17,409.74)	-2.32%	
16	OPEB (Cash)	54,843.05	168,896.66	(114,053.61)	-67.53%	
	Medical	2,449,405.80	2,448,277.14	1,128.66	0.05%	
	Life Insurance	137,615.67	129,054.47	8,561.20	6.63%	
	Property Insurance	99,569.86	95,086.90	4,482.96	4.71%	
	Bank Fees	87,725.28	76,542.73	11,182.55	14.61%	
	Postage	52,753.35	116,604.31	(63,850.96)	-54.76%	
	Injuries & Damages Accrual	275,000.00	166,666.66	108,333.34	65.00%	
17	Information Systems	117,318.33	308,338.12	(191,019.79)	-61.95%	
	Utilities	177,308.34	134,798.95	42,509.39	31.54%	
	Rents	249,599.34	417,907.76	(168,308.42)	-40.27%	
18	Miscellaneous Other	(599,711.20)	525,700.49	(1,125,411.69)	-214.08%	
	Expenses Transferred to Capital	(143,566.05)	(213,901.23)	70,335.18	32.88%	
	Total O&M Expenses (excluding Gas Cost)	11,149,769.01	11,110,313.17	39,455.84	0.36%	
19	Depreciation and Amortization	4,114,316.07	3,896,596.50	217,719.57	5.59%	
20	PILOT and Taxes	3,336,734.75	3,502,369.92	(165,635.17)	-4.73%	
21	Other Income	1,084,342.92	(470,425.70)	1,554,768.62	330.50%	
	Interest Expense - Right of Use Assets	1,003.00	805.66	197.34	24.49%	
	Debt Expense	632,014.20	654,519.26	(22,505.06)	-3.44%	
	Change in Net Position ¹	\$ 24,772,873.23	\$ 9,586,352.19	\$ 15,186,521.04	158.42%	
	¹ Excluding Pension & OPEB Non-Cash Expense					

	Variance Analysis Report Gas Division YTD Financial Summary For the period ended February 28, 2023 and 2022
	(Dollars in Thousands) VARIANCE NOTES (ACTUAL VS ACTUAL)
1	 Sales Revenue - Sales revenue is \$67,785, down \$28,044 or 29.26% from \$95,829 in February 2022, due to lower natural gas prices and lower sales. Retail price was \$6.22 per MCF, down \$1.59 or 20.37% from \$7.82 per MCF in February 2022. Sales are 10,889,516 MCF, down 1,369,279 MCF or 11.17% from 12,258,795 MCF in 2022. Heating Degree Days were down 7.82% from February 2022. Industrial Gas-Other Revenue - Industrial Gas Other Revenue is \$2,726, up \$2,726 from \$0 in February 2022. This was a new item during 2022, involving a natural gas purchase and sale arrangement between MLGW, industrial transport customers and other parties, at the table of the table of the table of the table.
2	a discounted rate. For 2023, gas cost per unit was \$4.37 per MCF and sales were 619,238 MCF.
3	 Transportation Revenue - Transportation revenue is \$6,422, up \$4,055 or 171.39% from \$2,366 in February 2022 due to significant Operational Flow Order (OFO) penalties and cashouts, partially offset by decreased transport volumes. Customer OFO penalties exceeded \$3,700. Transport volumes are 10,284,374 MCF, down 281,734 MCF or 2.67%, from 10,566,108 in February 2022. Liquefied Natural Gas (LNG) - LNG revenue is \$870, up \$63 or 7.82%, from \$807 in February 2022 due to higher LNG product sales
4	and higher LNG prices. LNG product sales are 94,487 MCF, up 6,135 MCF or 6.94% from 88,352 MCF in February 2022. LNG cost per unit was \$9.21, up \$0.07 or 0.82% from \$9.14 in February 2022.
4	 Compressed Natural Gas (CNG) - CNG revenue is \$92, up \$25 or 36.79%, from \$67 in February 2022 due to increased CNG product sales, partially offset by lower CNG prices. CNG product sales are 7,561 MCF, up 2,279 MCF or 43.14% from 5,282 MCF in February 2022. Waste Pro, a local sanitation collection agency, is the major driver in the sales increase. Cost per unit was \$1.51, down \$0.07 or 4.43% from \$1.58.
6	<i>Other Operating Revenue</i> - Other operating revenue is \$2,095, down \$183 or 8.03% from \$2,339 at February 2022. The decrease is due to a decrease in forfeited discounts (late fees) of \$383, offset by lower revenue adjustment for uncollectible accounts of \$135, and an increase in miscellaneous service revenue of \$41. Detailed explanation provided below in Notes 6a - 6c.
	Forfeited Discounts - Forfeited discounts decreased by \$383 to \$653 compared to \$1,036 at February 2022, due to lower natural gas
<u>6a</u>	prices and reduced sales.
<u>6b</u>	Miscellaneous Service Revenue - Miscellaneous service revenue increased by \$82 to \$302 compared to \$220 at February 2022, due to an increase in connect/reconnect fees of \$58 and mutual aid gas sales of \$20. Revenue Adjustment for Uncollectibles - Revenue Adjustment for Uncollectibles is (\$369), down \$135 or 26.72% from February 2022. Revenue Adjustments for Uncollectible accounts at YTD February 2023 presents 0.54% of YTD Sales Revenue compared to
6c	0.53% of February 2022 YTD Sales Revenue.
7	<i>Gas Cost</i> - Gas cost is \$34,363 down \$37,763 or 52.36% from \$72,126 due to a decrease in cost per unit and a decrease in natural gas purchases. Gas cost per unit was \$3.36 per MCF, down \$1.68 or 33.41% from \$5.04. Purchases were 10,233,393 MCF, down 4,069,579 or 28.45% from 14,302,972 MCF in February 2022.
8	<i>Gas Cost-Industrial (Other</i>) - Gas Cost for Industrial Sales is \$2,704, up \$2,704 compared to \$0.00 in February 2022. This was a new item during 2022, involving a natural gas purchase and sale arrangement between MLGW, industrial transport customers and other parties, at a discounted rate. For 2023, gas cost per unit was \$4.37 per MCF and sales were 619,238 MCF.
9	<i>Operating Margin (Operating Revenue Less Gas Cost)</i> - Operating margin is \$42,922, up \$13,640 or 46.58%, from \$29,282 in February 2022 due to a \$4,055 increase in transport revenues, and a \$63 increase in LNG, a \$25 increase in CNG and a \$22 net increase in industrial gas other, partially offset by a \$244 decrease in other operating revenues and a 11.17% decrease in sales. Included in Sales Revenue above is the recognition of \$10,760 related to the 2022 No-Notice Service (NNS) Storage Reconciliation and the placement of that revenue into the Purchase Gas Adjustment (PGA) calculation for January 2023.
10	<i>Labor</i> - Labor is \$3,941, up \$223 or 6.01% from February 2022 primarily due to an increase in regular hours worked.
11	<i>Equipment</i> - Equipment is \$534, up \$171 or 46.92% from February 2022 primarily due to an increase in equipment usage.
12	Material - Material is \$82, down \$167 or 67.14%, from February 2022 primarily due to an decrease in materials issued.
	Outside Purchases - Outside purchases is \$792 up \$215 or 37.12%, from February 2022 due to an increase in inspection fees and the
13 14	 purchase of software license renewals. <i>Outside Services</i> - Outside services is \$2,113, up \$1,030 or 95.39%, from February 2022, due to an increase in environmental expense (primarily for the Capleville LNG Plant).
14	Pension Expense - Cash - The change is due to the effects of GASB Statement No. 68 - Accounting and Financial Reporting for
	Pension Expense Cush The change is due to the oriented of OrioD Statement No. 00 Theodaming and Thanhar Reporting for Pensions-an Amendment of GASB Statement No. 27 ("GASB 68"). In accordance with the Public Employee Defined Benefit Financial Act of 2014 and the approval of MLGW's Funding Policy, the Division is required to fund 100% of the Actuarially Determined Contribution ("ADC"). The Division also adopted a one-year lag on the funding year for the ADC. Therefore, the 2022 ADC is based on the 2021 Actuarial Valuation. For 2022, the ADC is \$20,941 and for 2021 the ADC was \$24,199. Pension Expense - Cash is \$17
15	lower compared to February 2022.

	Variance Analysis Report Gas Division YTD Financial Summary For the period ended February 28, 2023 and 2022
	(Dollars in Thousands)
	VARIANCE NOTES (ACTUAL VS ACTUAL)
Continued	
	Other Post Employment Benefits ("OPEB") - Cash (ADC) - OPEB Cash (ADC) is \$55, down \$114 or 67.53% from February 2022
	due primarily to a decrease in the Division's annual funding. The contribution requirements of the Division are established and
	amended by the MLGW Board of Commissioners. The Board of Commissioners has set the employer contribution rate based on the
	ADC. Therefore, the 2021 ADC is based on the 2020 Actuarial Valuation. For 2023, the ADC is \$34,131 (estimated benefit payments
	\$32,700 and Division annual funding \$1,431). For 2022, MLGW contributed \$38,381 (benefit payments \$33,975 and Division annual
16	funding \$4,406), \$6,975 over the OPEB ADC of \$31,406.
	Information Systems - Information systems is \$117, down \$191 or 61.95%, from February 2022, primarily due to timing of payment
17	for license agreement.
	Miscellaneous Other - Miscellaneous other is (\$600), down \$1,125 or 214.08%, from February 2022 due primarily to a decrease in
18	Accounts Payable accrual for unpaid invoices of \$1,135.
	Depreciation and Amortization - Depreciation and amortization expense was \$4,114, up \$230 or 5.93% compared to February 2022.
19	The increase is primarily due to the additions for gas mains, services, and structures and improvements.
	Payment in Lieu of Taxes ("PILOT") - PILOT was \$3,337, down \$166 or 4.73% compared to February 2022. The decrease is
	primarily due to the PILOT accrual is based on a budgeted projection. For 2023, the budgeted projection included a decrease in tax rates
20	and a projected decrease in the equalization ratio.
	Other Income - Other income is \$1084, up \$1,554 or 330.50% from February 2022. The increase is primarily due to the increase in
21	income earned on investments from commercial paper and fixed income securities of \$1,196.

February 28, 2023

	Water I	Variance Analysis Report Water Division YTD Financial Summary For the period ended February 28, 2023 and 2022				
Variance Notes	Category	2023 YTD Actuals	2022 YTD Actuals As Restated	YTD Variance Increase/ (Decrease)	YTD % Variance Increase/ (Decrease)	
1	Sales Revenue	\$ 19,462,054.15	\$ 19,450,667.97	\$ 11,386.18	0.06%	
2	Other Operating Revenue	740,985.80	720,567.41	20,418.39	2.83%	
	Total Operating Revenue	20,203,039.95	20,171,235.38	31,804.57	0.16%	
	Operations & Maintenance Expense (O&M) ¹ :					
	Labor	2,819,418.92	2,858,020.88	(38,601.96)	-1.35%	
3	Equipment	507,237.55	348,102.21	159,135.34	45.72%	
	Material	113,362.58	95,514.38	17,848.20	18.69%	
4	Outside Purchases	753,104.84	601,598.40	151,506.44	25.18%	
5	Outside Services	1,712,460.88	870,684.36	841,776.52	96.68%	
6	Pension (Cash)	540,658.31	553,526.37	(12,868.06)	-2.32%	
7	OPEB (Cash)	40,536.16	124,836.67	(84,300.51)	-67.53%	
	Medical	1,601,534.56	1,600,796.59	737.97	0.05%	
	Life Insurance	89,979.48	84,381.76	5,597.72	6.63%	
	Property Insurance	65,103.38	62,172.20	2,931.18	4.71%	
	Bank Fees	64,851.34	56,579.96	8,271.38	14.62%	
	Postage	39,975.66	87,842.11	(47,866.45)	-54.49%	
	Injuries & Damages Accrual	150,000.00	166,666.66	(16,666.66)	-10.00%	
	Information Systems	86,643.01	227,764.23	(141,121.22)	-61.96%	
	Utilities	213,466.83	146,661.48	66,805.35	45.55%	
8	Water Treatment Chemicals	418,728.48	208,705.92	210,022.56	100.63%	
	Power for Pumping	1,321,000.36	1,202,093.90	118,906.46	9.89%	
	Groundwater Studies	0.00	0.00	0.00	0.00%	
	Rents	580,734.64	705,809.28	(125,074.64)	-17.72%	
9	Miscellaneous Other	(759,664.83	935,248.21	(1,694,913.04)	-181.23%	
	Expenses Transferred to Capital	(301,145.58	(194,179.60)	(106,965.98)	-55.09%	
	Total O&M Expenses	10,057,986.57	10,742,825.97	(684,839.40)	-6.37%	
	Depreciation and Amortization	2,000,878.75	1,914,665.62	86,213.13	4.50%	
	PILOT and Taxes	1,555,700.46	1,499,951.35	55,749.11	3.72%	
10	Other Income	863,036.97	(211,914.96)	1,074,951.93	507.26%	
	Interest Expense - Right of Use Assets	741.00	595.50	145.50	24.43%	
	Debt Expense	574,679.36	593,402.96	(18,723.60)	-3.16%	
	Change in Net Position ¹	\$ 6,876,090.78	\$ 5,207,879.02	\$ 1,668,211.76	32.03%	
	¹ Excluding Pension & OPEB Non-Cash Expense					

	Variance Analysis Report			
Water Division YTD Financial Summary				
	For the period ended February 28, 2023 and 2022			
	(Dollars in Thousands)			
	VARIANCE NOTES (ACTUAL VS ACTUAL)			
	VARIANCE AUTES (ACTUAL VS ACTUAL)			
	Sales Revenue - Sales revenue is \$19,462, up \$11 or 0.06% from \$19,451 in 2022 due to an increase in sales, partially offset by a			
1	decrease in unbilled revenues. Total water sales are 781 MMCF, up 31 MMCF or 4.17% from 750 MMCF.			
	Other Operating Revenue - Other operating revenue was \$741, up \$20 or 2.83% from \$721 at February 2022. The increase is			
	primarily due to an increase in miscellaneous water service revenue of \$34 and other water operating revenue of \$3, offset by and			
2	higher revenue adjustment for uncollectible accounts of \$15. Detailed explanation provided below in Notes 2a - 2b.			
	Miscellaneous Service Revenue - Miscellaneous service revenue increased by \$34 to \$300 compared to \$266 at February 2022, due			
	to an increase in connect/reconnect fees of \$38 and non-sufficient funds fees of \$4, offset by a decrease in temporary water meter sales			
2a	of \$7.			
	Revenue Adjustment for Uncollectibles - Revenue Adjustment for Uncollectibles is (\$166), up \$15 or 9.67%, from February 2022.			
	Revenue Adjustments for Uncollectible accounts at YTD February 2023 presents 0.85% of YTD Sales Revenue compared to 0.78% of			
2b	2022 YTD Sales Revenue.			
3	<i>Equipment</i> - Equipment is \$507, up \$159 or 45.72%, from February 2022 primarily due to an increase in equipment usage.			
	Outside Purchases - Outside purchases is \$753, up \$152 or 25.18% from February 2022. The increase is due in part to software			
4	renewal purchases and supplies such as LNG chlorine analyzers, motors, pumps. uniforms, and valves.			
_	Outside Services - Outside services is \$1,712, up \$842 or 96.68%, from February 2022, due to an increase in pollution remediation-			
5	lead and asbestos abatement (Allen, Arlington and Davis Pumping Stations).Pension Expense - Cash- The change is due to the effects of GASB Statement No. 68 - Accounting and Financial Reporting for			
	Pension Expense - Cash - The change is due to the effects of GASB Statement No. 08 - Accounting and Financial Reporting for Pensions-an Amendment of GASB Statement No. 27 (GASB 68). In accordance with the Public Employee Defined Benefit Financial			
	Act of 2014 and the approval of MLGW's Funding Policy, the Division is required to fund 100% of the Actuarially Determined			
	Contribution ("ADC"). The Division also adopted a one-year lag on the funding year for the ADC. Therefore, the 2023 ADC is based			
	on the 2022 Actuarial Valuation. For 2023, the ADC is \$20,474 and for 2022 the ADC was \$20,941. Pension Expense - Cash is \$13			
6	lower compared to February 2022.			
	Other Post Employment Benefits ("OPEB") - Cash (ADC) - OPEB Cash (ADC) is \$41, down \$84 or 67.53% from February 2022			
	due primarily to a decrease in the Division's annual funding. The contribution requirements of the Division are established and			
	amended by the MLGW Board of Commissioners. The Board of Commissioners has set the employer contribution rate based on the			
	ADC. herefore, the 2023 ADC is based on the 2022 Actuarial Valuation. For 2023, ADC is \$34,131 (estimated benefit payments			
	\$32,700 and Division annual funding \$1,431). For 2022, MLGW contributed \$38,381 (benefit payments \$33,975 and Division			
7	annual funding \$4,406), \$6,975 over the OPEB ADC of \$31,406			
	Water Treatment Chemicals - Water treatment chemicals is \$419, up \$210 or 100.63%, from February 2022, primarily due to an			
8	increase in spending for bleach, hydrofluosilicic acid (fluoride) and sodium hexametaphosphate.			
	<i>Miscellaneous Other</i> - Miscellaneous other is (\$760), down \$1,695 or 181.23%, from February 2022 due to a decrease in employee			
0	benefits overhead of \$165, data processing of \$47, and general protective equipment of \$22, offset by an increase in Accounts Payable			
9	accruals for unpaid invoices of \$1,612. <i>Other Income</i> - Other income was \$863, up \$1,075 or 507.26% from February 2022. The increase is primarily due to an increase in			
	MLGW investment fund activity of \$754, income earned on the 2020 Water Revenue Bonds Construction Fund of \$141, and water			
	tank attachment lease payments of \$104. The change in investment activity is due to Water Division's net gain of \$584 compared to a			
10	net loss of \$241 at February 2022.			
10				

February 28, 2023

	Electric D	'ariance Analysis Report vivision YTD Financial Summar period ended February 28, 2023			
	Category	YTD Budget	YTD Actuals	YTD Variance (Unfavorable)/ Favorable	YTD % Variance (Unfavorable)/ Favorable
1	Sales Revenue	\$ 218,247,609.00	\$ 200,780,726.18	\$ (17,466,882.82)	-8.00%
2	Other Operating Revenue	3,517,074.00	4,268,017.08	750,943.08	21.35%
-	Total Operating Revenue	221,764,683.00	205,048,743.26	(16,715,939.74)	-7.54%
3	Power Cost	167,350,278.00	157.739.648.77	(9,610,629.23)	5.74%
4	Operating Margin	54,414,405.00	47,309,094.49	(7,105,310.51)	-13.06%
	Operations & Maintenance Expense (O&M) ¹ :				
5	Labor	10,093,807.35	8,558,516.47	1,535,290.88	15.21%
	Equipment	1,077,486.00	1,193,213.46	(115,727.46)	-10.74%
6	Material	499,417.00	175,734.03	323,682.97	64.81%
	Outside Purchases	1,863,435.00	1,872,126.82	(8,691.82)	-0.47%
7	Outside Services	7,152,339.00	3,159,033.08	3,993,305.92	55.83%
8	Pension (Cash)	1,675,851.00	1,749,188.66	(73,337.66)	-4.38%
9	OPEB (Cash)	123,003.00	131,146.39	(8,143.39)	-6.62%
10	Medical	4,623,971.00	4,898,811.49	(274,840.49)	-5.94%
	Life Insurance	290,679.00	275,231.28	15,447.72	5.31%
	Property Insurance	261,822.00	199,139.70	62,682.30	23.94%
	Bank Fees	221,432.00	228,521.03	(7,089.03)	-3.20%
11	Postage	311,690.20	89,076.25	222,613.95	71.42%
	Injuries & Damages Accrual	300,000.00	350,000.00	(50,000.00)	-16.67%
12	Information Systems	2,160,802.00	307,294.97	1,853,507.03	85.78%
13	Utilities	721,570.00	461,863.96	259,706.04	35.99%
14	Tree Trimming	3,331,427.00	619,696.96	2,711,730.04	81.40%
	Rents	926,828.00	958,853.21	(32,025.21)	-3.46%
15	Miscellaneous Other	1,300,880.98	261,266.48	1,039,614.50	79.92%
	Expenses Transferred to Capital	(1,218,969.00)	(1,180,142.55)	(38,826.45)	-3.19%
	Total O&M Expenses (excluding Power Cost)	35,717,471.53	24,308,571.69	11,408,899.84	31.94%
16	Depreciation and Amortization	10,406,106.00	10,090,737.85	315,368.15	3.03%
	PILOT and Taxes	7,838,421.00	7,859,789.36	(21,368.36)	-0.27%
17	Other Income	7,101,270.00	8,775,257.13	1,673,987.13	23.57%
	Interest Expense - Right of Use Assets	0.00	2,773.00	2,773.00	-100.00%
	Debt Expense	1,436,942.00	1,519,924.68	(82,982.68)	-5.77%
	Change in Net Position ¹	\$ 6,116,734.47	\$ 12,302,555.04	\$ 6,185,820.57	101.13%
	¹ Excluding Pension & OPEB Non-Cash Expense				

	Variance Analysis Report Electric Division YTD Financial Summary For the period ended February 28, 2023 (Dollars in Thousands)
	VARIANCE NOTES (BUDGET VS ACTUAL)
	Seles D evenue - Seles environ := \$200,781, down \$17,477, as 8,000/ from \$219,240 hode et al. down as in color other and how on the selection in the selection
1	 Sales Revenue - Sales revenue is \$200,781, down \$17,467 or 8.00% from \$218,248 budgeted due to a decrease in sales volume and lower unbilled revenues, partially offset by higher TVA Fuel Cost Adjustment (FCA). Sales were 1,915,425 MWH, down 141,650 MWH or 6.89% from 2,057,075 MWH budgeted. Unbilled revenues were down 6,477. FCA rates were 4.33% higher than budget, accounting for approximately \$2,597 increase in sales revenue. Heating Degree Days are down 14.76% compared to budget.
2	Other Operating Revenue - Other operating revenue is \$4,268, up \$751 or 21.35% from \$3,517 budgeted. The increase is due to a \$1,302 increase in miscellaneous service revenue, a \$42 increase in forfeited discounts and a \$41 increase in other operating revenues, partially offset by a \$350 decrease in interdivisional rents and a \$284 increase revenue adjustments for uncollectibles. Forfeited discounts are up \$42 due to higher winter utility bills. Miscellaneous service revenue up \$1,302 due to a \$987 increase in pole attachment revenue (invoice timing), a \$291 increase in miscellaneous CIS transactions, a \$13 increase in NSF fees and a \$11 increase in connect/reconnect revenue.
3	<i>Power Cost</i> - Power costs are \$157,740, down \$9,611 or 5.74% from \$167,350 budgeted due to a decrease in purchase volumes, partially offset by an increase in FCA rates. Purchases were 1,877,058 MWH, down 188,682 MWH or 9.13% from 2,065,741 MWH budgeted. FCA rates increased by 4.33% or \$2,597.
	<i>Operating Margin (Operating Revenue Less Power Cost)</i> - Operating Margin is \$47,309 down \$7,105 or 13.06% from the budgeted amount of \$54,414 primarily due to lower sales margin of \$7,856 coupled with higher other operating revenue of \$751, due to higher miscellaneous service revenue, forfeited discounts, and other operating revenue, coupled with increased revenue adjustment for uncollectibles and lower interdivisional
4	rents. <i>Labor</i> - Labor is \$8,559, down \$1,535 or 15.21% from the budgeted amount of \$10,094 primarily due to decreased labor costs related to
-	miscellaneous distribution expenses, operations engineering and supervision, customer records & collections expenses, and electric distribution operations engineering and supervision, offset by increased labor costs related to administrative & general salaries and miscellaneous distribution
5	maintenance. Material - Material is \$176, down \$324 or 64.81% from the budgeted amount of \$499 primarily due to there return of materials related to overhead distribution lines, miscellaneous distribution expenses, and miscellaneous distribution plant in addition to lower issuance of materials related to the maintenance of overhead distribution, miscellaneous distribution expenses, the maintenance of meters, and the maintenance of distribution station equipment.
7	Outside Services - Outside services is \$3,159 down \$3,993 or 55.83% form the budgeted amount of \$7,152 due to decreased outside professional services of \$1,690 related to information technology and services, Reliability and Power Quality, Substation Engineering & Operations, Electric Distribution Engineering, and Development & Lighting Engineering offset by increases related to Systems & Planning Engineering, decreased contracted services of \$1,035 primarily related to Facilities, Systems & Planning Engineering, Line Clearance, and Building Services & Grounds, decreased eAM contracted services of \$912 related to the Electric Construction & Maintenance Support Manager and Environmental Engineering, decreased use of outside temporary employees of \$94, decreased NERC professional services of \$82, decreased legal services of \$9, decreased outside collection agency costs of \$4, and decreased contracted security services of \$1, offset by increased contract MSS services of \$0.1, and outside clearing & extermination costs of \$0.1.
8	Pension Expense - Cash -Pension cash funding is \$1,749, up \$73 or 4.38% due to increase in funding requirement than budgeted.
9	Other Post Employment Benefits ("OPEB") - Cash (Actuarially Determined Contribution("ADC")) - OPEB Cash (ADC) is \$131 up \$8 or 6.62% primarily due to OPEB-Cash (Claims Paid) not budgeted and OPEB-Cash (actuarially) unused budget dollars. GASB Statement No. 75 - Accounting and Financial Reporting for Postemployment Benefits Other Than Pensions ("GASB 75") was implemented in 2018. The contribution requirements of the Division are established and amended by the MLGW Board of Commissioners. The Board of Commissioners has set the employer contribution rate based on the ADC. Therefore, the 2023 ADC is based on the 2022 Actuarial Valuation. For 2022, MLGW contributed \$38,381 (benefit payments \$2,763 and Division annual funding of \$35,618) \$6,975 over than the OPEB ADC of \$31,406. The 2023 ADC is \$34.1 (estimated benefit payments of \$31,676 and Division annual funding \$2,455).
10	Medical - Medical is \$4,899, up \$275 or 5.94% from the budgeted amount of \$4,624 primarily due to the return of pre-pandemic claim utilization.
11	Postage - Postage is \$89, down \$223 or 71.42% from the budgeted amount of \$312 primarily due to lower mailings than anticipated.
12	<i>Information Systems</i> - Information systems is \$307, down \$1,854 or 85.78% compared to the budget of \$2,161 for the timing of contract payments related to Manager of Information Technology offset by increased cost in Technical Support.
1.00	paymento related to manager or miorination reenhology offset by mereased cost in reenhoupport.

	Variance Analysis Report Electric Division YTD Financial Summary For the period ended February 28, 2023 (Dollars in Thousands)
	VARIANCE NOTES (BUDGET VS ACTUAL)
Continued	
13	Utilities - Utilities is \$462, down \$260 or 35.99% from the budgeted amount of \$722 lower use of utilities due to flexible work from home options.
14	Tree Trimming - Tree trimming is \$620 down \$2,712 or 81.40% from the budgeted amount of \$3,331 primarily due to less work performed.
15	<i>Miscellaneous Other</i> - Miscellaneous other is \$261 down \$1,040 or 79.92% compared to the budget of \$1,301 primarily due to lower accrued vacation expense, miscellaneous general AP reconciliations, data processing expenses, travel out of town, furniture & fixtures, property insurance premium, and corporate outreach, offset by an increase in loadings transferred to capital coupled with lower contributions in aid of construction.
	Depreciation and Amortization - Depreciation and Amortization is \$10,091, down \$315 or 3.03% from the budgeted amount of \$10,406 primarily
16	due to lower amortization of software and depreciation of transportation equipment.
	Other Income - Other income is \$8,775, up \$1,674 or 23.57% from the budgeted amount of \$7,101 primarily due to higher revenues from sinking
	funds, right of use lease & interest income, and miscellaneous non-operating income, offset by a lower TVA transmission credit and Medicare Part
17	D Refund.

February 28, 2023

	Gas Div	'ariance Analysis Report ision YTD Financial Summary period ended February 28, 2023			
	Category	YTD Budget	YTD Actuals	YTD Variance (Unfavorable)/ Favorable	YTD % Variance (Unfavorable)/ Favorable
1	Sales Revenue	\$ 93,341,000.00	\$ 67,785,085.38	\$ (25,555,914.62)	-27.38%
2	Industrial Gas - Other Revenue	4.687.000.00	2.725.846.36	(1.961,153.64)	-41.84%
3	Transportation Revenue	1,874,000.00	6,421,595.55	4,547,595.55	242.67%
4	Liquefied Natural Gas (LNG) Revenue	714,000.00	870,260.61	156,260.61	21.89%
5	Compressed Natural Gas (CNG) Revenue	48,000.00	91.621.67	43.621.67	90.88%
6	Other Operating Revenue	2,404,000.00	2.095.021.73	(308,978.27)	-12.85%
0	Total Operating Revenue	103.068.000.00	79,989,431,30	(23,078,568,70)	-22.39%
7	Gas Cost	59,510,000.00	34,362,985.66	25,147,014.34	42.26%
8	Gas Cost - Industrial (Other)	4,545,000.00	2,704,078.30	1,840,921.70	40.50%
9	Operating Margin	39,013,000.00	42,922,367.34	3,909,367.34	10.02%
	Operations & Maintenance Expense (O&M) ¹ :	57,015,000.00	42,722,307.34	5,707,507.54	10.0270
10	Labor	4,324,166.13	3,941,739.25	382,426.88	8.84%
	Equipment	492,666.00	534,006.20	(41,340.20)	-8.39%
11	Material	355,352.00	81,832.93	273,519.07	76.97%
12	Outside Purchases	1,018,284.00	792,372.34	225,911.66	22.19%
13	Outside Services	2,568,107.00	2,110,477.64	457,629.36	17.82%
14	Pension (Cash)	700,784.00	731,478.88	(30,694.88)	-4.38%
15	OPEB (Cash)	51,427.00	54,843.05	(3,416.05)	-6.64%
	Medical	2,311,978.00	2,449,405.80	(137,427.80)	-5.94%
	Life Insurance	145,336.00	137,615.67	7,720.33	5.31%
	Property Insurance	130,908.00	99,569.86	31,338.14	23.94%
	Bank Fees	85,036.00	87,725.28	(2,689.28)	-3.16%
	Postage	120,185.00	52,753.35	67,431.65	56.11%
	Injuries & Damages Accrual	170,000.00	275,000.00	(105,000.00)	-61.76%
16	Information Systems	826,033.00	117,318.33	708,714.67	85.80%
	Utilities	276,600.00	177,308.34	99,291.66	35.90%
17	Rents	472,392.00	249,599.34	222,792.66	47.16%
18	Miscellaneous Other	984.19	(599,711.20)	600,695.39	61034.22%
	Expenses Transferred to Capital	(235,266.00)	(143,566.05)	(91,699.95)	-38.98%
	Total O&M Expenses (excluding Gas Cost)	13,814,972.32	11,149,769.01	2,665,203.31	19.29%
	Depreciation and Amortization	3,988,298.00	4,114,316.07	(126,018.07)	-3.16%
	PILOT and Taxes	3,332,901.00	3,336,734.75	(3,833.75)	-0.12%
19	Other Income	(80,804.19)	1,084,342.92	1,165,147.11	1441.94%
	Interest Expense - Right of Use Assets	0.00	1,003.00	(1,003.00)	-100.00%
	Debt Expense	632,160.00	632,014.20	145.80	0.02%
	Change in Net Position ¹	\$ 17,163,864.49	\$ 24,772,873.23	\$ 7,609,008.74	44.33%
	¹ Excluding Pension & OPEB Non-Cash Expense				

	Variance Analysis Report
	Gas Division YTD Financial Summary For the period ended February 28, 2023
	(Dollars in Thousands)
	VARIANCE NOTES (BUDGET VS ACTUAL)
	<i>Sales Revenue</i> - Sales revenue is \$67,785, down \$25,556 or 27.38% from \$93,341 budgeted due to a decrease in natural gas prices and a decrease in sales volumes. Retail average price was \$6.22 per MCF, down \$1.36 or 17.91% from \$7.58 budgeted. Sales are 10,889,516 MCF, down 1,419,884 MCF or 11.53% from the budgeted amount of 12,309,400 MCF. Heating Degree Days were down
1	14.76% from budget. Industrial Gas - Other Revenue - Industrial Gas Other Revenue is \$2,726, down \$1,961 or 41.84% from a budget of \$4,687 due to
2	decreased sales, partially offset by higher natural gas prices. Purchases were 619,238 MCF, down 472,262 or 43.27% from 1,091,500 MCF budgeted. Gas costs per unit were \$4.37 per MCF, up \$0.20 or 4.87% from \$4.16 budgeted.
3	<i>Transportation Revenue</i> - Transportation revenue is \$6,422, up \$4,548 or 242.67% from \$1,874 budgeted due to significant OFO penalties and cashouts, partially offset by decreased transport volumes. Customer OFO penalties exceeded \$3,700. Transport volumes are 10,284,374 MCF, down 398,126 MCF or 3.73%, from 12,309,400 MCF budgeted.
4	 Liquefied Natural Gas (LNG) - LNG revenue is \$870, up \$156 or 21.89%, from \$714 budgeted due to higher LNG product sales, partially offset by lower LNG prices. LNG product sales are 94,487 MCF, up 17,415 MCF or 22.60% from 77,071 MCF budgeted. Cost per unit was \$9.21, down \$0.05 or 0.58% from \$9.26 budgeted.
5	 <i>Compressed Natural Gas (CNG)</i> - CNG revenue is \$92, up \$44 or 90.88% from \$48 budgeted due to higher CNG product sales and CNG prices. CNG product sales are 7,561 MCF, up 3,061 MCF or 68.03% from 4,500 MCF budgeted. Waste Pro, a local sanitation collection agency, is the major driver in the sales increase. Cost per unit was \$1.51, up \$0.18 or 13.60% from \$1.33 budgeted. <i>Other Operating Revenue</i> - Other operating revenue is \$2,095, down \$309 or 12.85% from \$2,404 budgeted. The increase is due to
	a \$267 decrease in forfeited discounts, a \$205 increase in uncollectibles, a \$22 decrease in miscellaneous service revenue and a \$23 decrease in lease revenue (change in reporting GASB 87), partially offset by a \$191 increase in interdivisional rents and a \$16 increase in other operating revenues. Forfeited discounts are down \$267 due to lower natural gas prices. Miscellaneous service revenue is down \$22 due to a \$55 decrease in miscellaneous transactions, partially offset by a \$24 increase in connect/reconnect fees and a \$9
6	increase in NSF fees.
7	<i>Gas Cost</i> - Gas cost is \$34,363, down \$25,147 or 42.26% from \$59,510 due to a decrease in natural gas prices and a decrease in purchases. Gas cost per unit were \$3.36 per MCF, down \$1.64 or 32.79% from \$5.00 budgeted. Purchases were 10,233,393 MCF, down 1,754,978 or 14.64% from 11,988,371 MCF budgeted.
8	<i>Gas Cost for Industrial Sales</i> - Gas Cost for Industrial Sales is \$2,704, down \$1,841 or 40.50% from \$4,545 budgeted due to a decrease in purchases, partially offset by an increase in natural gas prices. Purchases were 619,238 MCF, down 472,262 or 43.27% from 1,091,500 MCF budgeted. Gas costs per unit were \$4.37 per MCF, up \$0.20 or 4.87% from \$4.16 budgeted.
9	Operating Margin (Operating Revenue Less Gas Cost) - Operating Margin (Operating Revenue Less Gas Cost) - Operating Margin is \$42,922 up \$3,909 or 10.02% from budget primarily due to a higher sales margin resulting from lower gas & industrial gas cost coupled with increased transported, CNG & LNG revenues.
10	<i>Labor</i> - Labor is \$3,942, down \$382 or 8.84% compared to the budgeted amount of \$4,324 primarily due to lower labor costs related to environmental, operations gas distribution engineering & supervision, and customer records & collections expenses offset by increased administrative & general salaries, customer installation expenses, and LNG operations labor & expenses.
11	<i>Material</i> - Material is \$82, down \$273 or 76.97% from the budgeted amount of \$355 due to lower material usage related to meter and house regulator expenses, the maintenance of distribution mains, and other gas expenses.
12	Outside Purchases - Outside purchases is \$792 down \$226 or 22.19% from the budgeted amount of \$1,018 due to decreased outside purchases of \$98 in Pressure Regulation & Measurement, LNG Plant Capleville, Gas Meter Shop, Supplier Diversity, Gas Construction & Maintenance Manager's office, and North & South Gas Distribution coupled with increases in the Gas Meter Shop and the Tool Room, decreased purchases of PC software of \$75, decreased outside fees of \$34 related to Paving & Concreate Restoration, Gas System Integrity, Business Solutions Manager Office, Meter Services Manager Office, and Telecommunications Engineering coupled with increases in Gas Engineering & Operations, and decreased eAM outside purchases related to Paving & Concrete Restoration.
13	Outside Services - Outside services is \$2,110, down \$458 or 17.82% from the budgeted amount of \$2,568 due to decreases in the use of outside professionals of \$687 related to information technology services and customer service, decreased contracted services of \$434 related to customer service, Facilities, Building Services & Grounds, and LNG Plant Capleville , decreased use of temporary employees of \$176, decreased outside legal costs of \$5, decreased collection agency costs of \$3, and lower contracted security services of \$0.4, offset by increased eAM contracted services of \$871 related to Environmental Engineering.
14	Pension Expense - Cash - Pension cash funding is \$731, up \$31 or 4.38% due to increase in funding requirement than budgeted.

	Variance Analysis Report Gas Division YTD Financial Summary
	For the period ended February 28, 2023
	(Dollars in Thousands)
	VARIANCE NOTES (BUDGET VS ACTUAL)
Continued	
	Other Post Employment Benefits ("OPEB") - Cash (Actuarially Determined Contribution("ADC")) - OPEB Cash (ADC) is \$55
	up \$3 or 6.64 % from budget primarily due to OPEB-Cash (Claims Paid) not budgeted and OPEB-Cash (actuarially) unused budget
	dollars. GASB Statement No. 75 - Accounting and Financial Reporting for Postemployment Benefits Other Than Pensions ("GASB
	75") was implemented in 2018. The contribution requirements of the Division are established and amended by the MLGW Board of
	Commissioners. The Board of Commissioners has set the employer contribution rate based on the ADC. Therefore, the 2023 ADC is
	based on the 2022 Actuarial Valuation. For 2022, MLGW contributed \$38,381 (benefit payments \$2,763 and Division annual
	funding of \$35,618) \$6,975 over than the OPEB ADC of \$31,406. The 2023 ADC is \$34.1 (estimated benefit payments of \$31,676
15	and Division annual funding \$2,455).
	Information Systems - Information systems is \$117, down \$709 or 85.80% compared to the budget of \$826 for the timing of contract
16	payments related to Manager of Information Technology offset by increased cost in Technical Support.
	Rents - Rents is \$250, down \$223 or 47.16% from the budgeted amount primarily due to less data processing equipment closing to
17	plant than anticipated.
	<i>Miscellaneous Other</i> - Miscellaneous Other is (\$600), down 601 or 61,034.22% from the budgeted amount of \$984 primarily due
	to higher A/P Reconciliations coupled with lower accrued vacation expenses, transfer of employee benefits and administrative &
18	general to capital, data processing, property insurance premium, and furniture & fixtures control area purchases.
	Other Income - Other income is \$1,084 up \$1,165 or 1,441.94% from the budgeted amount of (\$81) primarily due to higher revenues
	from sinking & other funds, net revenues from merchandising, jobbing & contract work, and right of use assets offset by lower
19	Medicare Part D Refund and miscellaneous non-operating income.

February 28, 2023

	Water I	Variance Analysis Report Division YTD Financial Summary period ended February 28, 2023	7		
	Category	YTD Budget	YTD Actuals	YTD Variance (Unfavorable)/ Favorable	YTD % Variance (Unfavorable)/ Favorable
1	Sales Revenue	\$ 18.624.000.00	\$ 19.462.054.15	\$ 838.054.15	4.50%
2	Other Operating Revenue	807.000.00	740,985.80	(66,014.20)	-8.18%
-	Total Operating Revenue	19,431,000.00	20,203,039.95	772,039.95	3.97%
	Operations & Maintenance Expense (O&M) ¹ :				
3	Labor	3,137,276.49	2,819,418.92	317,857.57	10.13%
	Equipment	509,916.00	507,237.55	2,678.45	0.53%
	Material	194,629.00	113,362.58	81,266.42	41.75%
4	Outside Purchases	1,151,729.00	753,104.84	398,624.16	34.61%
5	Outside Services	2,746,363.00	1,712,460.88	1,033,902.12	37.65%
6	Pension (Cash)	517,963.00	540,658.31	(22,695.31)	-4.38%
7	OPEB (Cash)	37,984.00	40,536.16	(2,552.16)	-6.72%
	Medical	1,511,678.00	1,601,534.56	(89,856.56)	-5.94%
	Life Insurance	95,027.00	89,979.48	5,047.52	5.31%
	Property Insurance	85,592.00	65,103.38	20,488.62	23.94%
	Bank Fees	62,866.00	64,851.34	(1,985.34)	-3.16%
	Postage	89,158.00	39,975.66	49,182.34	55.16%
	Injuries & Damages Accrual	160,000.00	150,000.00	10,000.00	6.25%
8	Information Systems	610,208.00	86,643.01	523,564.99	85.80%
	Utilities	204,444.00	213,466.83	(9,022.83)	-4.41%
	Water Treatment Chemicals	281,364.00	418,728.48	(137,364.48)	-48.82%
	Power for Pumping	1,205,336.00	1,321,000.36	(115,664.36)	-9.60%
	Groundwater Studies	50,000.00	0.00	50,000.00	100.00%
9	Rents	737,082.00	580,734.64	156,347.36	21.21%
10	Miscellaneous Other	535,028.43	(759,664.83)	1,294,693.26	241.99%
	Expenses Transferred to Capital	(213,390.00)	(301,145.58)	87,755.58	41.12%
	Total O&M Expenses	13,710,253.92	10,057,986.57	3,652,267.35	26.64%
	Depreciation and Amortization	1,941,494.00	2,000,878.75	(59,384.75)	-3.06%
11	PILOT and Taxes	503,180.00	1,555,700.46	(1,052,520.46)	-209.17%
12	Other Income	182,416.00	863,036.97	680,620.97	373.11%
	Interest Expense - Right of Use Assets		741.00	(741.00)	-100.00%
	Debt Expense	574,650.00	574,679.36	(29.36)	-0.01%
	Change in Net Position ¹	\$ 2,883,838.08	\$ 6,876,090.78	\$ 3,992,252.70	138.44%
	¹ Excluding Pension & OPEB Non-Cash Expense				

	Variance Analysis Report Water Division YTD Financial Summary
	For the period ended February 28, 2023 (Dollars in Thousands)
	VARIANCE NOTES (BUDGET VS ACTUAL)
1	Sales Revenue - Sales revenue is \$19,462, up \$838 or 4.50% from \$18,624 budgeted due to an increase in sales. Total water sales are 781 MMCF, up 33 MMCF or 4.34% from 749 MMCF budgeted.
	<i>Other Operating Revenue</i> - Other operating revenue is \$741, down \$66 or 8.18% from \$807 budgeted. The decrease is due to a \$67 increase in revenue adjustments for uncollectibles and a \$34 decrease in miscellaneous service revenue, partially offset by a \$16 increase in forfeited discounts, a \$12 increase in other operating revenue, a \$5 increase in cross connection revenue and a \$2 increase
	in interdivisional rents. Forfeited discounts are up \$16 due to higher sales. Miscellaneous service revenue is down \$34 due to a \$34
2	decrease in connect/reconnect fees and a \$7 decrease in miscellaneous CIS transactions, partially offset by a \$6 increase in NSF fees.
	<i>Labor</i> - Labor is \$2,819 down \$318 or 10.13% from the budgeted amount of \$3,137 primarily due to lower labor costs related to miscellaneous transmission & distribution expenses, transmission & distribution operations engineering & supervision, customer
	records & collection expenses, the maintenance of water meters, miscellaneous sales expenses, meter expenses, production water
	treatment operations labor & expenses, and the maintenance of services offset by higher labor costs related to administrative & general
3	salaries and the maintenance of transmission & distribution mains.
	Outside Purchases - Outside purchases if \$753, down \$399 or 34.61% from the budgeted amount of \$1,152 due to lower outside fees
	of \$288 related to Water Engineering & Operations, lower PC software purchases of \$80, and lower eAM outside purchases of \$54 related to Paving & Concrete Restoration coupled with higher costs in Building Construction & Maintenance, offset by higher outside
	purchases of \$28 related to the Tool Room, and Water Meter Shop, Water Quality Control coupled with higher costs in Supplier
4	Diversity.
	Outside Services - Outside Services is \$1,712 down \$1,034 or 37.65% from the budget of \$2,746 due to lower outside service-other
	professional of \$806 related to Water Engineering and information technology services, lower contracted svc-other of \$395 related the
	customer services division and Water Operations, Facilities, lower outside temporary employee services of \$39, and lower outside collection agency costs of \$2, offset by higher eAM Contracted services of \$108 related to Environmental Engineering offset by lower
5	costs related to Building Services & Grounds ,higher contracted MSS services of \$106, and higher outside legal services of \$13.
6	Pension Expense - Cash - Pension cash funding is \$541 up \$23 or 4.38 % due to higher funding requirement than budgeted. Other Post Employment Benefits ("OPEB") - Cash (Actuarially Determined Contribution("ADC")) - OPEB Cash (ADC) is \$41,
	up \$3 or 6.72 % from budget primarily due to OPEB-Cash (Claims Paid) not budgeted and OPEB-Cash (actuarially) unused budget
	dollars. GASB Statement No. 75 - Accounting and Financial Reporting for Postemployment Benefits Other Than Pensions ("GASB 75") was implemented in 2018. The contribution requirements of the Division are established and amended by the MLGW Board of
	Commissioners. The Board of Commissioners has set the employer contribution rate based on the ADC. Therefore, the 2023 ADC is
	based on the 2022 Actuarial Valuation. For 2022, MLGW contributed \$38,381 (benefit payments \$2,763 and Division annual
	funding of \$35,618) \$6,975 over than the OPEB ADC of \$31,406. The 2023 ADC is \$34.1 (estimated benefit payments of \$31,676
7	and Division annual funding \$2,455).
0	Information Systems - Information systems is \$87 down \$524 or 85.80% from budget primarily due to the timing of contract
8	payments related to Manager of Information Technology. <i>Rents</i> - Rents is \$581, down \$156 or 21.21% from the budgeted amount of \$737 primarily due to less data processing equipment
9	closing to plant than anticipated.
	Miscellaneous Other - Miscellaneous Other is (\$760), down \$1,295 or 241.99% from budget primarily due lower AP
10	reconciliations.
	Pilot & Taxes - Pilot & Taxes is \$1,556 up, \$1,053 or 209.17% from budget primarily due to accrual of incremental PILOT payment
11	to be paid in April and higher FICA. This will stabilize after April's pre-payment is submitted to the City of Memphis.
	Other Income - Other income is \$863 up \$681 or 373.11% from the budgeted amount of \$182 primarily due to higher revenues from
12	sinking & other funds, miscellaneous non operating income, and right of use assets offset by lower Medicare Part D Refund and losses
12	from the disposition of plant assets.

February 28, 2023

SUPPLEMENTARY INFORMATION

	CURRENT		YEAR TO	
DESCRIPTION	THIS YEAR	LAST YEAR As Restated	THIS YEAR	LAST YEAR As Restated
OPERATING REVENUE		10 100 100		
ELECTRIC SALES REVENUE				
4000100-Sales Revenue	(105,653,400.46)	(101,260,193.31)	(209,398,189.68)	(209,567,879.92)
4000110-Accrued Unbilled Revenues	12,120,685.23	7,453,196.20	11,956,496.02	8,546,262.95
4000150-Energy Costs-Sales Revenue	(1,888,702.92)	(315,756.00)	(3,339,032.52)	(605,994.30)
TOTAL ELECTRIC SALES REVENUE	(95,421,418.15)	(94,122,753.11)	(200,780,726.18)	(201,627,611.27)
FORFEITED DISCOUNTS 4000200-Forfeited Discounts	(950,763.96)	(1,019,304.81)	(1,827,480.04)	(1,816,746.25)
TOTAL FORFEITED DISCOUNTS	(950,763.96)	(1,019,304.81)	(1,827,480.04)	(1,816,746.25)
MISC SERVICE REVENUE				
4000300-Miscellaneous Service Revenue	(719,193.45)	(1,479,519.67)	(2,177,116.24)	(1,819,983.31)
TOTAL MISC SERVICE REVENUE	(719,193.45)	(1,479,519.67)	(2,177,116.24)	(1,819,983.31)
RENT FROM ELECTRIC PROPERTY				
4000400-Rental Income From Division Property	(351,829.88)	(498,185.04)	(703,659.76)	(996,370.08)
TOTAL RENT FROM ELECTRIC PROPERTY	(351,829.88)	(498,185.04)	(703,659.76)	(996,370.08)
OTHER ELECTRIC REVENUE				
4000500-Other Operating Revenue	(145,993.76)	(142,973.48)	(287,026.65)	(285,501.67)
TOTAL OTHER ELECTRIC REVENUE	(145,993.76)	(142,973.48)	(287,026.65)	(285,501.67)
REVENUE ADJUSTMENT FOR UNCOLLECTIBLES				
4000700-Revenue Adjustment for Uncollectibles	367,373.20	302,018.04 302,018.04	727,265.61	623,878.14
TOTAL REVENUE ADJUSTMENT FOR UNCOLLECTIBLES TOTAL OPERATING REVENUE	<u>367,373.20</u> (97,221,826.00)	(96,960,718.07)	727,265.61 (205,048,743.26)	623,878.14 (205,922,334.44)
IOTAL OF EKATING REVENUE	(97,221,820.00)	(90,900,718.07)	(205,048,745.20)	(205,922,554.44)
OPERATING EXPENSES				
OPERATIONS EXPENSE				
POWER COST				
4015550-Power Cost	77,443,314.85	69,167,729.97	157,739,648.77	154,354,443.97
4015560-Accrued Power Cost	0.00	0.00	0.00	0.00
TOTAL POWER COST	77,443,314.85	69,167,729.97	157,739,648.77	154,354,443.97
TRANSMISSION	272 700 07	202 (10 (7	100.050.05	(12 (05 (0
4015600-Operation-Operations Dept E&S 4015610-Load Dispatching-Operations Dept	272,799.06 47,690.19	383,649.67 49,661.51	498,859.25 103,091.17	612,605.68 102,239.68
4015620-Station Expenses-Operations Dept	27,373.86	28,757.59	57,411.49	59,225.22
4015630-OH Transmission Line Exp-Dist Dept	0.00	0.00	0.00	0.00
4015640-UG Transmission Line Exp-Dist Dept	0.00	0.00	0.00	0.00
4015660-Misc Transmission Expenses	222,430.83	87,654.07	310,762.37	220,810.16
TOTAL TRANSMISSION	570,293.94	549,722.84	970,124.28	994,880.74
DISTRIBUTION				
4015800-Operation-Electric Dist Dept E&S	266,541.73	274,119.09	359,663.69	548,352.51
4015810-Load Dispatching-Dist Dept 4015820-Station Expenses-Dist Dept	102,082.75 103,641.14	104,182.73 104,730.08	230,953.37 225,717.33	214,950.46 210,696.41
4015820-Station Expenses-Dist Dept	367,879.35	335,022.79	512,630.77	736,402.59
4015840-UG Distribution Line Exp-Dist Dept	67,134.73	59,997.51	99,819.85	72,657.27
4015850-Street Lighting & Signal System Exp-Dist Dept	8,402.77	26,745.60	15,246.61	67,724.19
4015860-Meter Expenses-Dist Dept	65,624.67	71,394.52	128,771.30	127,036.26
4015870-Services on Customer Premise-Dist Dept	463,565.49	408,747.19	649,501.95	385,064.71
4015880-Misc Distribution Expenses	1,621,669.60	1,764,651.90	1,674,361.45	1,538,255.50
4015890-Rents-Electric Distribution TOTAL DISTRIBUTION	0.00 3,066,542.23	313.34 3,149,904.75	0.00 3,896,666.32	313.34 3,901,453.24
	5,000,542.25	5,147,704.75	5,670,000.52	5,701,455.24
CUSTOMER ACCOUNTS 4019010-Supervision-Customer Accounting & Collection	42,364.75	10,523.96	52,953.82	21,036.81
4019010-Supervision-Customer Accounting & Conection 4019020-Meter Reading Expenses	60,322.84	55,918.62	126,319.37	113,922.43
	921,742.72	1,076,632.08	1,378,888.02	1,339,231.53
4019030-Customer Records & Collection Expenses		1,143,074.66	1,558,161.21	1,474,190.77
4019030-Customer Records & Collection Expenses TOTAL CUSTOMER ACCOUNTS	1,024,430.31	-,,		
	1,024,430.31	-,		
TOTAL CUSTOMER ACCOUNTS SALES 4019110-Supervision-Sales	4,242.21	0.00	4,547.01	
TOTAL CUSTOMER ACCOUNTS SALES 4019110-Supervision-Sales 4019120-Demonstrating & Selling Expenses	4,242.21 0.00	0.00 0.00	0.00	0.00
TOTAL CUSTOMER ACCOUNTS SALES 4019110-Supervision-Sales	4,242.21	0.00		0.00 0.00 0.00 320,824.48

ADMINISTICATIVE & GENERAL Astenand Astenand ADMINISTICATIVE & GENERAL 1315352.11 1079930.07.49 142734.117 4019206 Administure & Figureses 10305372.07 10205.21 122352.11 4019206 Administure & Figureses 10305372.07 10205.22 12235.21 4019206 Administure & Figureses 103237.25 1011.22 12235.21 4019206 Administure & Figureses 103237.71 1013.03 2462.12 4019206 Administure & Figureses 10232.35 1011.03 2462.12 4019206 Administure & Figureses 1022.35 202.25.68.92 202.25.68.92 202.25.68.92 202.25.68.92 202.25.68.92 202.25.68.92 202.25.68.92 124.04.06.0 0 0.00 0.00 0.00 4019316.48.06.0 124.04.06.0 1.24.04.06.0 1.24.04.06.0 1.24.05.06.0 1.24.05.06.0 1.24.05.06.0 1.24.05.06.0 1.24.05.06.0 1.24.05.06.0 1.24.05.06.0 1.24.05.06.0 1.24.05.06.0 1.24.05.06.0 1.24.05.06.0 1.24.05.06.0 1.24.05.06.0 1.24.05.06.0 1.24.05.06.0 1.24.05.06.0 1.24.06.06.0	DESCRIPTION	CURRENT MONTH		YEAR TO DATE THIS YEAR LAST YEA		
•01220-Administative Sequence A General Solution 1.315.862.13 1.079.353.09 1.0427.343.17 •01221-Credit Call Express Charing 0.00 0.00 0.00 0.00 •01221-Credit Call Express Charing 0.00 0.00 0.00 0.00 •01222-Administrative Express Transfered Credit 0.055.59 0.011.141.13 (1.153.05.13) 0.011.141.13 (1.153.05.13) 0.011.141.13 (1.153.05.13) 0.012.141.13 (1.153.05.13) 0.012.141.13 (1.153.05.13) 0.012.141.13 (1.153.05.13) 0.012.141.13 (1.153.05.13) 0.012.141.13 (1.153.05.13) 0.012.141.13 (1.153.05.13) 0.012.141.13 (1.153.05.13) 0.012.141.13 (1.153.05.13) 0.012.141.13 (1.153.05.13) 0.012.141.13 (1.153.05.13) 0.012.141.13 (1.153.05.13) 0.012.141.13 (1.153.05.13) 0.012.141.13 (1.153.05.13) 0.012.141.13 (1.153.05.13) 0.012.141.13 (1.153.05.13) 0.012.141.13 (1.153.05.13) 0.010.13.13 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 <	DESCRIPTION	THIS YEAR	LAST YEAR As Restated	THIS YEAR	LAST YEAR As Restated	
4012200-Administrator & Ocental Subiris 1.21582(213 1.079953.09 1.027345.17 401215 Colif Cafe Seption & Krapmes 10.00 0.00 0.00 0.00 401215 Colif Cafe Seption & Krapmes 10.027345.13 1.011125.17 0.00	ADMINISTDATIVE & CENEDAL					
40121210/07062 Supplies & Express 100.20209 200.007.40 944222.11 4012123-Confic Cale Express Cranderal Code (625.756.59) (611.541.21) (11.00.142.55) (11.00.142.55) 401223-Code Cale Express Cranderal Code (625.756.59) (611.541.21) (11.00.142.55) (11.00.142.55) 401223-Code Service Employed 353.82.07 181.30.30 977.1709 401223-Code Service Employed 233.52.71 181.30.30 977.1709 401220-Conter Not Employment Benefits - Code (Chinn Paid) (1.670.351.30) (989.971.67) 2.24.90.48.00 4.400.00.66.31 401200-Conter Not Employment Benefits - Code (Chinn Paid) (1.670.351.40) 9.00.00 0.00 0.00 401203-Contex-Summer Trees 1.11.605 9.07.99.03 4.401.00.66.45 5.744.141.85 FDNAIN DEVENSE 2.594.677.13 (1.996.544.76) 5.189.01.64) (2.017.077.55) (2.017.077.55) (2.017.077.55) (2.017.077.55) (2.017.077.55) (2.017.077.55) (2.017.077.55) (2.017.077.55) (2.017.077.55) (2.017.077.55) (2.017.077.55) (2.017.077.55) (2.017.077.55) (2.017.077.55) (2.017.077.55		1.315.862.13	1.079.953.09	1.627.343.17	1,098,108.3	
4019215 - Craft Gold Tagenee Clearing 0.00 0.00 0.00 4019220 - Animitative Expenses Transferral Craft (265,555.9) (611,412.1) (111,412.5) (111,412.5) 4019230 - Anise Services Transferral Craft (265,555.9) (611,412.1) (111,412.5) (111,412.5) 4019250 - Anise Services Transferral Craft (225,551.9) (211,212.5) (239,217.5) 4019250 - Anise Services Transferral Craft (226,531.9) (227,531.8) (247,932.8) 4019350 - Main Expense 0.00 0.00 0.00 0.00 4019350 - Main Expense 0.01 0.00 0.00 0.00 4019351 - Main Expense 1.11445 7732.21 1.322.18 FOTAL ADMINERATIVE & GENERAL 2.710,003.41 4.261,406.66 5.754,181.96 FOTAL ADMINERATIVE & GENERAL 2.710,003.41 4.261,406.66 5.754,181.96 FOTAL DEPSINE 7.200,015.35 0.230,603.11 7.200,403.91 6.1142.92 1.121.91 FOTAL DEPSINE & GENERAL 2.710,003.41 4.261,406.66 5.754,181.96 7.774,7773 5.974,273.774 7.774,7773 5.974		· · ·			456,183.3	
401232-Outsick Services Émployed 535,482.07 881,250.35 997,71009 401324-Deproy Insurance 138,5457.88 180,073.52 274,562.79 401232-Equirs & Damage 222,392.71 185,343.07 422,127.57 401232-Equirs & Damage 222,392.71 185,343.07 422,127.57 401232-Equips Benefits 0.00 0.00 0.00 401332-Transarch NotedIneous 0.82,15.34 87,755.39 0.00 401331-Transich MaccIneous 0.98,996.11 900.155.85 997,746.23 401331-Transic MaccIneous 0.98,996.11 901.055.85 997,44.18 6 401321-Prasin MaccIneous 0.98,996.11 901.055.85 997,44.18 6 401321-Prasin MaccIneous 1.14.057 1.52,18 7 1.74.19.189.04 6 401323-Prasin Exprese - Cab 2.44,457.73 0.990.447.71 1.53,482.00 1.74.01.89.06 401324-Deproty Fouring Parties - Cab 1.74.01.87.87 1.72.01.06.40 1.72.01.06.40 1.72.01.98.47.47 1.53.48.20 1.74.01.87.89.49.45 1.74.01.83.45.20 401320-Deproty Fouring Reprets </td <td></td> <td></td> <td>· · · · · · · · · · · · · · · · · · ·</td> <td></td> <td>0.0</td>			· · · · · · · · · · · · · · · · · · ·		0.0	
4013240-Property Instrance 138,659.38 1130,070.32 274,562.79 4013250-Implayse Interfits - Cash (Claims Pad) 2,022,564.92 2,025,016.30 4,200,056.31 4010257-Outplayse Interfits - Cash (Claims Pad) 0,053,130 (06,959,07) (2,749,048,06) (0,000,000,000,000,000,000,000,000,000,	4019220-Administrative Expenses-Transferred-Credit	(625,756.59)	(611,541.21)	(1,180,142.55)	(1,108,154.33	
4010250-fijnrise & Damages 223,292.71 136,343.90 440,212.57 4010250-fibre Post Employment Reeffis - Cabi (Claims Pair) (1.470,351.30) (985,957.37) 724,094.86) (4010300-fibre Post Employment Reeffis - Cabi (Claims Pair) (1.470,351.30) (985,957.37) 724,094.86) (4010310-fibre Reeffis - Cabi (Claims Pair) 0.00 0.00 0.00 0.00 0.00 4010310-fibre Rest-Maccillancourd 498.995.11 507,954.33 1322.18 . 4010310-fibre Add General Expense 1.114.01 715.277 1322.18 . 4010310-fibre Add General Expense 1.114.01 715.277 1322.18 . 701AL ADMINISTRATURE AGENERAL 2.710.006.40 715.277 132.08.86 . 901252-fibre Add Expense Add Add Add Add Add Add Add Add Add Ad				997,170.09	1,305,363.2	
401220-Employee Boardin 2.022,566.92 2.025,916.93 4.260,005.63 401220-Employee Boardine Describer Call (Claims Pair) (1.070,051.30) (90,950.07) (2.72,40,88.60) 401330-Mise General Expenses (0.01,051.30) (90,950.07) (2.72,40,88.60) (0.01,00,00,00) 401331-Franciscol Reading Expenses (0.01,00,00,00,00,00,00,00,00,00,00,00,00,0		· · · · · ·	· · · · · · · · · · · · · · · · · · ·	,	258,020.1	
4019267.Oher Post Imployment Rendin - Cash (Chims Paid) (1.7070.51.30) (098.977) (2.749.148.06) (4019304.Transartis Romaling Expense 8.0.215.34 857.795.35 754.093.80 (4019304.Transartis Romaling Expense 8.0.00 0.00 0.00 0.00 (0.00					377,608.4	
4019304.Mis Gacal Express 80.215.34 687,753.9 72,403.80 4019304.Transuris Rounding Express 0.00 0.00 0.00 4019304.Transuris Rounding Express 0.00 0.00 0.00 4019314.Rem-Miscellmenous 49,996.11 731.227 1,822.23 4019314.Rem-Miscellmenous 49,996.11 731.227 1,822.23 4019304.Remotic Express 1,1140.3 712.227 1,822.23 4019204.Pennin Express - Cach 1,720,106.40 (2.392,211.54) 3,440,212.95 (4019204.Pennin Express - Cach 1,729,106.40 (2.392,211.54) 3,440,212.95 (4019204.Pennin Express - Cach 1,729,106.40 (2.392,211.54) 3,440,212.95 (019204.Pennin Express - Cach 1,729,140 1,195,38.77 2,880,194.45 (019204.Pennin Express - Cach (3,155,480.40) (3,155,480.40) (3,51,973.75) (019204.Pennin Express - Cach (2,075,607.53) (3,256,508.40) (3,51,973.75) (019204.Pennin Express - Cach (2,075,607.53) (3,266,539.40) (2,375,999.40)	1 5		· · ·		4,224,035.5	
4019307-Transaction Rounding Expense 0.00 0.00 0.00 4019307-Transaction Rounding Expense 0.00 0.00 0.00 4019310-Rein-Miscellamons 4948,996,11 500,555,85 997,904,23 401911-Rein-Miscellamons 1.1240,7 7.1527 1.1822,18 - PINNONE EXPENSE 2.710,000,81 4.261,890,86 5,764,181,96 0101922-Pannia Expense - Non-Cash 1.720,106,40 2.392,457,073 1.1996,844,79 5,189,401,61 () 0101922-Pannia Expense - Non-Cash 1.270,106,40 2.392,457,073 (1,396,844,79) 5,189,401,61 ()					(1,814,066.14 1,262,827.0	
401930-Treamy Suspence Default 0.00 0.00 0.00 401931-Ream-Suscellances 98,996.11 500,155.85 997,064.23 401931-Ream-Suscellances 1,1140.81 71,527 1,822,18 70TAL ADMINISTRATIVE & GINRAL 2,7100.81 4,245,189.66 1,749,188.66 901261-Persion Expense - Non-Cash 1,749,185.67 1,749,188.66 (1)99,546.49 401261-Dersion Expense - Non-Cash 1,759,234.84 (3,511,773,75) (1)99,654.74 401262-Other Post Employment Bentin - Non-Cash (2,078,607,53) (3,26,638.84) (3,511,773,75) (1)99,654.84 70TAL OTHER NOST EMPLOYMENT ENERTS (2,078,607,53) (3,26,638.84) (3,511,773,75) (1)99,654.84 70TAL OTHER NOST EMPLOYMENT BENETTS (2,078,607,53) (1,25,87,72) (2,88,194.45) (2,311,773,75) (1,19,538,77) (3,11,773,75) (6,15,79,39) (1,19,538,77) (3,10,773,75) (1,19,548,72) 101000-Despression-Customer Service & Information 24,205,51 22,39,277 45,266,53 (1,99,94,84,62) (1,99,94,84,62) (1,99,94,84,62) (1,99,94,84,62) (1,99,94,84,62) (1,99,94,84,62) (1,202,027.0	
40/9311-Ren:Smart Trees 1.114/05 715.27 1.822.18 TOTAL JOMINSTRATIVE & GENERAL 2.710,003.81 4.261,890.68 5,764,181.96 PENSION EXPENSE 40/9201-Pension Expense - Non-Cash 1.720,106.40 (2.892,211.54) 3.440,212.95 40/9201-Pension Expense - Cash 2.874,677.33 (1.996,844.74) 5.189,401.61 (1.997,844.74) OTHER POST EMPLOYMENT BENETTS 2.974,677.33 (1.978,844.74) 5.1189,401.61 (1.997,844.74) OTHER POST EMPLOYMENT BENETTS 2.974,677.33 (1.915,887,72) (2.803,844) (2.115,100.07) (631,579,50) (1.915,887,72) OTAL OTHER POST EMPLOYMENT BENETTS 2.400,26 5.67,661,71 144,654,62 40.900.61,600,600,71 144,654,62 40.900.61,600,600,71 144,654,62 40.900,61,600,600,71 144,654,62 40.900,61,600,600,71 144,654,62 40.900,61,600,600,71 144,654,62 40.900,61,600,600,71 144,654,62 40.900,600,71 144,654,62 40.900,600,71 144,654,62 40.900,600,71 144,654,62 40.900,600,71 144,654,62 40.900,600,71 144,654,62 40.900,600,000,000,000 00.00 00.00					0.0	
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PENSION EXPENSE 40/1926/Jension Expense - Non-Cash 40/1926/Jension Expense - Cosh TOTAL PENSION EXPENSE 2594.677.13 (1.998.844.74) 5.189.401.61 (1.998.844.74) 5.189.401.61 (1.998.844.74) 5.189.401.61 (1.998.844.74) 5.189.401.61 (1.998.844.74) 5.189.401.61 (1.998.844.74) 5.189.401.61 (1.998.844.74) 5.189.401.61 (1.998.844.74) 5.189.401.61 (1.998.844.74) 5.189.401.61 (1.998.844.74) 5.189.401.61 (1.998.844.74) 5.189.401.61 (1.998.844.74) (1.918.86) (1.918.84) (1.918.72) 4.01926.5.046F rost Employment Baselis - Cash (Actuarial Determined Contribution) 1.715.924.49 1.715.1924.49 1.715.1924.49 1.715.1924.49 1.715.1924.49 1.715.193.877 (1.613.579.80) (1.715.924.49 1.715.193.877 (1.613.579.80) (1.715.924.49 1.715.193.877 (1.613.579.80) (1.715.78.77) (1.715.1027 (1.755.1027 (1.755.1027	4019311-Rent-Summer Trees	1,114.05		1,822.18	715.2	
4019261-Passion Expense - Non-Cash 1.720,106.40 (2.892,211,54) 3.440,212.95 (V01262-Passion Expense - Cash 2.594,677,13 (1.996,844,74) 5,189,401,61 (OTHE POST EMPLOYMENT BENEFTS 2.294,677,13 (1.996,844,74) 5,189,401,61 (V01265-Other Post Employment Benefits - Cash (Actuarial) Determined Contribution) 1.725,024,49 (1.91,538,77) ((3.21,658,84) ((3.511,773,75) (TOTAL ADMINISTRATIVE & GENERAL	2,710,003.81	4,261,869.68	5,764,181.96	7,060,903.2	
40/9262-Passion Expense - Cash 874,570.73 893,566.80 1,749,188.66 OTHLE PRISIDE EXPENSE 2,594,677,13 (1,995,644.74) 5,189,401.61 () OTHER FOST EMPLOYMENT BENEFITS 40/9265-Other Post Employment Benefis - Non-Cash (2,078,607,53) (3,326,638.84) (3,511,773,75) () 40/9265-Other Post Employment Benefis - Cash (Actuarial) Determined Contribution (342,683.04) (2,135,100.07) (631,579.30) () CUST OMER SERVICE & INPO 32,4205.51 22,839.27 45,266.59 () <t< td=""><td>PENSION EXPENSE</td><td></td><td></td><td></td><td></td></t<>	PENSION EXPENSE					
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OTHER POST EMPLOYMENT BENEFITS (1)275.001 (3)25.638.34) (3)21.773.75) (1) 40/19265-Other Pote Employment Benefits - Non-Cash (1)75.292.44 (1)91.773.75) (2) TOTAL OTHER NOST EMPLOYMENT BENEFITS (3)26.638.34) (2).511.773.75) (2) CUSTOMER SERVICE & INFO (3)26.638.34) (2).175.772.288.004 (2) 019090-Customer Assistance Expenses 62.040.25 (2).839.27 45.266.59 4019090-Minortaional & Informational Expenses (1).171.71 (3).226.632.31 (3).266.45 4019100-Mines Customer Service & Informational Expenses (1).171.71 (3).226.71 (3).266.45 4019100-Mines Customer Service & Informational Expenses (1).171.71 (3).226.71 (3).266.27 BURDENING DEFAULT CLEARING 0.00 0.00 0.00 0.00 TOTAL UCROMER SERVICE & INFO 87.339,777.43 74.432.248.49 175.030.883.78 10 IAINTENANCE EXPENSE 87.339,777.43 74.432.248.49 175.030.883.78 10 TAANSISSION 19.47.19.2 17.47.219 0.00 0.00 0.00 402570-Maint-UC Transmis		/			1,790,820.6	
4019263-Other Post Employment Benefits - Non-Cash (2.078.607.53) (3.326.618.84) (3.211.773.75) (TOTAL OTHER POST EMPLOYMENT BENEFITS (342.683.04) (2.135.100.07) (2.801.944.55) (CUSTOMER SERVICE & INFO (342.683.04) (2.135.100.07) (2.830.944.55) (04019070-Supervision-Customer Service & Information 24.205.51 22.839.27 45.266.59 04019000-Supervision-Customer Service & Informational Expenses 12.171.17 13.328.05 24.466.28 04019000-Mise Customer Assistance Expenses 132.160.09 130.168.47 256.237.15 BURDENING DEFAULT CLEARING 0.00 0.00 0.00 0.00 04019288-Burckening Default Clearing 0.00 0.00 0.00 0.00 0401288-Burckening Default Clearing 0.00 0.00 0.00 0.00 0.00 0401288-Burckening Default Clearing 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 <td>TOTAL PENSION EXPENSE</td> <td>2,594,677.13</td> <td>(1,996,844.74)</td> <td>5,189,401.61</td> <td>(3,993,602.44</td>	TOTAL PENSION EXPENSE	2,594,677.13	(1,996,844.74)	5,189,401.61	(3,993,602.44	
4019265-Other Post Employment Benefits - Cash (Actually Determined Contribution) 1.735 924.49 1.191,538.72 2.880,194.45 CUSTOME SERVICE & INFO (2135,100.07) (631,579.30) (0 019070-Supervision-Customer Service & Information 24,205.51 22,839.27 45,266.59 019090-Informational & Instructional Advertising Expenses 62,040.26 56,706.17 114,654.62 0191900-Informational & Instructional Advertising Expenses 11,217.17 13,282.05 24,862.85 0191900-Informational & Instructional Expenses 11,217.17 13,282.05 24,862.85 019100-Informational & Instructional Expenses 11,217.17 13,282.05 24,862.85 019100-Informational Expenses 11,217.17 13,282.05 24,862.85 0171AL CUSTOMER SERVICE & INPO 122,169.09 130,168.47 256,237.15 BURDENING DEFAULT CLEARING 0.00 0.00 0.00 0.00 02102468.00 Inits Expenses 87,339,777.43 74,432,648.49 175,030,883.78 11 AINTENANCE EXPENSE TRANSINSISION 104,075,000,488.15 155,465.20 0.00 0.00 0.00 0.00 <td></td> <td></td> <td></td> <td></td> <td></td>						
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CUSTOMER SERVICE & INFO 41.01.01.01.01.01.01.01.01.01.01.01.01.01					2,217,949.5	
04)09070-Supervision-Customer Service & Information 24,205.1 22,389.27 45,266.59 04)0900-Informational & Instructional Advertising Expenses 11,217.17 13,282.05 24,862.85 04)0100-Informational & Instructional Advertising Expenses 34,706.15 37,340.98 71,4453.09 0170 LC USTOMER SERVICE & INFO 132,109.09 130,108.47 256,237.15 BURDENING DEFAULT CLEARING 0.00 0.00 0.00 0.00 0170 LA USTOMER SERVICE & INFO 87,339,777.43 74,432,648.49 175,030,883.78 10 AINTENANCE EXPENSE 87,339,777.43 74,432,648.49 175,030,883.78 10 AINTENANCE EXPENSE 87,339,777.43 74,432,648.49 175,030,883.78 10 AU25600-Maint-Skitteri Transmission E&S 66,468.18 73,157.61 155,465.20 0.00	TOTAL OTHER POST EMPLOYMENT BENEFITS	(342,683.04)	(2,135,100.07)	(631,579.30)	(4,255,188.4)	
4019080-Customer Assistance Expenses 62,040,26 56,706,17 114,654,62 4019100-Mise Customer Service & Informational Expenses 34,706,15 37,340,98 71,453,09 TOTAL CUSTOMER SERVICE & INFO 132,169,09 130,168,47 256,237,15 BURDEINIG DEFAULT CLEARING 0.00 0.00 0.00 OTAL OPERATIONS EXPLOY CLEARING 0.00 0.00 OTAL OPERATIONS EXPENSE 87,339,777,43 74,432,648,49 175,930,883,78 11 AINTENANCE EXPENSE 87,339,777,43 74,432,648,49 175,930,883,78 11 AINTENANCE EXPENSE 87,339,777,43 74,432,648,49 175,930,883,78 11 AUS2560-Maint-Electric Transmission E&S 68,468,18 73,157,61 155,465,20 4025560-Maint-Electric Transmission E&S 0.00 0.00 0.00 0.00 4025270-Maint-UG Transmission Lines-Dist Dept 0.00 0.00 93,93,60 142,478,76.99 DISTRIBUTION 194,7182 228,407,40 424,876,99 142,287,76.57 466,205,32 402590-Maint-Staton Equipment-Dist Dept 1.046,266,45						
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4019100-Misc Customer Service & Informational Expenses 34,706.15 77,340.98 71,453.09 TOTAL CUSTOMER SERVICE & INFO 132,169.09 130,168.47 256,237.15 BURDENING DEFAULT CLEARING 0.00 0.00 0.00 0.00 TOTAL BURDENING DEFAULT CLEARING 0.00 0.00 0.00 0.00 0.00 TOTAL BURDENING DEFAULT CLEARING 0.00 0		· · · · · ·	,	,	107,917.1	
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TOTAL BURDENING DEFAULT CLEARING 0.00 0.00 0.00 0.00 OTAL OPERATIONS EXPENSE 87,339,777.43 74,432,648.49 175,030,883.78 10 MAINTENANCE EXPENSE 40255690-Maint-Electric Transmission E&S 68,468.18 73,157,61 155,465.20 40255690-Maint-Electric Transmission E&S 68,468.18 73,157,61 155,465.20 40255700-Maint-Structures & Improvements-Operations Dept 0.00 0.00 0.00 40255700-Maint-Structures & Improvements-Operations Dept 0.00 0.00 0.00 4025710-Maint-UT Transmission Lines-Dist Dept 0.00 0.00 0.00 4025900-Maint-Electric Distribution E&S 208,889.96 212,488.65 427,819.27 70TAL TRANSMISSION 194,718.92 228,407,40 424,876.99 DISTRIBUTION 4025900-Maint-Electric Distribution E&S 208,889.96 212,488.65 427,819.27 402590-Maint-US Incerpt 10,462,664.5 553,110.36 1,589,512.89 402590-Maint-US Incerpt 193,032.69 139,006.08 433,000.60 402590-Maint-US Incerpt 193,032.61 183,944.88 1,269,123.42		0.00	0.00	0.00	0.0	
MANTENANCE EXPENSE TRANSMISSION 4025560-Maint-Electric Transmission E&S 68,468.18 73,157.61 155,465.20 4025600-Maint-Structures & Improvements-Operations Dept 0.00 0.00 0.00 4025710-Maint-Structures & Improvements-Operations Dept 0.00 0.00 0.00 4025710-Maint-OH Transmission Lines-Dist Dept 0.00 0.00 0.00 4025710-Maint-OH Transmission Lines-Dist Dept 42,578.47 63,271.87 93,939.60 TOTAL TRANSMISSION 194,718.92 228,407.40 424,876.99 DISTRIBUTION 194,718.92 228,407.40 424,876.99 4025900-Maint-Electric Distribution E&S 208,889.96 212,488.65 427,819.27 4025900-Maint-Station Equipment-Dist Dept 145,250.06 157,657.65 466,205.32 402590-Maint-Station Equipment-Dist Dept 1,046,266.45 553,110.36 1,589,512.89 402590-Maint-Station Equipment-Dist Dept 1,945,226.69 139,096.08 433,000.60 402590-Maint-Station Equipment-Dist Dept 135,857.65 36,143.95 227,212.59 402590-Maint-Station Equipment-Dist Dept					0.0	
TRANSMISSION 4025680-Maint-Electric Transmission E&S 68,468.18 73,157.61 155,465.20 4025690-Maint-Structures & Improvements-Operations Dept 0.00 0.00 0.00 4025700-Maint-Structures & Improvements-Operations Dept 83,672.27 91,971.92 175,472.19 4025710-Maint-Off Transmission Lines-Dist Dept 42,578.47 63,277.87 93,939.60 4025710-Maint-Off Transmission Lines-Dist Dept 42,578.47 63,277.87 93,939.60 TOTAL TRANSMISSION 194,718.92 228,407.40 424,876.99 DISTRIBUTION 4025900-Maint-Electric Distribution E&S 208,889.96 212,488.65 427,819.27 4025910-Maint-Station Equipment-Dist Dept 145,250.06 137,657.65 466,205.32 4025930-Maint-Station Equipment-Dist Dept 1,046,266.45 553,110.36 1,589,512.89 4025940-Maint-UG Distribution Lines-Dist Dept 193,036.74 683,344.58 12,269,123,42 4025950-Maint-Line Transformers 139,632.69 139,096.08 433,000.60 4025970-Maint-Meters 133,592.56 136,143.95 227,212.59 4025980-Mainin-Une Transformers	JTAL OPERATIONS EXPENSE	87,339,777.43	74,432,648.49	175,030,883.78	160,106,449.8	
4025680-Maint-Electric Transmission E&S 68,468.18 73,157,61 155,465.20 4025600-Maint-Structures & Improvements-Operations Dept 0.00 0.00 0.00 4025700-Maint-Station Egmt-Operations Dept 83,672.27 91,971.92 175,472.19 4025700-Maint-Station Egmt-Operations Dept 0.00 0.00 0.00 4025710-Maint-Station Egmt-Dist Dept 0.00 0.00 424,578.47 63,277.87 93,939.60 TOTAL TRNSMISSION 194,718.92 228,407.40 424,876.99 424,876.99 DISTRIBUTION 4025900-Maint-Station Equipment-Dist Dept 0.00 0.00 0.00 4025910-Maint-Station Equipment-Dist Dept 1,046,266.45 553,110.36 1,589,512.89 4025930-Maint-OH Distribution Lines-Dist Dept 1,046,266.45 553,110.36 1,589,512.89 4025950-Maint-Line Transformers 139,632.69 139,090.68 433,000.60 4025950-Maint-Line Transformers 139,632.69 139,090.68 433,000.60 4025950-Maint-Line Transformers 13,578,65.50 3,101,063.75 52,841,897.79 ADSTRIBUTION 3,578,665.50 3,1	AINTENANCE EXPENSE					
4025690-Maint-Structures & Improvements-Operations Dept 0.00 0.00 0.00 4025700-Maint-OH Transmission Lines-Dist Dept 0.00 0.00 0.00 4025710-Maint-OH Transmission Lines-Dist Dept 0.00 0.00 0.00 4025720-Maint-UG Transmission Lines-Dist Dept 42,578,47 63,277,87 93,939,60 TOTAL TRANSMISSION 194,718.92 228,407,40 424,876.99 DISTRIBUTION 4025910-Maint-Electric Distribution E&S 208,889.96 212,488.65 427,819,27 4025900-Maint-Electric Distribution E&S 208,889.96 212,488.65 427,819,27 4025910-Maint-Electric Distribution E&S 208,889.96 212,488.65 427,819,27 4025910-Maint-Electric Distribution E&S 208,889.96 212,488.65 427,819,27 4025910-Maint-Electric Distribution E&S 208,889.96 212,488.65 427,819,27 4025910-Maint-Lines-Dist Dept 1.046,266.45 553,110.36 1.589,512.89 4025930-Maint-Miser Dept JStribution Lines-Dist Dept 139,632.69 139,096.08 433,000.60 4025950-Maint-Electric Distribution Signet Maint Gisse Distribution Plant 135,592.56						
4025700-Maint-Station Eqnt-Operations Dept 83,672.27 91,971.92 175,472.19 4025710-Maint-UR Transmission Lines-Dist Dept 0.00 0.00 0.00 0.00 4025710-Maint-UG Transmission Lines-Dist Dept 42,578,47 63,277.87 93,393.60 939.60 TOTAL TRANSMISSION 194,718.92 228,407.40 424,876.99 9 DISTRIBUTION 4025900-Maint-Station Equipment-Dist Dept 0.00 0.00 0.00 0.00 4025920-Maint-Station Equipment-Dist Dept 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 4025920-Maint-Station Equipment-Dist Dept 1.046,266.45 53,110.36 1.589,512.89 4025940-Maint-Line Transformers 139,632.69 139,096.08 433,000.60 4025960-Maint-Line Transformers 133,592.56 136,143.95 227,212.59 4025980-Maint-Miser Distribution Plant 4663,267.75 94,667,598.81 551,983.86 4025980-Maint-Miser Distribution Plant 466,326.75 94,67,598.81 551,983.86 551,983.86 551,983.86 551,983.86 551,983.86 551,983.86 551,983.86 551,983.86		· · · · ·	· · · · · · · · · · · · · · · · · · ·	,	203,406.2	
4025710-Maint-OH Transmission Lines-Dist Dept 0.00 0.00 0.00 4025720-Maint-UG Transmission Lines-Dist Dept 42,578.47 63,277.87 93,939.60 TOTAL TRANSMISSION 194,718.92 228,407.40 424,876.99 DISTRIBUTION 4025900-Maint-Electric Distribution E&S 208,889.96 212,488.65 427,819.27 4025910-Maint-Station Equipment-Dist Dept 0.00 0.00 0.00 4025930-Maint-Station Equipment-Dist Dept 1,45,250.06 137,657.65 466,205.32 4025940-Maint-UG Distribution Lines-Dist Dept 1,046,266.45 553,110.36 1,589,512.89 4025950-Maint-Line Transformers 139,632.69 139,096.08 433,000.60 4025970-Maint-Meter Lighting & Signal System 465,670.29 292,462.67 877,039.84 4025970-Maint-Meter Signal System 466,326.75 946,759.81 551,983.86 TOTAL DISTRIBUTION 3,578,665.50 3,101,063.75 5,841.897.79 ADMINISTRATIVE & GENERAL 228,812.25 261,502.89 679,001.10 MAINTERIAVE & GENERAL 228,812.25 261,502.89 679,001.10 MAD					558.0	
4025720-Maint-UG Transmission Lines-Dist Dept 42,578.47 63,277.87 93,939.60 TOTAL TRANSMISSION 194,718.92 228,407.40 424,876.99 DISTRIBUTION 4025900-Maint-Electric Distribution E&S 208,889.96 212,488.65 427,819.27 4025910-Maint-Station Equipment-Dist Dept 0.00 0.00 0.00 4025920-Maint-Station Equipment-Dist Dept 145,250.06 137,657.65 466,205.32 4025930-Maint-OH Distribution Lines-Dist Dept 1,046,266.45 553,110.36 1,589,512.89 4025950-Maint-UG Distribution Lines-Dist Dept 1993,036.74 683,344.58 1,269,123.42 4025950-Maint-Line Transformers 139,632.69 139,096.08 433,000.60 4025950-Maint-Meters 135,522.56 136,143.95 227,212.59 4025970-Maint-Meters 113,552.56 136,143.95 227,212.59 4025930-Maint-Meters 211,602.51 247,500.91 649,998.59 TOTAL DISTRIBUTION 3,578,665.50 3,101,063.75 5,841,897.79 ADMINISTRATIVE & GENERAL 228,812.25 261,502.89 679,001.10 MAINTENANCE CLEARING<			- ,		178,111.6	
TOTAL TRANSMISSION 194,718.92 228,407.40 424,876.99 DISTRIBUTION 4025900-Maint-Electric Distribution E&S 208,889.96 212,488.65 427,819.27 4025910-Maint-Station Equipment-Dist Dept 0.00 0.00 0.00 0.00 4025920-Maint-OH Distribution Lines-Dist Dept 145,250.06 137,657.65 466,205.32 4025940-Maint-UG Distribution Lines-Dist Dept 1,046,266.45 553,110.36 1,589,512.89 4025950-Maint-UG Distribution Lines-Dist Dept 1,946,266.45 553,110.36 1,589,512.89 4025950-Maint-Uine Transformers 139,632.69 139,090.08 433,000.60 4025970-Maint-Mice Distribution Plant 466,326.75 946,759.81 551,983.86 4025970-Maint-Mise Distribution Plant 466,326.75 946,759.81 551,983.86 TOTAL DISTRIBUTION 3,578,665.50 3,101,063.75 5,841,897.79 ADMINISTRATIVE & GENERAL 211,602.51 247,500.91 649,998.59 40229320-Maint-General Plant 211,602.51 247,500.91 649,998.59 4022320-Vaint-General Plant 211,602.51 247,500.91 649,998.59 <td></td> <td></td> <td></td> <td></td> <td>0.0 135,393.9</td>					0.0 135,393.9	
DISTRIBUTION 4025900-Maint-Electric Distribution E&S 208,889.96 212,488.65 427,819.27 4025910-Maint-Station Equipment-Dist Dept 0.00 0.00 0.00 0.00 4025920-Maint-Station Equipment-Dist Dept 145,250.06 137,657.65 466,205.32 4025930-Maint-OH Distribution Lines-Dist Dept 1,046,266.45 553,110.36 1,589,512.89 4025950-Maint-Line Transformers 139,632.69 139,096.08 433,000.60 4025970-Maint-Line Transformers 139,632.69 139,096.08 433,000.60 4025970-Maint-Mise Distribution Plant 265,670.29 292,462.67 877,039.84 4025970-Maint-Mise Distribution Plant 246,526.75 946,759.81 551,983.86 TOTAL DISTRIBUTION 3,578,665.50 3,101,063.75 5,841,897.79 ADMINISTRATIVE & GENERAL 228,812.25 261,502.89 679,001.10 MAINTENANCE CLEARING 211,602.51 247,500.91 649,998.59 4022000-Absorption Account-Resources-Crews 0.00 0.00 0.00 4022200-Vainare Account-Resources-Crews 0.00 0.00 0.00 <					517,469.8	
4025900-Maint-Electric Distribution E&S 208,889.96 212,488.65 427,819.27 4025910-Maint-Station Equipment-Dist Dept 0.00 0.00 0.00 4025920-Maint-Station Equipment-Dist Dept 145,250.06 137,657.65 466,205.32 4025930-Maint-OH Distribution Lines-Dist Dept 1,046,266.45 553,110.36 1,589,512.89 4025950-Maint-UB Distribution Lines-Dist Dept 993,036.74 683,344.58 1,269,123.42 4025950-Maint-Line Transformers 139,632.69 139,096.08 433,000.60 4025970-Maint-Meters 113,592.56 136,143.95 227,212.59 4025970-Maint-Meters 113,592.56 136,143.95 227,212.59 4025980-Maint-Meters 13,595.56 33,101,063.75 5,841,897.79 ADMINISTRATIVE & GENERAL 466,326.75 946,759.81 551,983.86 402320-Maint-General Plant 211,602.51 247,500.91 649,998.59 4023200-Maint-General Plant 211,602.51 247,500.91 649,998.59 4022000-Absorption Account-Resources-Crews 0.00 0.00 0.00 MAINTENANCE CLEARING 228,812.25 261,502.89 679,001.10 MAINTENANCE CLEARI		194,710.92	220,407.40	424,870.99	517,407.0	
4025910-Maint-Station Equipment-Dist Dept 0.00 0.00 4025920-Maint-Station Equipment-Dist Dept 145,250.06 137,657.65 466,205.32 4025930-Maint-UG Distribution Lines-Dist Dept 1,046,266.45 553,110.36 1,589,512.89 4025950-Maint-UG Distribution Lines-Dist Dept 993,036.74 663,344.58 1,269,123.42 4025950-Maint-Line Transformers 139,052.69 139,096.08 433,000.60 4025970-Maint-Line Transformers 139,632.69 292,2462.67 877,039.84 4025970-Maint-Line Transformers 113,592.56 136,143.95 227,212.59 4025980-Maint-Mise Distribution Plant 466,326.75 946,759.81 551,983.86 TOTAL DISTRIBUTION 3,578,665.50 3,101,063.75 5,841,897.79 ADMINISTRATIVE & GENERAL 211,602.51 247,500.91 649,998.59 4022302-Maint-General Plant 211,602.51 247,500.91 649,998.59 4022000-Absorption Account-Resources-Crews 0.00 0.00 679,001.10 MAINTENANCE CLEARING 228,812.25 261,502.89 679,001.10 MAINTENANCE CLEARING 0.00 0.00 0.00 0.00 0.00		208 880 06	212 488 65	427 810 27	443,101.3	
4025920-Maint-Station Equipment-Dist Dept 145,250.06 137,657.65 466,205.32 4025930-Maint-UG Distribution Lines-Dist Dept 1,046,266.45 553,110.36 1,589,512.89 4025950-Maint-UG Distribution Lines-Dist Dept 993,036.74 683,344.58 1,269,123.42 4025950-Maint-Line Transformers 139,632.69 139,090.60 433,000.60 4025960-Maint-Line Transformers 139,632.69 139,090.60 433,000.60 4025970-Maint-Line Transformers 135,525.6 136,143.95 227,212.59 4025980-Maint-Mise Distribution Plant 466,326.75 946,759.81 551,983.86 TOTAL DISTRIBUTION 3,578,665.50 3,101,063.75 5,841,897.79 ADMINISTRATIVE & GENERAL 112,602.51 247,500.91 649,998.59 4029320-Maint-General Plant 211,602.51 247,500.91 649,998.59 4029325-Facilities Maintenance Expense 17,209,74 14,001.98 29,002.51 TOTAL ADMINISTRATIVE & GENERAL 228,812.25 261,502.89 679,001.10 MAINTENANCE CLEARING 0.00 0.00 0.00 0.00 4022000-Absorption Account-Resources-Crews 0.00 0.00 0.00		<i>′</i>	,	· · · · ·	445,101.5	
4025930-Maint-OH Distribution Lines-Dist Dept 1,046,266.45 553,110.36 1,589,512.89 4025940-Maint-UG Distribution Lines-Dist Dept 993,036.74 683,344.58 1,269,123.42 4025950-Maint-Line Transformers 139,632.69 139,096.08 433,000.60 40259500-Maint-Street Lighting & Signal System 465,670.29 292,462.67 877,039.84 4025970-Maint-Meters 113,592.56 136,143.95 227,212.59 4025980-Maint-Misc Distribution Plant 466,326.75 946,759.81 551,983.86 TOTAL DISTRIBUTION 3,578,665.50 3,101,063.75 5,841,897.79 ADMINISTRATIVE & GENERAL 112,002.51 247,500.91 649,998.59 4023200-Maint-General Plant 211,602.51 247,500.91 649,998.59 4022002-Abint-General Plant 211,602.51 247,500.91 649,998.59 4022000-Absorption Account-Resources-Crews 0.00 0.00 0.00 MAINTENANCE CLEARING 4022000-Absorption Account-Resources-Crews 0.00 0.00 0.00 4022000-Absorption Account-Resources-Crews 0.00 0.00 0.00 0.00 4022600-Resource-Org Parameters 0.00 0.00 <td< td=""><td></td><td></td><td></td><td></td><td>271,459.3</td></td<>					271,459.3	
4025950-Maint-Line Transformers 139,632.69 139,096.08 433,000.60 4025960-Maint-Street Lighting & Signal System 465,670.29 292,462.67 877,039.84 4025970-Maint-Meters 113,592.56 136,143.95 227,212.59 4025980-Maint-Misc Distribution Plant 466,326.75 946,759.81 551,983.86 TOTAL DISTRIBUTION 3,578,665.50 3,101,063.75 5,841,897.79 ADMINISTRATIVE & GENERAL 4029320-Maint-General Plant 211,602.51 247,500.91 649,998.59 4029325-Facilities Maintenance Expense 17,209.74 14,001.98 29,002.51 TOTAL ADMINISTRATIVE & GENERAL 228,812.25 261,502.89 679,001.10 MAINTENANCE CLEARING 4022000-Absorption Account-Resources-Crews 0.00 0.00 0.00 4022500-Variance Account-Resources-Crews 0.00 0.00 0.00 4022600-Resource-Org Parameters					1,314,849.2	
$\begin{array}{cccccccccccccccccccccccccccccccccccc$	4025940-Maint-UG Distribution Lines-Dist Dept	993,036.74	683,344.58	1,269,123.42	900,050.4	
$\begin{array}{cccccccccccccccccccccccccccccccccccc$	4025950-Maint-Line Transformers	139,632.69	139,096.08	433,000.60	280,301.8	
4025980-Maint-Misc Distribution Plant 466,326.75 946,759.81 551,983.86 TOTAL DISTRIBUTION 3,578,665.50 3,101,063.75 5,841,897.79 ADMINISTRATIVE & GENERAL 211,602.51 247,500.91 649,998.59 4029320-Maint-General Plant 211,602.51 247,500.91 649,998.59 4029325-Facilities Maintenance Expense 17,209.74 14,001.98 29,002.51 TOTAL ADMINISTRATIVE & GENERAL 228,812.25 261,502.89 679,001.10 MAINTENANCE CLEARING 0.00 0.00 0.00 40222000-Absorption Account-Resources-Crews 0.00 0.00 0.00 4022500-Variance Account-Resources-Crews 0.00 0.00 0.00 4022600-Resource-Org Parameters 0.00 0.00 0.00 4022700-Expense-Org Parameters 0.00 0.00 0.00	4025960-Maint-Street Lighting & Signal System	465,670.29	292,462.67	877,039.84	439,724.4	
TOTAL DISTRIBUTION 3,578,665.50 3,101,063.75 5,841,897.79 ADMINISTRATIVE & GENERAL 4029320-Maint-General Plant 211,602.51 247,500.91 649,998.59 4029325-Facilities Maintenance Expense 17,209.74 14,001.98 29,002.51 TOTAL ADMINISTRATIVE & GENERAL 228,812.25 261,502.89 679,001.10 MAINTENANCE CLEARING 0.00 0.00 0.00 4022000-Absorption Account-Resources-Crews 0.00 0.00 0.00 4022600-Resource-Org Parameters 0.00 0.00 0.00 4022070-Expense-Org Parameters 0.00 0.00 0.00					244,148.7	
ADMINISTRATIVE & GENERAL 211,602.51 247,500.91 649,998.59 4029325-Facilities Maintenance Expense 17,209.74 14,001.98 29,002.51 TOTAL ADMINISTRATIVE & GENERAL 228,812.25 261,502.89 679,001.10 MAINTENANCE CLEARING 4022000-Absorption Account-Resources-Crews 0.00 0.00 0.00 4022500-Variance Account-Resources-Crews 0.00 0.00 0.00 4002 4022600-Resource-Org Parameters 0.00 0.00 0.00 0.00 4022700-Expense-Org Parameters 0.00 0.00 0.00	-				1,171,292.7 5,064,928.3	
4029320-Maint-General Plant 211,602.51 247,500.91 649,998.59 4029325-Facilities Maintenance Expense 17,209.74 14,001.98 29,002.51 TOTAL ADMINISTRATIVE & GENERAL 228,812.25 261,502.89 679,001.10 MAINTENANCE CLEARING 4022000-Absorption Account-Resources-Crews 0.00 0.00 0.00 4022500-Variance Account-Resources-Crews 0.00 0.00 0.00 4022600-Resource-Org Parameters 0.00 0.00 0.00 4022700-Expense-Org Parameters 0.00 0.00 0.00		5,576,005.50	5,101,005.75	5,641,657.75	5,004,920.2	
4029325-Facilities Maintenance Expense 17,209.74 14,001.98 29,002.51 TOTAL ADMINISTRATIVE & GENERAL 228,812.25 261,502.89 679,001.10 MAINTENANCE CLEARING 4022000-Absorption Account-Resources-Crews 0.00 0.00 0.00 4022500-Variance Account-Resources-Crews 0.00 0.00 0.00 4022600-Resource-Org Parameters 0.00 0.00 0.00 4022700-Expense-Org Parameters 0.00 0.00 0.00		211 602 51	247 500 01	640 000 50	539,867.4	
TOTAL ADMINISTRATIVE & GENERAL 228,812.25 261,502.89 679,001.10 MAINTENANCE CLEARING 4022000-Absorption Account-Resources-Crews 0.00 0.00 0.00 4022500-Variance Account-Resources-Crews 0.00 0.00 0.00 0.00 4022600-Resource-Org Parameters 0.00 0.00 0.00 0.00 4022700-Expense-Org Parameters 0.00 0.00 0.00 0.00			· · · · · · · · · · · · · · · · · · ·		30,753.1	
4022000-Absorption Account-Resources-Crews 0.00 0.00 0.00 4022500-Variance Account-Resources-Crews 0.00 0.00 0.00 4022600-Resource-Org Parameters 0.00 0.00 0.00 4022700-Expense-Org Parameters 0.00 0.00 0.00					570,620.5	
4022000-Absorption Account-Resources-Crews 0.00 0.00 0.00 4022500-Variance Account-Resources-Crews 0.00 0.00 0.00 4022600-Resource-Org Parameters 0.00 0.00 0.00 4022700-Expense-Org Parameters 0.00 0.00 0.00	MAINTENANCE CLEARING					
4022500-Variance Account-Resources-Crews 0.00 0.00 0.00 4022600-Resource-Org Parameters 0.00 0.00 0.00 4022700-Expense-Org Parameters 0.00 0.00 0.00		0.00	0.00	0.00	0.0	
4022700-Expense-Org Parameters 0.00 0.00 0.00					0.0	
	4022600-Resource-Org Parameters				0.0	
4023000-Maintenance Offset-eAM Parameters 0.00 0.00 0.00					0.0	
	4023000-Maintenance Offset-eAM Parameters	0.00	0.00	0.00	0.0	
TOTAL MAINTENANCE CLEARING 0.00 0.00 0.00 'OTAL MAINTENANCE EXPENSE 4,002,196.67 3,590,974.04 6,945,775.88					6,153,018.7	

	CURRENT MONTH			YEAR TO DATE THIS YEAR LAST YEAR	
DESCRIPTION	THIS YEAR	LAST YEAR As Restated	THIS YEAR	LAST YEAR As Restated	
		Als restated		Als restated	
OTHER OPERATING EXPENSES					
DEPRECIATION					
4030001-Depreciation Expense	4,838,094.17	4,793,279.68	9,796,119.26	9,611,224.32	
TOTAL DEPRECIATION	4,838,094.17	4,793,279.68	9,796,119.26	9,611,224.32	
AMORTIZATION					
4040100-Amortization Exp-Intangible Plant	0.00	0.00	0.00	0.00	
4040400-Amortization Expense-Right of Use Assets	38,455.00	23,456.83	76,910.00	46,913.66	
4050400-Amortization of Software	0.00	110,620.86	13,135.89	221,241.72	
TOTAL AMORTIZATION	38,455.00	134,077.69	90,045.89	268,155.38	
REGULATORY DEBITS					
4073005 - Regulatory Debits-Amortization of Legacy Meters	35,660.84	35,660.84	71,321.68	71,321.68	
4073007 - Regulatory Debits-Amortization of Legacy Meters-2017.1	16,073.64	16,073.64	32,147.28	32,147.28	
4073009 - Regulatory Debits-Amortization of Legacy Meters-2017.2	6,940.22	6,940.22	13,880.44	13,880.44	
4073011 - Regulatory Debits-Amortization of Legacy Meters-2018.1	567.79 3,851.33	567.79	1,135.58	1,135.58 7,702.66	
4073013 - Regulatory Debits-Amortization of Legacy Meters-2018.2 4073019 - Regulatory Debits-Amortization of Legacy Meters-2019.1	3,851.55 8,243.90	3,851.33 8,243.90	7,702.66 16,487.80	16,487.80	
4073021 - Regulatory Debits-Amortization of Legacy Meters-2019.2	13,458.62	13,458.62	26,917.24	26,917.24	
4073023 - Regulatory Debits-Amortization of Legacy Meters-2020.1	11,024.61	11,024.61	22,049.22	22,049.22	
4073025 - Regulatory Debits-Amortization of Legacy Meters-2020.2	3,523.73	3,523.73	7,047.46	7,047.46	
4073027 - Regulatory Debits-Amortization of Legacy Meters-2021.1	1,084.94	1,084.94	2,169.88	2,169.88	
4073029 - Regulatory Debits-Amortization of Legacy Meters-2021.2	799.96	799.96	1,599.92	1,599.92	
4073031 - Regulatory Debits-Amortization of Legacy Meters-2022.1	580.85	0.00	1,161.70	0.00	
4073033 - Regulatory Debits-Amortization of Legacy Meters-2022.2	475.92	0.00	951.84	0.00	
TOTAL REGULATORY DEBITS	102,286.35	101,229.58	204,572.70	202,459.16	
PAYMENT IN LIEU OF TAXES					
4080100-Taxes-Other than Income Taxes	3,772,776.30	3,864,293.83	7,545,552.54	7,728,587.70	
4080105-Taxes-Other than Income Taxes-Transfers	0.00	0.00	0.00	0.00	
TOTAL PAYMENT IN LIEU OF TAXES	3,772,776.30	3,864,293.83	7,545,552.54	7,728,587.70	
FICA TAXES					
4081000-Taxes-FICA	154,248.43	152,818.06	314,236.82	293,945.82	
TOTAL FICA TAXES	154,248.43	152,818.06	314,236.82	293,945.82	
ACCRETION EXPENSE					
4111001-Accretion Expense	0.00	0.00	0.00	0.00	
TOTAL ACCRETION EXPENSE	0.00	0.00	0.00	0.00	
TOTAL OTHER OPERATING EXPENSES	8,905,860.25	9,045,698.84	17,950,527.21	18,104,372.38	
TOTAL OPERATING EXPENSES	100,247,834.35	87,069,321.37	199,927,186.87	184,363,840.98	
TOTAL OPERATING (INCOME) LOSS	3,026,008.35	(9,891,396.70)	(5,121,556.39)	(21,558,493.46)	
OTHER INCOME					
4116001-Gains from Disposition of Plant	0.00	0.00	0.00	0.00	
4117001-Losses from Disposition of Plant	0.00	0.00	0.00	0.00	
4171500-Cost of Goods Sold	0.00	0.00	0.00	0.00	
4171600-Deferred COGS Account-Other Accounts	0.00	0.00	0.00	0.00	
4171700-Cost Variance Account-Other Accounts	0.00	0.00	0.00	0.00	
4172500-Sales 4100200 Interact Income Other AP	0.00	0.00	0.00	0.00	
4190200-Interest Income-Other AR 4191000-Revenues from Sinking & Other Funds-Interest Income	0.00 (233,910.86)	0.00 318,660.75	0.00 (1,726,698.78)	0.00 952,548.05	
4198888-CIS Default Loans & Penalty/Interest	0.00	0.00	0.00	0.00	
4199000-AFUDC	0.00	0.00	0.00	0.00	
4210100-Misc Non-Operating Income	6,428.30	59,976.08	(505,503.71)	(361,885.93)	
4210110-Misc Non-Operating Income-Lease Income	(80,206.00)	(97,398.67)	(160,412.00)	(194,797.34)	
4210200-Misc Non-Op Income-NSA Project	0.00	0.00	0.00	0.00	
4210300-Misc Non-Op Income-TVA Transmission Credit	(3,177,918.32)	(3,131,266.11)	(6,355,836.64)	(6,262,532.22)	
4210400-Misc Non-Op Income (Interest Income)-Right of Use Assets 4210500-Misc Non-Op Income-Telecom Expense	(13,282.00)	(15,308.92)	(26,806.00)	(30,617.84) 0.00	
4210500-Mise Non-Op Income-Percom Expense 4210700-Mise Non-Op Income-Medicare Part D Refund	0.00 0.00	0.00 0.00	0.00 0.00	0.00	
4210800-Mise Non-Op Income-Investment Expenses	0.00	0.00	0.00	0.00	
4211100-Gains on Disposition of Property	0.00	0.00	0.00	0.00	
4212100-Loss on Disposition of Property	0.00	0.00	0.00	0.00	
4213100-Misc Non-Op Income-Prepay Credit	0.00	0.00	0.00	0.00	
TOTAL OTHER INCOME	(3,498,888.88)	(2,865,336.87)	(8,775,257.13)	(5,897,285.28)	
TOTAL (INCOME) LOSS	(472,880.53)	(12,756,733.57)	(13,896,813.52)	(27,455,778.74)	
INTEREST EXPENSE-OTHER					
4310100-Interest Expense-Other	0.00	0.00	0.00	0.00	
4310110-Interest Expense-NSA Project Loan-First TN	0.00	0.00	0.00	0.00	
4310300-Interest Expense-Customer Deposits	0.00	0.00	0.00	0.00	
4310400-Interest Expense-Right of Use Assets	1,325.00	1,285.00	2,773.00	2,570.00	
TOTAL INTEREST EXPENSE-OTHER	1,325.00	1,285.00	2,773.00	2,570.00	

	CURRENT MONTH		YEAR TO DATE	
DESCRIPTION	THIS YEAR	LAST YEAR	THIS YEAR	LAST YEAR
		As Restated		As Restated
REDUCTION OF PLANT COST RECOVERED THROUGH CIAC				
4050300-Reduction of Plant Cost Recovered through CIAC	1,909,361.58	968,336.00	3,466,158.56	2,009,112.94
TOTAL REDUCTION OF PLANT COST RECOVERED THROUGH CIAC	1,909,361.58	968,336.00	3,466,158.56	2,009,112.94
NET (INCOME) LOSS BEFORE DEBT EXPENSE	1,437,806.05	(11,787,112.57)	(10,427,881.96)	(25,444,095.80)
DEBT EXPENSE	1,457,800.05	(11,787,112.37)	(10,427,881.90)	(23,444,095.80)
DEDI EAI ENSE				
INT EXP-LONG TERM DEBT				
4270020-Interest LTD-Revenue Refunding Bonds Series 2020B	40.475.02	40,655.02	80,950.04	81,310.04
4272002-Interest LTD-Revenue Refunding Bonds-Series 2002	0.00	0.00	0.00	0.00
4272008-Interest LTD-Series 2008	0.00	0.00	0.00	0.00
4272010-Interest LTD-Series 2010	0.00	0.00	0.00	0.00
4272014-Interest LTD-Revenue Bonds Series 2014	96,695.83	106,829.17	193,391.66	213,658.34
4272016-Interest LTD-Revenue Bonds Series 2016	118,254.17	124,733.33	236,508.34	249,466.66
4272017-Interest LTD-Revenue Bonds Series 2017	259,725.00	273,787.50	519,450.00	547,575.00
4272020-Interest LTD-Revenue Bonds Series 2020A	476,220.83	484,887.50	952,441.66	969,775.00
4273100-Interest LTD-Series 2003A	0.00	0.00	0.00	0.00
TOTAL INT EXP-LONG TERM DEBT	991,370.85	1,030,892.52	1,982,741.70	2,061,785.04
AMORT-DEBT DISC & EXP				
4280020-Amort Debt Disc & Exp-Revenue Refunding Bonds Series 2020B	20,335,24	22,267,39	40.670.48	44,534,78
4280500-Amort Debt Disc & Exp-Bond Anticipation Notes-Series 2010	0.00	0.00	0.00	0.00
4282002-Amort Debt Disc & Exp-Series 2002	0.00	0.00	0.00	0.00
4282008-Amort Debt Disc & Exp-Series 2008	0.00	0.00	0.00	0.00
4282010-Amort Debt Disc & Exp-Series 2010	0.00	0.00	0.00	0.00
4282014-Amort Debt Disc & Exp-Revenue Bonds Series 2014	(22,524.18)	(24,884.63)	(45,048.36)	(49,769.26)
4282016-Amort Debt Disc & Exp-Revenue Bonds Series 2016	(42,408.90)	(44,732.49)	(84,817.80)	(89,464.98)
4282017-Amort Debt Disc & Exp-Revenue Bonds Series 2017	(65,453.20)	(68,997.09)	(130,906.40)	(137,994.18)
4282020-Amort Debt Disc & Exp-Revenue Bonds Series 2020A	(121,357.47)	(123,566.03)	(242,714.94)	(247,132.06)
TOTAL AMORT-DEBT DISC & EXP	(231,408.51)	(239,912.85)	(462,817.02)	(479,825.70)
TOTAL DEBT EXPENSE	759,962.34	790,979.67	1,519,924.68	1,581,959.34
NET (INCOME) LOSS AFTER DEBT EXPENSE	2,197,768.39	(10,996,132.90)	(8,907,957.28)	(23,862,136.46)
CONTRIBUTION IN AID OF CONSTRUCTION				
REVENUE FROM CIAC				
4000750-Revenue-CIAC	(1,909,361.58)	(968,336.00)	(3,466,158.56)	(2,009,112.94)
TOTAL REVENUE FROM CIAC	(1,909,361.58)	(968,336.00)	(3,466,158.56)	(2,009,112.94)
TOTAL CONTRIBUTION IN AID OF CONSTRUCTION	(1,909,361.58)	(968,336.00)	(3,466,158.56)	(2,009,112.94)
EXTRAORDINARY ITEMS				
4340100-Extraordinary Gains	0.00	0.00	0.00	0.00
4350100-Extraordinary Losses	0.00	0.00	0.00	0.00
TOTAL EXTRAORDINARY ITEMS	0.00	0.00	0.00	0.00
NET (INCOME) LOSS	288,406.81	(11,964,468.90)	(12,374,115.84)	(25,871,249.40)

DESCRIPTION	CURRENT		YEAR TO	
DESCRIPTION	THIS YEAR	LAST YEAR As Restated	THIS YEAR	LAST YEAR As Restated
OPERATING REVENUE				
GAS SALES REVENUE				
4000100-Sales Revenue	(32,487,355.65)	(55,757,709.62)	(65,191,020.78)	(99,081,619.54)
4000110-Accrued Unbilled Revenues	6,338,939.89	5,555,235.18	6,500,357.82	(2,082,605.60)
4000150-Energy Costs-Sales Revenue	864,580.80	5,281,754.81	(9,094,422.42)	5,335,243.36
TOTAL GAS SALES REVENUE	(25,283,834.96)	(44,920,719.63)	(67,785,085.38)	(95,828,981.78)
FORFEITED DISCOUNTS				
4000200-Forfeited Discounts TOTAL FORFEITED DISCOUNTS	(284,697.17) (284,697.17)	(647,254.45)	(653,305.86)	(1,036,083.96) (1,036,083.96)
IOTAL FORFEITED DISCOUNTS	(284,097.17)	(047,234.43)	(035,505.80)	(1,030,083.90)
MISC SERVICE REVENUE	(000.007.40)	(122 7(1 49)	(220, 424, 50)	(202 7(1 22)
4000300-Miscellaneous Service Revenue TOTAL MISC SERVICE REVENUE	(200,337.46) (200,337.46)	(132,761.48)	(328,434.59) (328,434.59)	(287,764.22) (287,764.22)
	(())	(,,
RENT FROM GAS PROPERTY 4000400-Rental Income From Division Property	(631,682.09)	(619,719.44)	(1,263,364.18)	(1,239,438.88)
TOTAL RENT FROM GAS PROPERTY	(631,682.09)	(619,719.44)	(1,263,364.18)	(1,239,438.88)
				()
LEASE REVENUE	(51,525,00)	(54 525 10	(100.050.00)	(100.050.22)
4000405-Lease Revenue TOTAL LEASE REVENUE	(54,525.00) (54,525.00)	(54,525.16)	(109,050.00) (109,050.00)	(109,050.32) (109,050.32)
IOTAL LEASE REVENUE	(34,323.00)	(54,525.10)	(109,050.00)	(109,050.52)
TRANSPORTED GAS				
4000800-Transported Gas TOTAL TRANSPORTED GAS	(1,539,318.48) (1,539,318.48)	(1,129,591.71) (1,129,591.71)	(6,421,595.55) (6,421,595.55)	(2,366,165.04)
IOTAL TRANSFORTED GAS	(1,559,518.48)	(1,129,391.71)	(0,421,595.55)	(2,500,105.04)
OTHER GAS REVENUE				
4000500-Other Operating Revenue	(55,964.30)	(54,806.51)	(110,026.91)	(109,442.33)
4000550-LNG Other Gas Revenue 4000560-CNG Other Gas Revenue	(494,386.11) (37,355.10)	(373,311.96) (31,840.42)	(870,260.61) (91,621.67)	(807,144.59) (66,977.90)
4000570-Industrial Sales-Other Gas Revenue	(1,596,318.86)	0.00	(4,128,176.36)	0.00
4000115-Accrued Unbilled Revenues - Other Industrial Gas	466,791.36	0.00	1,402,330.00	0.00
TOTAL OTHER GAS REVENUE	(1,717,233.01)	(459,958.89)	(3,797,755.55)	(983,564.82)
REVENUE ADJUSTMENT FOR UNCOLLECTIBLES				
4000700-Revenue Adjustment for Uncollectibles	175,038.04	283,651.71	369,159.81	503,760.91
TOTAL REVENUE ADJUSTMENT FOR UNCOLLECTIBLES	175,038.04	283,651.71	369,159.81	503,760.91
TOTAL OPERATING REVENUE	(29,536,590.13)	(47,680,879.05)	(79,989,431.30)	(101,347,288.11)
OPERATING EXPENSES				
OPERATIONS EXPENSE				
PRODUCTION				
4017730-Fuel Gas-Energy Recovery System	0.00	0.00	0.00	0.00
4017760-Operations-Energy Recovery System	0.00	0.00	0.00	0.00
4018070-Other Expenses-Purchased Gas-LNG Plant	0.00	0.00	0.00	0.00
4018400-Operation-LNG Plant E&S	10,523.51	10,501.35	21,988.53	20,006.90
4018410-Operation Labor & Expenses-LNG Plant TOTAL PRODUCTION	148,284.14 158,807.65	114,262.47 124,763.82	295,688.21 317,676.74	217,464.38
IOTAL I RODUCTION	158,807.05	124,705.82	517,070.74	257,471.20
GAS COST 4018040 Natural Gas City Gata Purahasas	11.01/ 057.1/	22 612 600 01	22 506 261 90	71 610 269 26
4018040-Natural Gas-City Gate Purchases 4018045-LNG-Purchased Gas for LNG Sales	11,016,257.16 356,455.25	33,643,680.84 222,531.15	33,506,361.80 799,051.50	71,610,368.36 464,536.48
4018046-CNG-Purchased Gas for CNG Sales	21,416.15	24,907.89	57,572.36	51,000.87
4018047-Industrial-Purchased Gas for Industrial Sales	1,025,647.50	0.00	2,704,078.30	0.00
TOTAL GAS COST	12,419,776.06	33,891,119.88	37,067,063.96	72,125,905.71
DISTRIBUTION				
4018700-Operation-Gas Dist Dept E&S	266,574.89	261,009.79	470,924.23	428,246.85
4018710-Distribution Load Dispatching Expense	61,929.59	57,944.79	118,995.45	125,394.75
4018740-Mains & Services	254,020.55	231,681.18	548,702.33	461,271.53
4018750-Measuring & Regulating Expenses-General 4018770-Measuring & Regulating Expenses-Check Station	4,467.97	4,154.79	10,405.68	9,588.06
40187/0-Measuring & Regulating Expenses-Check Station 4018780-Meter & House Regulator Expenses	0.00 171,168.22	0.00 277,355.12	0.00 378,151.95	0.00 563,856.42
4018790-Customer Installation Expenses	482,766.81	418,481.88	410,879.53	360,888.93
4018800-Other Expenses	778,403.54	640,055.89	1,755,823.13	596,414.34
4018810-Rents-Gas Distribution	375.00	75.00	375.00	75.00
TOTAL DISTRIBUTION	2,019,706.57	1,890,758.44	3,694,257.30	2,545,735.88
CUSTOMER ACCOUNTS				
4019010-Supervision-Customer Accounting & Collection	22,729.14	10,509.87	33,266.44	21,015.47
4019020-Meter Reading Expenses	86,236.22	81,527.95	178,864.45	164,282.31
4019030-Customer Records & Collection Expenses	603,542.37	665,616.79	730,359.87	720,111.51
TOTAL CUSTOMER ACCOUNTS	712,507.73	757,654.61	942,490.76	905,409.29

	CURRENT MONTH		YEAR TO DATE	
DESCRIPTION	THIS YEAR	LAST YEAR	THIS YEAR	LAST YEAR
SALES		As Restated		As Restated
4019120-Demonstrating & Selling Expenses	0.00	0.00	0.00	0.00
4019130-Advertising Expenses	0.00	0.00	0.00	0.00
4019160-Misc Sales Expenses	23,806.46	31,806.35	47,909.09	62,879.41
TOTAL SALES	23,806.46	31,806.35	47,909.09	62,879.41
ADMINISTRATIVE & GENERAL				
4019200-Administrative & General Salaries	535,043.81	437,210.93	771,574.11	414,120.81
4019210-Office Supplies & Expenses	77,694.69	52,628.88	174,950.83	144,400.30
4019220-Administrative Expenses-Transferred-Credit	(49,482.32)	(123,556.87)	(143,566.05)	(213,901.23)
4019230-Outside Services Employed	162,930.86	196,778.56	241,470.46	421,713.76
4019240-Property Insurance	71,387.49	67,555.60	141,521.48	134,195.49
4019250-Injuries & Damages	185,337.35	112,794.05	357,509.27	229,705.54
4019260-Employee Benefits	1,247,126.60	1,205,807.82	2,522,273.87	2,452,604.33
4019267-Other Post Employment Benefits - Cash (Claims Paid)	(698,510.53)	(413,831.52)	(1,149,601.90)	(758,609.51)
4019300-Misc General Expenses	300,589.90	374,923.94	(458,070.45)	811,611.66
4019303-Transaction Rounding Expense	0.00	0.00	0.00	0.00
4019305-Treasury Suspense Default	0.00	0.00	0.00	0.00
4019310-Rents-Miscellaneous	200,799.60	284,802.55	401,445.22	569,333.79
4019311-Rent-Summer Trees TOTAL ADMINISTRATIVE & GENERAL	2,032,917.45	0.00 2,195,113.94	0.00 2,859,506.84	0.00
IOTAL ADMINISTRATIVE & GENERAL	2,032,917.45	2,195,115.94	2,859,506.84	4,205,174.94
PENSION EXPENSE				
4019261-Pension Expense - Non-Cash	659,374.10	(1,108,681.12)	1,318,748.26	(2,217,362.24)
4019262-Pension Expense - Cash	365,729.57	374,426.12	731,478.88	748,888.62
TOTAL PENSION EXPENSE	1,025,103.67	(734,255.00)	2,050,227.14	(1,468,473.62)
OTHER POST EMPLOYMENT BENEFITS				
4019263-Other Post Employment Benefits - Non-Cash	(796,799.51)	(1,275,211.51)	(1,346,179.84)	(2,481,369.53)
4019265-Other Post Employment Benefits - Cash (Actuarially Determined Contribution)	725,932.06	498,279.84	1,204,444.95	927,506.17
TOTAL OTHER POST EMPLOYMENT BENEFITS	(70,867.45)	(776,931.67)	(141,734.89)	(1,553,863.36)
CUSTOMER SERVICE & INFO				
4019070-Supervision-Customer Service & Information	20,549.76	19,537.89	38,756.90	37,988.72
4019080-Customer Assistance Expenses	46,882.15	42,910.32	86,718.06	81,550.39
4019090-Informational & Instructional Advertising Expenses	3,728.23	4,407.69	8,250.65	8,237.63
4019100-Misc Customer Service & Informational Expenses	36,417.85	38,013.71	72,782.00	72,369.61
TOTAL CUSTOMER SERVICE & INFO	107,577.99	104,869.61	206,507.61	200,146.35
BURDENING DEFAULT CLEARING				
4019288-Burdening Default Clearing	0.00	0.00	0.00	0.00
TOTAL BURDENING DEFAULT CLEARING	0.00	0.00	0.00	0.00
TOTAL OPERATIONS EXPENSE	18,429,336.13	37,484,899.98	47,043,904.55	77,260,385.88
MAINTENANCE EXPENSE				
MAINTENANCE EATENDE				
PRODUCTION				
4027910-Maint-Other Eqmt-Energy Recovery System	0.00	0.00	0.00	0.00
4028430-Maint-LNG Plant E&S	16,046.97	16,358.70	33,582.30	31,137.22
4028440-Maint-Structures & Improvements-LNG Plant 4028450-Maint-Holders-LNG Plant	1,151.62	680.13	2,641.95	1,731.21
4028450-Maint-Holders-LNG Plant 4028460-Maint-Other Equipment-LNG Plant	13,454.07	4,694.76	18,413.26 25,618.43	9,724.95
TOTAL PRODUCTION	17,680.37 48,333.03	6,540.50 28,274.09	80,255.94	13,978.20
	-,	-,		
DISTRIBUTION	(275 20	< 500 01	10 575 01	10 200 07
4028850-Maint-Gas Distribution Facilities E&S	6,275.28	6,508.81	12,565.81	12,308.07
4028860-Maint-Gas Structures & Improvements 4028870-Maint-Mains-Dist Dept	0.00 315,287.30	0.00 305,982.48	0.00 468,557.44	0.00 609,893.62
4028890-Measuring & Regulating Eqmt Exp-General-Dist Dept	76,806.31	80,024.76	157,184.69	151,792.61
4028890-Measuring & Regulating Eqmt Exp-General-Dist Dept 4028900-Measuring & Regulating Eqmt Exp-Industrial-Dist Dept	39,139.65	37,904.55	50,187.86	74,679.52
4028900-Measuring & Regulating Eqnt Exp-rindustriar-Dist Dept	0.00	0.00	0.00	0.00
4028920-Maint-Services-Dist Dept	91,326.05	90,064.49	186,817.42	175,425.87
4028930-Maint-Meters & House Regulators-Dist Dept	17,787.89	20,873.48	37,807.10	39,327.15
TOTAL DISTRIBUTION	546,622.48	541,358.57	913,120.32	1,063,426.84
ADMINISTRATIVE & GENERAL 4029320-Maint-General Plant	45,502.58	64,156.61	124,871.56	145,914.82
4029325-Facilities Maintenance Expense	12,982.75	6,625.89	27,249.02	11,187.99
TOTAL ADMINISTRATIVE & GENERAL	58,485.33	70,782.50	152,120.58	157,102.81
	20,100.00	,0,702.00	152,120.00	157,102.01

	CURRENT M	MONTH	YEAR TO DATE		
DESCRIPTION	THIS YEAR	LAST YEAR As Restated	THIS YEAR	LAST YEAR As Restated	
MAINTENANCE CLEARING		As Restated		As Restated	
4022000-Absorption Account-Resources-Crews	0.00	0.00	0.00	0.00	
4022500-Variance Account-Resources-Crews	0.00	0.00	0.00	0.00	
4022600-Resource-Org Parameters	0.00	0.00	0.00	0.00	
4022700-Expense-Org Parameters 4023000-Maintenance Offset-eAM Parameters	0.00 0.00	0.00 0.00	0.00 0.00	0.00 0.00	
TOTAL MAINTENANCE CLEARING	0.00	0.00	0.00	0.00	
TOTAL MAINTENANCE EXPENSE	653,440.84	640,415.16	1,145,496.84	1,277,101.23	
OTHER OPERATING EXPENSES					
DEPRECIATION					
4030001-Depreciation Expense	1,677,330.63	1,504,460.77	3,210,711.55	3,007,216.78	
TOTAL DEPRECIATION	1,677,330.63	1,504,460.77	3,210,711.55	3,007,216.78	
AMORTIZATION 4040100-Amortization Exp-Intangible Plant	0.00	0.00	0.00	0.00	
4040300-Amortization of Other Limited Term Gas Plant Summer Trees	0.00	0.00	0.00	0.00	
4040400-Amortization Exp-Right of Use Assets	12,075.00	6,325.33	24,150.00	12,650.66	
4050400-Amortization of Software	317,694.92	317,694.92	635,389.84	635,389.84	
TOTAL AMORTIZATION	329,769.92	324,020.25	659,539.84	648,040.50	
REGULATORY DEBITS	20.000.40	20,000,40	56 156 00	56 176 00	
4073005 - Regulatory Debits-Amortization of Legacy Meters 4073007 - Regulatory Debits-Amortization of Legacy Meters-2017.1	28,088.49 17,865.73	28,088.49 17,865.73	56,176.98 35,731.46	56,176.98 35,731.46	
4073031 - Regulatory Debits-Amortization of Legacy Meters-2017.1	24,494.44	24,494.44	48,988.88	48,988.88	
4073011 - Regulatory Debits Amortization of Legacy Meters 2022.1	10,564.99	10,564.99	21,129.98	21,129.98	
4073013 - Regulatory Debits-Amortization of Legacy Meters-2018.2	8,173.72	8,173.72	16,347.44	16,347.44	
4073019 - Regulatory Debits-Amortization of Legacy Meters-2019.1	3,961.21	3,961.21	7,922.42	7,922.42	
4073021 - Regulatory Debits-Amortization of Legacy Meters-2019.2	12,742.18	12,742.18	25,484.36	25,484.36	
4073023 - Regulatory Debits-Amortization of Legacy Meters-2020.1	7,725.36 4,988.13	7,725.36	15,450.72	15,450.72 9,976.26	
4073025 - Regulatory Debits-Amortization of Legacy Meters-2020.2 4073027 - Regulatory Debits-Amortization of Legacy Meters-2021.1	4,988.13	4,988.13 757.95	9,976.26 1,515.90	1,515.90	
4073029 - Regulatory Debits Amortization of Legacy Meters 2021.1	1,307.41	1,307.41	2,614.82	2,614.82	
4073031 - Regulatory Debits-Amortization of Legacy Meters-2022.1	1,203.54	0.00	2,407.08	0.00	
4073033 - Regulatory Debits-Amortization of Legacy Meters-2022.2	159.19	0.00	318.38	0.00	
TOTAL REGULATORY DEBITS	122,032.34	120,669.61	244,064.68	241,339.22	
PAYMENT IN LIEU OF TAXES	1 (09 129 (2	1 (04 845 22	2 216 277 20	2 280 (00 70	
4080100-Taxes-Other than Income Taxes 4080105-Taxes-Other than Income Taxes-Transfers	1,608,138.63 0.00	1,694,845.33 0.00	3,216,277.30 0.00	3,389,690.70 0.00	
TOTAL PAYMENT IN LIEU OF TAXES	1,608,138.63	1,694,845.33	3,216,277.30	3,389,690.70	
FICA TAXES					
4081000-Taxes-FICA	59,128.57	58,580.25	120,457.45	112,679.22	
TOTAL FICA TAXES	59,128.57	58,580.25	120,457.45	112,679.22	
ACCRETION EXPENSE	0.00	0.00	0.00	0.00	
4111001-Accretion Expense TOTAL ACCRETION EXPENSE	0.00	0.00	0.00	0.00	
TOTAL OTHER OPERATING EXPENSE	3,796,400.09	3,702,576.21	7,451,050.82	7,398,966.42	
TOTAL OPERATING EXPENSE	22,879,177.06	41,827,891.35	55,640,452.21	85,936,453.53	
TOTAL OPERATING (INCOME) LOSS	(6,657,413.07)	(5,852,987.70)	(24,348,979.09)	(15,410,834.58)	
OTHER INCOME					
4116001-Gains from Disposition of Plant	0.00	0.00	0.00	0.00	
4117001-Losses from Disposition of Plant 4150100-Revenues from Merchandising, Jobbing & Contract Work	0.00 (88,493.33)	0.00 (86,291.78)	0.00 (290,811.04)	0.00 (237,221.23)	
4160100-Costs & Expenses of Merchandising, Jobbing & Contract Work	243,639.34	229,194.85	454,808.78	431,161.94	
4171500-Cost of Goods Sold	0.00	0.00	0.00	0.00	
4171600-Deferred COGS Account-Other Accounts	0.00	0.00	0.00	0.00	
4171700-Cost Variance Account-Other Accounts	0.00	0.00	0.00	0.00	
4172000-Revenues from Non-Utility Property	0.00	0.00	0.00	0.00	
4172500-Sales	0.00	0.00	0.00	0.00	
4190200-Interest Income-Other AR 4190300-Interest Income-Commercial Construction Loans	0.00 0.00	0.00 0.00	0.00 0.00	0.00 0.00	
4191000-Revenues from Sinking & Other Funds-Interest Income	(218,230.98)	130,397.64	(1,117,588.35)	386,962.66	
4191100-Revenues from Common Transportation Equipment	0.00	0.00	0.00	0.00	
4192000-Interest Income-Gas Margins	0.00	0.00	0.00	0.00	
4198888-CIS Default Loans & Penalty/Interest	0.00	0.00	0.00	0.00	
4199000-AFUDC	0.00	0.00	0.00	0.00	
4210100-Mise Non-Operating Income	(6,152.16)	(5,943.96)	(31,024.31)	(9,228.67)	
4210400-Misc Non-Op Income (Interest Income)-Right of Use Assets 4210700-Misc Non-Op Income-Medicare Part D Refund	(49,809.00) 0.00	(50,624.50) 0.00	(99,728.00) 0.00	(101,249.00) 0.00	
4210/00-Misc Non-Op Income-Investment Expenses	0.00	0.00	0.00	0.00	
4211100-Gains on Disposition of Property	0.00	0.00	0.00	0.00	
4212100-Loss on Disposition of Property	0.00	0.00	0.00	0.00	
	0.00 (119,046.13) (6,776,459.20)	0.00 216,732.25 (5,636,255.45)		0.00 470,425.70 (14,940,408.88)	

	CURRENT	MONTH	YEAR TO DATE			
DESCRIPTION	THIS YEAR	LAST YEAR	THIS YEAR	LAST YEAR		
		As Restated		As Restated		
INTEREST EXPENSE-OTHER						
4310100-Interest Expense-Other	0.00	0.00	0.00	0.00		
4310300-Interest Expense-Customer Deposits	0.00	0.00	0.00	0.00		
4310400-Interest Expense-Right of Use Assets	482.00	402.83	1,003.00	805.66		
TOTAL INTEREST EXPENSE-OTHER	482.00	402.83	1,003.00	805.66		
REDUCTION OF PLANT COST RECOVERED THROUGH CIAC						
4050300-Reduction of Plant Cost Recovered through CIAC	164,275.58	63,513.01	440,337.17	174,698.15		
TOTAL REDUCTION OF PLANT COST RECOVERED THROUGH CIAC	164,275.58	63,513.01	440,337.17	174,698.15		
NET (INCOME) LOSS BEFORE DEBT EXPENSE	(6,611,701.62)	(5,572,339.61)	(24,991,981.84)	(14,764,905.07)		
DEBT EXPENSE						
INT EXP-LONG TERM DEBT						
4272016-Interest LTD-Revenue Bonds Series 2016	118,254.17	124,733.33	236,508.34	249,466.66		
4272017-Interest LTD-Revenue Bonds Series 2017	127,041.67	133,208.33	254,083.34	266,416.66		
4272020-Interest LTD-Revenue Bonds Series 2020	202,716.67	206,400.00	405,433.34	412,800.00		
TOTAL INT EXP-LONG TERM DEBT	448,012.51	464,341.66	896,025.02	928,683.32		
AMORT-DEBT DISC & EXP				(0.0.11.0.10)		
4282016-Amort Debt Disc & Exp-Revenue Bonds Series 2016	(42,384.11)	(44,706.34)	(84,768.22)	(89,412.68)		
4282017-Amort Debt Disc & Exp-Revenue Bonds Series 2017	(37,074.68)	(38,874.31)	(74,149.36)	(77,748.62)		
4282020-Amort Debt Disc & Exp-Revenue Bonds Series 2020	(52,546.62)	(53,501.38)	(105,093.24)	(107,002.76)		
TOTAL AMORT-DEBT DISC & EXP	(132,005.41)	(137,082.03)	(264,010.82)	(274,164.06)		
TOTAL DEBT EXPENSE	316,007.10	327,259.63	632,014.20	654,519.26		
NET (INCOME) LOSS AFTER DEBT EXPENSE	(6,295,694.52)	(5,245,079.98)	(24,359,967.64)	(14,110,385.81)		
CONTRIBUTION IN AID OF CONSTRUCTION						
REVENUE FROM CIAC						
4000750-Revenue-CIAC	(164,275.58)	(63,513.01)	(440,337.17)	(174,698.15)		
TOTAL REVENUE FROM CIAC	(164,275.58)	(63,513.01)	(440,337.17)	(174,698.15)		
TOTAL CONTRIBUTION IN AID OF CONSTRUCTION	(164,275.58)	(63,513.01)	(440,337.17)	(174,698.15)		
EXTRAORDINARY ITEMS						
4340100-Extraordinary Gains	0.00	0.00	0.00	0.00		
4350100-Extraordinary Losses	0.00	0.00	0.00	0.00		
TOTAL EXTRAORDINARY ITEMS	0.00	0.00	0.00	0.00		
NET (INCOME) LOSS	(6,459,970.10)	(5,308,592.99)	(24,800,304.81)	(14,285,083.96)		
NET (INCOME) LOSS	(0,439,970.10)	(3,308,392.99)	(24,000,004.01)	(14,203,003.90)		

	CURRENT MONTH		YEAR TO DATE		
DESCRIPTION	THIS YEAR	LAST YEAR	THIS YEAR	LAST YEAR	
OPERATING REVENUE		As Restated		As Restated	
WATER SALES REVENUE					
4000100-Sales Revenue	(10,451,673.72)	(9,750,300.73)	(20,718,221.08)	(20,150,729.50)	
4000110-Accrued Unbilled Revenues	933,123.46	447,228.92	1,256,166.93	700,061.53	
TOTAL WATER SALES REVENUE	(9,518,550.26)	(9,303,071.81)	(19,462,054.15)	(19,450,667.97)	
FORFEITED DISCOUNTS					
4000200-Forfeited Discounts	(133,496.66)	(142,327.57)	(261,620.60)	(264,864.80)	
TOTAL FORFEITED DISCOUNTS	(133,496.66)	(142,327.57)	(261,620.60)	(264,864.80)	
MISC SERVICE REVENUE					
4000300-Miscellaneous Service Revenue	(150,959.43)	(137,868.28)	(299,861.02)	(265,314.83)	
4000350-Other Revenue	(124,926.28)	(114,205.94)	(239,256.13)	(236,576.62)	
TOTAL MISC SERVICE REVENUE	(275,885.71)	(252,074.22)	(539,117.15)	(501,891.45)	
RENT FROM WATER PROPERTY	(11.077.10)	(11.077.10)	(22.054.28)	(22.054.29)	
4000400-Rental Income From Division Property TOTAL RENT FROM WATER PROPERTY	(11,977.19)	(11,977.19) (11,977.19)	(23,954.38)	(23,954.38) (23,954.38)	
IOTAL RENT FROM WATER PROPERTY	(11,977.19)	(11,977.19)	(23,954.38)	(23,954.38)	
OTHER WATER REVENUE 4000500-Other Operating Revenue	(41,979.90)	(40,509.14)	(81,939.22)	(80,892.12)	
TOTAL OTHER WATER REVENUE	(41,979.90)	(40,509.14)	(81,939.22)	(80,892.12)	
	((1,,,,),)))	(10,205)111)	(01,00,22)	(00,0)2112)	
REVENUE ADJUSTMENT FOR UNCOLLECTIBLES 4000700-Revenue Adjustment for Uncollectibles	83,566.57	73,083.48	165,645.55	151,035.34	
TOTAL REVENUE ADJUSTMENT FOR UNCOLLECTIBLES	83,566.57	73,083.48	165,645.55	151,035.34	
TOTAL OPERATING REVENUE	(9,898,323.15)	(9,676,876.45)	(20,203,039.95)	(20,171,235.38)	
OPERATING EXPENSES					
OPERATIONS EXPENSE					
PRODUCTION					
4016010-Operation Labor & Expenses-Production-Source of Supply	11,123.03	8,205.89	20,350.03	17,688.46	
4016030-Misc Expense-Production-Source of Supply	808.98	890.09	1,575.29	1,627.71	
4016200-Operation-Production-Pumping E&S	18,776.48	17,191.18	35,667.70	32,857.85	
4016230-Fuel or Power Purchased for Pumping	621,200.29	569,160.44	1,321,000.36	1,202,093.90	
4016240-Pumping Labor & Expenses	25,561.65	24,377.82	48,529.48	52,147.20	
4016260-Misc Expense-Production-Pumping	187,348.27	78,182.45	278,126.53	199,161.23	
4016400-Operation-Production-Water Treatment E&S	4,576.07	4,195.46	8,812.73	8,112.76	
4016410-Chemicals	266,261.42	103,177.39	418,728.48	208,705.92	
4016420-Operation Labor & Expenses-Production-Water Treatment	107,042.45	102,883.63	222,205.68	214,017.57	
4016430-Misc-Production-Water Treatment TOTAL PRODUCTION	<u> </u>	<u>11,206.59</u> 919,470.94	22,091.51 2,377,087.79	20,889.68	
DISTRIBUTION					
4016600-Operation-Transmission & Distribution E&S	100,228.00	171,120.71	178,574.16	239,354.83	
4016610-Storage Facilities	7,870.08	7,316.93	18,823.35	17,039.13	
4016620-Transmission & Distribution Lines	26,049.23	23,162.79	52,265.71	41,891.58	
4016630-Meter Expenses	83,674.53	81,903.16	215,139.93	183,205.97	
4016640-Customer Installations	241,283.45	219,629.03	188,090.18	216,036.62	
4016650-Misc Expense-Transmission & Distribution	843,183.03	432,572.65	1,148,013.65	511,099.31	
4016660-Rents-Water Distribution	0.00	0.00	0.00	0.00	
TOTAL DISTRIBUTION	1,302,288.32	935,705.27	1,800,906.98	1,208,627.44	
CUSTOMER ACCOUNTS	10 5 10 11	10 505 50	20.070.50		
4019010-Supervision-Customer Accounting & Collection	19,540.41	10,507.58	30,068.50	21,012.00 119,608.46	
4019020-Meter Reading Expenses 4019030-Customer Records & Collection Expenses	63,209.80 406,520.72	58,964.50 451,889.53	131,553.86	544,408.66	
TOTAL CUSTOMER ACCOUNTS	406,520.72 489,270.93	521,361.61	<u>458,124.35</u> 619,746.71	685,029.12	
SALES					
4019120-Demonstrating & Selling Expenses	0.00	0.00	0.00	0.00	
4019130-Advertising Expenses	0.00	0.00	0.00	0.00	
4019160-Misc Sales Expenses	21,177.62	29,893.03	42,298.09	58,364.65	
TOTAL SALES	21,177.62	29,893.03	42,298.09	58,364.65	

	CURRENT M	IONTH	YEAR TO DATE		
DESCRIPTION	THIS YEAR	LAST YEAR	THIS YEAR	LAST YEAR	
		As Restated		As Restated	
ADMINISTRATIVE & GENERAL	264.404.12	205 522 24	250 (50 25	225.065.05	
4019200-Administrative & General Salaries	364,494.13	297,532.34	350,678.27	325,867.87	
4019210-Office Supplies & Expenses	43,775.92	65,585.37	165,512.24	203,720.86	
4019220-Administrative Expenses-Transferred-Credit	(130,975.88)	(102,452.51)	(301,145.58)	(194,179.60)	
4019230-Outside Services Employed	119,504.99	199,966.68	202,226.37	288,058.46	
4019240-Property Insurance	51,204.17	48,563.29	101,482.64	96,449.69	
4019250-Injuries & Damages	99,153.99	119,311.60	195,149.30	238,059.98	
4019260-Employee Benefits 4010927 Other Part Fundament Danafta, Cash (Claime Daid)	712,033.87	748,647.69	1,456,756.52	1,530,227.69	
4019267-Other Post Employment Benefits - Cash (Claims Paid)	(516,290.40) 412,516.69	(305,875.47) 373,897.07	(849,705.76)	(560,711.37) 1,326,507.12	
4019300-Misc General Expenses 4019303-Transaction Rounding Expense		0.00	(369,928.59) 0.00	1,520,507.12	
4019305-Transaction Rounding Expense 4019305-Treasury Suspense Default	0.00 0.00	0.00	0.00	0.00	
4019303-1 Teasury Suspense Default 4019310-Rents-Miscellaneous	290,367.32	352,904.64	580,734.64	705,809.28	
4019310-Rent-Summer Trees	307.32	197.31	502.64	197.31	
TOTAL ADMINISTRATIVE & GENERAL	1,446,092.12	1,798,278.01	1,532,262.69	3,960,007.29	
TOTAL ADMINISTRATIVE & GENERAL	1,440,092.12	1,790,270.01	1,552,202.09	5,700,007.27	
PENSION EXPENSE					
4019261-Pension Expense - Non-Cash	487,363.47	(819,459.93)	974,727.01	(1,638,919.82)	
4019262-Pension Expense - Cash	270,321.86	276,749.74	540,658.31	553,526.37	
TOTAL PENSION EXPENSE	757,685.33	(542,710.19)	1,515,385.32	(1,085,393.45)	
OTHER POST EMPLOYMENT BENEFITS	(500.000.50)	(0.10, 5.15, (0))	(005 002 40)	(1.024.055.52)	
4019263-Other Post Employment Benefits - Non-Cash	(588,938.76)	(942,547.63)	(995,002.48)	(1,834,055.73)	
4019265-Other Post Employment Benefits - Cash (Actuarially Determined Contribution)	536,558.48	368,293.79	890,241.92	685,548.04	
TOTAL OTHER POST EMPLOYMENT BENEFITS	(52,380.28)	(574,253.84)	(104,760.56)	(1,148,507.69)	
CUSTOMER SERVICE & INFO					
4019070-Supervision-Customer Service & Information	20,777.94	19,871.61	38,014.16	38,540.20	
4019080-Customer Assistance Expenses	34,350.69	31,251.24	64,914.39	59,636.42	
4019090-Eustonial & Instructional Advertising Expenses	2,399.92	2,780.29	5,206.64	5,126.14	
4019100-Misc Customer Service & Informational Expenses	16,674.99	16,776.29	33,765.86	32,734.54	
TOTAL CUSTOMER SERVICE & INFO	74,203.54	70,679.43	141,901.05	136,037.30	
	71,205.51	10,019.15	111,901.05	150,057.50	
GROUNDWATER STUDY EXPENSE					
4019315-Groundwater Study Expense	0.00	0.00	0.00	0.00	
TOTAL GROUNDWATER STUDY EXPENSE	0.00	0.00	0.00	0.00	
BURDENING DEFAULT CLEARING	0.00	0.00	0.00	0.00	
4019288-Burdening Default Clearing	0.00	0.00	0.00	0.00	
TOTAL BURDENING DEFAULT CLEARING DTAL OPERATIONS EXPENSE	5,292,274.70	3,158,424.26	7,924,828.07	5,771,466.94	
JIAL OPERATIONS EXPENSE	3,292,274.70	5,158,424.20	/,924,626.07	5,771,400.94	
AINTENANCE EXPENSE					
PRODUCTION					
4026110-Maint-Structures-Production-Source of Supply	0.00	0.00	0.00	0.00	
4026140-Maint-Wells	62,426.07	49,947.00	118,136.88	103,249.02	
4026140-Maint-Wells 4026300-Maint-Production Pumping E&S			118,136.88 8,497.67	,	
	62,426.07	49,947.00	-)	7,819.48	
4026300-Maint-Production Pumping E&S	62,426.07 4,492.25	49,947.00 4,125.67	8,497.67	7,819.48	
4026300-Maint-Production Pumping E&S 4026310-Maint-Structures & Improvements-Production Pumping	62,426.07 4,492.25 0.00	49,947.00 4,125.67 0.00	8,497.67 0.00	7,819.48 0.00 144,666.61	
4026300-Maint-Production Pumping E&S 4026310-Maint-Structures & Improvements-Production Pumping 4026330-Maint-Pumping Equipment	62,426.07 4,492.25 0.00 98,060.11	49,947.00 4,125.67 0.00 58,771.03	8,497.67 0.00 170,033.74	7,819.48 0.00 144,666.61 7,791.42	
4026300-Maint-Production Pumping E&S 4026310-Maint-Structures & Improvements-Production Pumping 4026330-Maint-Pumping Equipment 4026500-Maint-Production Water Treatment E&S	62,426.07 4,492.25 0.00 98,060.11 4,458.13	49,947.00 4,125.67 0.00 58,771.03 4,103.71	8,497.67 0.00 170,033.74 8,436.78	7,819.48 0.00 144,666.61 7,791.42 84,130.82	
4026300-Maint-Production Pumping E&S 4026310-Maint-Structures & Improvements-Production Pumping 4026330-Maint-Pumping Equipment 4026500-Maint-Production Water Treatment E&S 4026520-Maint-Water Treatment Equipment TOTAL PRODUCTION	62,426.07 4,492.25 0.00 98,060.11 4,458.13 82,445.56	49,947.00 4,125.67 0.00 58,771.03 4,103.71 42,018.09	8,497.67 0.00 170,033.74 8,436.78 132,972.29	7,819.48 0.00 144,666.61 7,791.42 84,130.82	
4026300-Maint-Production Pumping E&S 4026310-Maint-Structures & Improvements-Production Pumping 4026330-Maint-Pumping Equipment 4026500-Maint-Production Water Treatment E&S 4026520-Maint-Water Treatment Equipment TOTAL PRODUCTION DISTRIBUTION	62,426.07 4,492.25 0.00 98,060.11 4,458.13 82,445.56 251,882.12	49,947.00 4,125.67 0.00 58,771.03 4,103.71 42,018.09 158,965.50	8,497.67 0.00 170,033.74 8,436.78 132,972.29 438,077.36	7,819.48 0.00 144,666.61 7,791.42 84,130.82 347,657.35	
4026300-Maint-Production Pumping E&S 4026310-Maint-Structures & Improvements-Production Pumping 4026330-Maint-Pumping Equipment 4026500-Maint-Production Water Treatment E&S 4026520-Maint-Water Treatment Equipment TOTAL PRODUCTION DISTRIBUTION 4026700-Maint-Transmission & Distribution E&S	62,426.07 4,492.25 0.00 98,060.11 4,458.13 82,445.56 251,882.12 0.00	49,947.00 4,125.67 0.00 58,771.03 4,103.71 42,018.09 158,965.50 0.00	8,497.67 0.00 170,033.74 8,436.78 <u>132,972.29</u> 438,077.36	7,819.48 0.00 144,666.61 7,791.42 84,130.82 347,657.35 0.00	
4026300-Maint-Production Pumping E&S 4026310-Maint-Structures & Improvements-Production Pumping 4026330-Maint-Pumping Equipment 4026500-Maint-Production Water Treatment E&S 4026520-Maint-Water Treatment Equipment TOTAL PRODUCTION DISTRIBUTION 4026700-Maint-Transmission & Distribution E&S 4026710-Maint-Structures & Improvements-Transmission & Distribution	62,426.07 4,492.25 0.00 98,060.11 4,458.13 82,445.56 251,882.12 0.00 0.00	49,947.00 4,125.67 0.00 58,771.03 4,103.71 42,018.09 158,965.50 0.00 0.00	8,497.67 0.00 170,033.74 8,436.78 132,972.29 438,077.36	7,819.48 0.00 144,666.61 7,791.42 84,130.82 347,657.35 0.00 0.00	
4026300-Maint-Production Pumping E&S 4026310-Maint-Structures & Improvements-Production Pumping 4026330-Maint-Pumping Equipment 4026500-Maint-Production Water Treatment E&S 4026520-Maint-Water Treatment Equipment TOTAL PRODUCTION DISTRIBUTION 4026700-Maint-Transmission & Distribution E&S 4026710-Maint-Structures & Improvements-Transmission & Distribution 4026730-Maint-Transmission & Distribution Mains	62,426.07 4,492.25 0.00 98,060.11 4,458.13 82,445.56 251,882.12 0.00 0.00 290,735.40	49,947.00 4,125.67 0.00 58,771.03 4,103.71 42,018.09 158,965.50 0.00 0.00 341,250.17	8,497.67 0.00 170,033.74 8,436.78 132,972.29 438,077.36 0.00 0.00 417,662.68	7,819.48 0.00 144,666.61 7,791.42 84,130.82 347,657.35 0.00 0.00 365,098.70	
4026300-Maint-Production Pumping E&S 4026310-Maint-Structures & Improvements-Production Pumping 4026330-Maint-Pumping Equipment 4026500-Maint-Production Water Treatment E&S 4026520-Maint-Water Treatment Equipment TOTAL PRODUCTION DISTRIBUTION 4026700-Maint-Transmission & Distribution E&S 4026710-Maint-Structures & Improvements-Transmission & Distribution 4026730-Maint-Transmission & Distribution Mains 4026750-Maint-Services	62,426.07 4,492.25 0.00 98,060.11 4,458.13 82,445.56 251,882.12 0.00 0.00 290,735.40 66,894.04	$\begin{array}{r} 49,947.00\\ 4,125.67\\ 0.00\\ 58,771.03\\ 4,103.71\\ 42,018.09\\ \hline 158,965.50\\ \hline 0.00\\ 0.00\\ 341,250.17\\ 49,706.93\\ \end{array}$	8,497.67 0.00 170,033.74 8,436.78 132,972.29 438,077.36 0.00 0.00 417,662.68 136,467.79	7,819.48 0.00 144,666.61 7,791.42 84,130.82 347,657.35 0.00 0.00 365,098.70 107,862.15	
4026300-Maint-Production Pumping E&S 4026310-Maint-Structures & Improvements-Production Pumping 4026330-Maint-Pumping Equipment 4026500-Maint-Production Water Treatment E&S 4026520-Maint-Water Treatment Equipment TOTAL PRODUCTION DISTRIBUTION 4026700-Maint-Transmission & Distribution E&S 4026710-Maint-Transmission & Distribution E&S 4026730-Maint-Transmission & Distribution Mains 4026730-Maint-Services 4026760-Maint-Services	62,426.07 4,492.25 0.00 98,060.11 4,458.13 82,445.56 251,882.12 0.00 0.00 290,735.40 66,894.04 175,579.64	$\begin{array}{r} 49,947.00\\ 4,125.67\\ 0.00\\ 58,771.03\\ 4,103.71\\ 42,018.09\\ 158,965.50\\ \hline \\ 0.00\\ 0.00\\ 341,250.17\\ 49,706.93\\ 165,862.53\\ \end{array}$	8,497.67 0.00 170,033.74 8,436.78 132,972.29 438,077.36 0.00 0.00 417,662.68 136,467.79 413,744.28	7,819.43 0.00 144,666.6 7,791.42 84,130.82 347,657.32 0.00 0.00 365,098.70 107,862.12 198,834.74	
4026300-Maint-Production Pumping E&S 4026310-Maint-Structures & Improvements-Production Pumping 4026330-Maint-Pumping Equipment 4026500-Maint-Production Water Treatment E&S 4026520-Maint-Water Treatment Equipment TOTAL PRODUCTION DISTRIBUTION 4026700-Maint-Transmission & Distribution E&S 4026710-Maint-Structures & Improvements-Transmission & Distribution 4026730-Maint-Transmission & Distribution Mains 4026750-Maint-Services 4026760-Maint-Vater Meters 4026770-Maint-Hydrants	62,426.07 4,492.25 0.00 98,060.11 4,458.13 82,445.56 251,882.12 0.00 0.00 290,735.40 66,894.04 175,579.64 31,589.33	$\begin{array}{r} 49,947.00\\ 4,125.67\\ 0.00\\ 58,771.03\\ 4,103.71\\ \underline{42,018.09}\\ 158,965.50\\ \end{array}$	8,497.67 0.00 170,033.74 8,436.78 132,972.29 438,077.36 0.00 0.00 417,662.68 136,467.79 413,744.28 69,666.60	7,819.43 0.00 144,666.61 7,791.42 84,130.82 347,657.33 0.00 0.00 365,098.70 107,862.13 198,834.72 61,970.42	
4026300-Maint-Production Pumping E&S 4026310-Maint-Structures & Improvements-Production Pumping 4026330-Maint-Pumping Equipment 4026500-Maint-Production Water Treatment E&S 4026520-Maint-Water Treatment Equipment TOTAL PRODUCTION DISTRIBUTION 4026700-Maint-Transmission & Distribution E&S 4026710-Maint-Structures & Improvements-Transmission & Distribution 4026730-Maint-Structures & Improvements-Transmission & Distribution 4026730-Maint-Structures & Improvements-Transmission & Distribution 4026730-Maint-Structures 4026770-Maint-Structures 4026770-Maint-Hydrants 4026770-Maint-Hydrants	62,426.07 4,492.25 0.00 98,060.11 4,458.13 82,445.56 251,882.12 0.00 0.00 290,735.40 66,894.04 175,579.64 31,589.33 3,748.81	$\begin{array}{r} 49,947.00\\ 4,125.67\\ 0.00\\ 58,771.03\\ 4,103.71\\ 42,018.09\\ 158,965.50\\ \hline \\ 0.00\\ 0.00\\ 341,250.17\\ 49,706.93\\ 165,862.53\\ 35,353.01\\ 9,232.24\\ \end{array}$	8,497.67 0.00 170,033.74 8,436.78 132,972.29 438,077.36 0.00 0.00 417,662.68 136,467.79 413,744.28 69,666.60 7,628.04	7,819.48 0.00 144,666.61 7,791.42 84,130.82 347,657.35 0.00 0.00 365,098.70 107,862.15 198,834.72 61,970.42 11,740.40	
4026300-Maint-Production Pumping E&S 4026310-Maint-Structures & Improvements-Production Pumping 4026330-Maint-Pumping Equipment 4026500-Maint-Production Water Treatment E&S 4026520-Maint-Water Treatment Equipment TOTAL PRODUCTION DISTRIBUTION 4026700-Maint-Transmission & Distribution E&S 4026710-Maint-Structures & Improvements-Transmission & Distribution 4026730-Maint-Transmission & Distribution Mains 4026750-Maint-Services 4026760-Maint-Vater Meters 4026770-Maint-Hydrants	62,426.07 4,492.25 0.00 98,060.11 4,458.13 82,445.56 251,882.12 0.00 0.00 290,735.40 66,894.04 175,579.64 31,589.33	$\begin{array}{r} 49,947.00\\ 4,125.67\\ 0.00\\ 58,771.03\\ 4,103.71\\ \underline{42,018.09}\\ 158,965.50\\ \end{array}$	8,497.67 0.00 170,033.74 8,436.78 132,972.29 438,077.36 0.00 0.00 417,662.68 136,467.79 413,744.28 69,666.60	7,819.48 0.00 144,666.61 7,791.42 84,130.82 347,657.35 0.00 0.00 365,098.70 107,862.15 198,834.74 61,970.42 11,740.46	
4026300-Maint-Production Pumping E&S 4026310-Maint-Structures & Improvements-Production Pumping 4026300-Maint-Pumping Equipment 4026500-Maint-Production Water Treatment E&S 4026520-Maint-Water Treatment Equipment TOTAL PRODUCTION DISTRIBUTION 4026700-Maint-Transmission & Distribution E&S 4026710-Maint-Structures & Improvements-Transmission & Distribution 4026730-Maint-Structures & Improvements-Transmission & Distribution 4026750-Maint-Services 4026750-Maint-Services 4026770-Maint-Hydrants 4026780-Maint-Miscellaneous Plant TOTAL DISTRIBUTION	62,426.07 4,492.25 0.00 98,060.11 4,458.13 82,445.56 251,882.12 0.00 0.00 290,735.40 66,894.04 175,579.64 31,589.33 3,748.81	$\begin{array}{r} 49,947.00\\ 4,125.67\\ 0.00\\ 58,771.03\\ 4,103.71\\ 42,018.09\\ 158,965.50\\ \hline \\ 0.00\\ 0.00\\ 341,250.17\\ 49,706.93\\ 165,862.53\\ 35,353.01\\ 9,232.24\\ \end{array}$	8,497.67 0.00 170,033.74 8,436.78 132,972.29 438,077.36 0.00 0.00 417,662.68 136,467.79 413,744.28 69,666.60 7,628.04	7,819.48 0.00 144,666.61 7,791.42 84,130.82 347,657.35 0.00 0.00 365,098.70 107,862.15 198,834.72 61,970.42 11,740.40	
4026300-Maint-Production Pumping E&S 4026310-Maint-Structures & Improvements-Production Pumping 4026330-Maint-Pumping Equipment 4026500-Maint-Production Water Treatment E&S 4026520-Maint-Water Treatment Equipment TOTAL PRODUCTION DISTRIBUTION 4026700-Maint-Transmission & Distribution E&S 4026710-Maint-Structures & Improvements-Transmission & Distribution 4026730-Maint-Structures & Improvements-Transmission & Distribution 4026730-Maint-Structures & Improvements-Transmission & Distribution 4026730-Maint-Structures 4026770-Maint-Structures 4026770-Maint-Hydrants 4026770-Maint-Hydrants	62,426.07 4,492.25 0.00 98,060.11 4,458.13 82,445.56 251,882.12 0.00 0.00 290,735.40 66,894.04 175,579.64 31,589.33 3,748.81	$\begin{array}{r} 49,947.00\\ 4,125.67\\ 0.00\\ 58,771.03\\ 4,103.71\\ 42,018.09\\ 158,965.50\\ \hline \\ 0.00\\ 0.00\\ 341,250.17\\ 49,706.93\\ 165,862.53\\ 35,353.01\\ 9,232.24\\ \end{array}$	8,497.67 0.00 170,033.74 8,436.78 132,972.29 438,077.36 0.00 0.00 417,662.68 136,467.79 413,744.28 69,666.60 7,628.04	7,819.48 0.00 144,666.61 7,791.42 84,130.82 347,657.35 0.00 365,098.70 107,862.15 198,834.74 61,970.42 11,740.46 745,506.47	
4026300-Maint-Production Pumping E&S 4026310-Maint-Structures & Improvements-Production Pumping 4026330-Maint-Pumping Equipment 4026500-Maint-Production Water Treatment E&S 4026520-Maint-Water Treatment Equipment TOTAL PRODUCTION DISTRIBUTION 4026700-Maint-Transmission & Distribution E&S 4026710-Maint-Structures & Improvements-Transmission & Distribution 4026730-Maint-Transmission & Distribution Mains 4026750-Maint-Services 4026760-Maint-Services 4026760-Maint-Water Meters 4026770-Maint-Hydrants 4026780-Maint-Miscellaneous Plant TOTAL DISTRIBUTION ADMINISTRATIVE & GENERAL	62,426.07 4,492.25 0.00 98,060.11 4,458.13 82,445.56 251,882.12 0.00 0.00 290,735.40 66,894.04 175,579.64 31,589.33 3,748.81 568,547.22	$\begin{array}{r} 49,947.00\\ 4,125.67\\ 0.00\\ 58,771.03\\ 4,103.71\\ 42,018.09\\ 158,965.50\\ \hline \\ 0.00\\ 0.00\\ 341,250.17\\ 49,706.93\\ 165,862.53\\ 35,353.01\\ 9,232.24\\ 601,404.88\\ \hline \end{array}$	$\begin{array}{r} 8,497.67\\ 0.00\\ 170,033.74\\ 8,436.78\\ 132,972.29\\ 438,077.36\\ \end{array}$	103,249.02 7,819.48 0.00 144,666.61 7,791.42 84,130.82 347,657.35 0.00 0.00 365,098.70 107,862.15 198,834.74 61,970.42 11,740.46 745,506.47	

NECONDICI	CURRENT M		YEAR TO DATE		
DESCRIPTION	THIS YEAR	LAST YEAR As Restated	THIS YEAR	LAST YEAR As Restated	
MAINTENANCE CLEARING					
4022000-Absorption Account-Resources-Crews	0.00	0.00	0.00	0.00	
4022500-Variance Account-Resources-Crews	0.00	0.00	0.00 0.00	0.00	
4022600-Resource-Org Parameters 4022700-Expense-Org Parameters	0.00 0.00	0.00 0.00	0.00	0.00	
4023000-Maintenance Offset-eAM Parameters	0.00	0.00	0.00	0.00	
TOTAL MAINTENANCE CLEARING	0.00	0.00	0.00	0.00	
TOTAL MAINTENANCE EXPENSE	1,127,867.40	1,038,457.18	2,112,883.03	1,498,383.48	
OTHER OPERATING EXPENSES					
DEPRECIATION	0.00.400.00	010 00 (70	1 000 106 10	1 025 500 ((
4030001-Depreciation Expense TOTAL DEPRECIATION	<u>968,499.93</u> 968,499.93	<u>912,936.72</u> 912,936.72	<u> </u>	1,825,780.66 1,825,780.66	
AMORTIZATION					
4040100-Amortization Exp-Intangible Plant	0.00	0.00	0.00	0.00	
4040400-Amortization Exp-Right of Use Assets	8,925.00	4,675.25	17,850.00	9,350.50	
4050001-Amortization of SCBPU Acquisition Adjustments	0.00	0.00	0.00	0.00	
4050400-Amortization of Software	0.00	0.00	0.00	0.00	
TOTAL AMORTIZATION	8,925.00	4,675.25	17,850.00	9,350.50	
REGULATORY DEBITS					
4073005 - Regulatory Debits-Amortization of Legacy Meters	8,281.11	8,281.11	16,562.22	16,562.22	
4073007 - Regulatory Debits-Amortization of Legacy Meters-2017.1 4073009 - Regulatory Debits-Amortization of Legacy Meters-2017.2	1,840.48 6,671.65	1,840.48 6,671.65	3,680.96 13,343.30	3,680.96 13,343.30	
4073031 - Regulatory Debits-Amortization of Legacy Meters-2017.2	2,819.26	2,819.26	5,638.52	5,638.52	
4073013 - Regulatory Debits-Amortization of Legacy Meters-2018.2	1,383.66	1,383.66	2,767.32	2,767.32	
4073019 - Regulatory Debits-Amortization of Legacy Meters-2019.1	717.66	717.66	1,435.32	1,435.32	
4073021 - Regulatory Debits-Amortization of Legacy Meters-2019.2	6,347.37	6,347.37	12,694.74	12,694.74	
4073023 - Regulatory Debits-Amortization of Legacy Meters-2020.1	5,272.17	5,272.17	10,544.34	10,544.34	
4073025 - Regulatory Debits-Amortization of Legacy Meters-2020.2	4,308.61	4,308.61	8,617.22	8,617.22	
4073027 - Regulatory Debits-Amortization of Legacy Meters-2021.1	1,844.97 280.29	1,844.97 280.29	3,689.94 560.58	3,689.94 560.58	
4073029 - Regulatory Debits-Amortization of Legacy Meters-2021.2 4073031 - Regulatory Debits-Amortization of Legacy Meters-2022.1	63.86	0.00	127.72	0.00	
4073033 - Regulatory Debits-Amortization of Legacy Meters-2022.2	115.07	0.00	230.14	0.00	
TOTAL REGULATORY DEBITS	39,946.16	39,767.23	79,892.32	79,534.46	
PAYMENT IN LIEU OF TAXES					
4080100-Taxes-Other than Income Taxes	733,333.33	708,333.33	1,466,666.70	1,416,666.70	
4080105-Taxes-Other than Income Taxes-Transfers TOTAL PAYMENT IN LIEU OF TAXES	0.00 733,333.33	0.00 708,333.33	0.00 1,466,666.70	0.00 1,416,666.70	
	,	,			
FICA TAXES 4081000-Taxes-FICA	43,703.72	43,298.45	89,033.76	83,284.65	
TOTAL FICA TAXES	43,703.72	43,298.45	89,033.76	83,284.65	
ACCRETION EXPENSE					
4111001-Accretion Expense	0.00	0.00	0.00	0.00	
TOTAL ACCRETION EXPENSE	0.00	0.00	0.00	0.00	
TOTAL OTHER OPERATING EXPENSE	1,794,408.14	1,709,010.98	3,556,579.21	3,414,616.97	
TOTAL OPERATING EXPENSES TOTAL OPERATING (INCOME) LOSS	<u> </u>	5,905,892.42 (3,770,984.03)	<u>13,594,290.31</u> (6,608,749.64)	10,684,467.39 (9,486,767.99)	
OTHER INCOME					
4116001-Gains from Disposition of Plant	0.00	0.00	0.00	0.00	
4117001-Losses from Disposition of Plant	0.00	0.00	873.44	0.00	
4171500-Cost of Goods Sold	0.00	0.00	0.00	0.00	
4171600-Deferred COGS Account-Other Accounts	0.00	0.00	0.00 0.00	0.00 0.00	
4171700-Cost Variance Account-Other Accounts 4172500-Sales	0.00 0.00	0.00 0.00	0.00	0.00	
4190200-Interest Income-Other AR	0.00	0.00	0.00	0.00	
4191000-Revenues from Sinking & Other Funds-Interest Income	(139,192.44)	79,534.70	(725,619.54)	241,304.66	
4198888-CIS Default Loans & Penalty/Interest	0.00	0.00	0.00	0.00	
4199000-AFUDC	0.00	0.00	0.00	0.00	
4210100-Mise Non-Operating Income	4,996.72	4,939.27	(97,675.87)	18,419.46	
4210700-Misc Non-Op Income-Lease Income	(17,027.00)	(20,217.25)	(34,054.00)	(40,434.50)	
4210400-Misc Non-Op Income (Interest Income)-Right of Use Assets	(3,255.00)	(3,687.33)	(6,561.00)	(7,374.66)	
4210700-Misc Non-Op Income-Medicare Part D Refund 4210800-Misc Non-Op Income-Investment Expenses	0.00 0.00	0.00 0.00	0.00 0.00	0.00	
TOTAL OTHER INCOME	(154,477.72)	60,569.39	(863,036.97)	211,914.96	
TOTAL (INCOME) LOSS	(1,838,250.63)	(3,710,414.64)	(7,471,786.61)	(9,274,853.03)	
INTEREST EXPENSE-OTHER					
4310100-Interest Expense-Other	0.00	0.00	0.00	0.00	
4310300-Interest Expense-Customer Deposits 4310400-Interest Expense-Right of Use Assets	0.00 356.00	0.00 297.75	0.00 741.00	0.00 595.50	
TOTAL INTEREST EXPENSE-OTHER	356.00	297.75	741.00	595.50	
TO THE INTEREST EAR EASE-OTHER	S-12	271.13	/ +1.00	575.50	

	CURRENT N	MONTH	YEAR TO DATE		
DESCRIPTION	THIS YEAR	LAST YEAR	THIS YEAR	LAST YEAR	
		As Restated		As Restated	
REDUCTION OF PLANT COST RECOVERED THROUGH CIAC					
4050300-Reduction of Plant Cost Recovered through CIAC	140,277.22	289,152.25	502,570.56	500,067.06	
TOTAL REDUCTION OF PLANT COST RECOVERED THROUGH CIAC	.,	289,152.25	502,570.56	500,067.06	
NET (INCOME) LOSS BEFORE DEBT EXPENSE	(1,697,617.41)	(3,420,964.64)	(6,968,475.05)	(8,774,190.47)	
DEBT EXPENSE					
INT EXP-LONG TERM DEBT					
4272014-Interest LTD-Revenue Bonds Series 2014	32,746.67	34,930.00	65,493.34	69,860.00	
4272016-Interest LTD-Revenue Bonds Series 2016	61,000.00	64,187.50	122,000.00	128,375.00	
4272017-Interest LTD-Revenue Bonds Series 2017	67,368.75	69,793.75	134,737.50	139,587.50	
4272018-Interest LTD-Revenue Bonds Series 2018	0.00	0.00	0.00	0.00	
4272020-Interest LTD-Revenue Bonds Series 2020	211,400.00	215,416.67	422,800.00	430,833.34	
4279800-Interest LTD-Revenue Refunding Bonds-Series 1998	0.00	0.00	0.00	0.00	
TOTAL INT EXP-LONG TERM DEBT	372,515.42	384,327.92	745,030.84	768,655.84	
AMORT-DEBT DISC & EXP					
4282001-Amort Debt Disc & Exp-Series 2001	0.00	0.00	0.00	0.00	
4282014-Amort Debt Disc & Exp-Revenue Bonds Series 2014	(3,662.97)	(3,907.19)	(7,325.94)	(7,814.38)	
4282016-Amort Debt Disc & Exp-Revenue Bonds Series 2016	(12,507.60)	(13,161.16)	(25,015.20)	(26,322.32)	
4282017-Amort Debt Disc & Exp-Revenue Bonds Series 2017	(14,227.53)	(14,739.66)	(28,455.06)	(29,479.32)	
4282020-Amort Debt Disc & Exp-Revenue Bonds Series 2020	(54,777.64)	(55,818.43)	(109,555.28)	(111,636.86)	
4289800-Amort Debt Disc & Exp-Series 1998	0.00	0.00	0.00	0.00	
TOTAL AMORT-DEBT DISC & EXP	(85,175.74)	(87,626.44)	(170,351.48)	(175,252.88)	
TOTAL DEBT EXPENSE	287,339.68	296,701.48	574,679.36	593,402.96	
NET (INCOME) LOSS AFTER DEBT EXPENSE	(1,410,277.73)	(3,124,263.16)	(6,393,795.69)	(8,180,787.51)	
CONTRIBUTION IN AID OF CONSTRUCTION					
REVENUE FROM CIAC					
4000750-Revenue-CIAC	(140,277.22)	(289,152.25)	(502,570.56)	(500,067.06)	
TOTAL REVENUE FROM CIAC	(140,277.22)	(289,152.25)	(502,570.56)	(500,067.06)	
TOTAL CONTRIBUTION IN AID OF CONSTRUCTION	(140,277.22)	(289,152.25)	(502,570.56)	(500,067.06)	
EXTRAORDINARY ITEMS					
4340100-Extraordinary Gains	0.00	0.00	0.00	0.00	
4350100-Extraordinary Losses	0.00	0.00	0.00	0.00	
TOTAL EXTRAORDINARY ITEMS	0.00	0.00	0.00	0.00	
NET (INCOME) LOSS	(1,550,554.95)	(3,413,415.41)	(6,896,366.25)	(8,680,854.57)	

			ELECTRIC							
DESCRIPTION				KWH SOLDOPERATING REVENUEOIYEAR TO DATETHIS MONTHYE		Ν	ЛLGW RAT	e/rev coi	MBOS	
RESIDENTIAL	371,986	372,807,568.00	768,837,118.00	44,966,620.6	 7 90,550,923.58	101				
MLGW GREEN POWER	0	0	0.00) 34.00	0 13,246.00	146 2546 3046 3546 4046	346 2646 3146 3646 4146	2046 2746 3246 3746 4246	2346 2846 3346 3846 4346	2446 2946 3446 3946 4446
TVA GREEN POWER	0	0	0.00) 10,918.0(0 16,842.00	147 2547 3047 3547 4047	347 2647 3147 3647 4147	2047 2747 3247 3747 4247	2347 2847 3347 3847 4347	2447 2947 3447 3947 4447
GREEN POWER GENERATION	0	0	0.00	-30,453.8	9 -55,963.49	148 2548 3048 3548 4048	348 2648 3148 3648 4148	2048 2748 3248 3748 4248	2348 2848 3348 3848 4348	2448 2948 3448 3948 4448
PRIVATE OUTDOOR LTG.	16,280	4,738,278.00	9,092,030.00	628,134.88	8 1,203,777.73	331	301	303		
MFS RESI STREET LGHT FEE	0	4,798,524.00	9,448,776.00	888,921.5	6 1,759,542.08	336	337			
MFS COMM STREET LGHT FEE	0	1,645,268.00	3,165,555.00	297,089.00	568,434.84	338	339			
ST.LTG MFS ENERGY	1	11,817.00	23,634.00) 1045.9	9 2,032.25	350				
ST.LTG MFSI.C.@ 9.3%	0	0	0.00	621.04	4 1,242.08	351				
ST.LTG OTHERS- ENERGY	8	1,671,067.00	3,356,028.00	147,906.13	1 288,549.77	354				
ST.LTGOTHERS-I.C.@9.3%	0	0	0.00	288,959.3	5 576,775.68	355	357			
TRAF. SIG MFS ENERGY	3	159,855.00	319,710.00) 14,148.72	2 27,491.78	358				
TRAF. SIGOTHER-ENERGY	8	119,311.00	238,622.00	10,560.30	0 20,519.27	364				
ATHLETIC LTG ENERGY	75	320,830.00	616,617.00	28,229.89	9 52,865.25	367				
ATHLETIC LTG INV CHG	0	0	0.00) 2,723.10	6 6,107.64	368				
INTERDEPARTMENTAL	35	6,361,432	15,070,012.00	689,628.5	8 1,608,014.27	369 2379	2069 2479	2369 3169	2469 2079	2569

MLGW (2.2.3 CIS PROD)

Operating Revenue By Rate

UWPRV21

CYCLES: 01-21			Operating Revenue By Rate						U	UWPRV21	
			ELECTRIC								
DESCRIPTION		KWH SOLD THIS MONTH	KWH SOLDOPERATING REVENYEAR TO DATETHIS MONTH		OPERATING REVENUE YEAR TO DATE	MLGW RATE/REV COMBOS			MBOS		
DRAINAGE PUMPING	6	38,800.00	78,400.00	2,969.6	5,821.57	431	2045	2345			
FACILITIES RENTAL	0	0	0.00) 258,524.84	4 517,049.68	576 2876 3276	2676 2886 3376	2686 2976 3476	2776 3076 3576	2786 3176	
COMMERCIAL - ANNUAL	42,923	420,810,475.00	838,227,132.00) 48,957,533.44	95,638,457.71	2031 2341 2231 3031 3531	2331 2731 2441 3131 2041	2431 2541 2831 3231	2531 2641 2841 3331	2631 2741 2931 3431	
COMMERCIAL - SEASONAL	12	11,820.00	24,122.00) 1,822.42	2 3,854.44	2032	2332	2432			
INDUSTRIAL - ANNUAL	93	135,221,094.00	266,166,093.00	9,535,415.93	3 18,654,201.72	2042 2642 2752 3142	2242 2742 2842	2342 2452 2852	2442 2552 2942	2542 2652 3042	
SIGN BOARDS	141	76,392.41	760,909.42	13,426.33	8 86,104.82	2070	2080	2370	2470		
EXPANDED MANUFACT CREDIT	0	0	0.00) -119,714.1	7 -219,064.49	2378 2878 3378 2588 3088 3588 4078	2478 2978 3478 2688 3188 3688 4188	2578 3078 3578 2788 3288 3788 4288	2678 3178 2388 2888 3388 3878 4388	2778 3278 2488 2988 3488 3978 4488	
VALLEY INVEST INIT CREDT	0	0	0.00) -941,749.2	5 -1,928,804.50	2392 2892 3392 3892 4392	2492 2992 3492 3992 4492	2592 3092 3592 4092	2692 3192 3692 4192	2792 3292 3792 4292	
DEMAND PULSE RELAY	0	0	0.00	84.00	0 168.00	7575					
TOTAL ELECTRIC	431,571	948,792,531.41	1,915,424,758.41	105,653,400.46	209,398,189.68						

MLGW (2.2.3 CIS PROD)

REV YEAR/MONTH: 2023/02-02

MLGW (2.2.3 CIS PROD)

Operating Revenue By Rate

UWPRV21

FCA

DESCRIPTION	NO. BILLS THIS YEAR	KWH SOLD THIS MONTH	KWH SOLD YEAR TO DATE	OPERATING REVENUE THIS MONTH	OPERATING REVENUE YEAR TO DATE	Ν	/ILGW RAT	e/rev coi	MBOS	
FCA-RESIDENTIAL	370,398	372,786,597.00	768,812,034.00	11,999,143.00	22,924,742.19	101				
FCA-PRIVATE OUTDOOR LTG.	16,279	4,738,278.00	9,092,156.00	0 101,328.9	7 193,449.64	331	301	303		
FCA-ST.LTGMFSENERGY	1	11,817.00) 23,634.00) 419.50	0 779.45	350				
FCA-ST LTG-OTHERS-ENERGY	٤	3 1,671,067.00	3,356,028.00	59,322.8	7 110,646.79	354				
FCA-TRAF SYS-MFS- ENERGY	з	3 159,855.00	319,710.00	5,674.8	5 10,544.04	358				
FCA-TRAF SYS-OTH-ENERGY	٤	3 119,311.00	238,622.00	9 4,235.5	5 7,869.77	364				
FCA-ATHLETIC LTGENERGY	74	320,830.00	616,617.00	0 11,222.6	7 20,178.34	367				
FCA INTERDEPARTMENTAL	35	6,361,432.00) 15,070,012.00) 181,978.6	2 413,591.36	369 2379	2069 2479	2369 3169	2469 2079	2569
FCA DRAINAGE PUMPING	2	38,800.00	78,400.00	0 1,252.4	7 2,355.33	431	2045	2345		
FCA-COMMERCIAL-ANNUAL	41,492	2 420,807,111.00) 838,220,757.0(0 12,989,553.7	5 24,311,715.88	2031 2341 2231 3031 3531	2331 2731 2441 3131 2041	2431 2541 2831 3231	2531 2641 2841 3331	2631 2741 2931 3431
FCA-COMMERCIAL-SEASONAL	Э	3 11,820.00) 24,122.00	326.54	4 656.07	2032	2332	2432		
FCA-INDUSTRIAL-ANNUAL	90) 135,221,094.00	0 266,166,093.00	3,723,574.5	2 7,020,807.79	2042 2642 2752 3142	2242 2742 2842	2342 2452 2852	2442 2552 2942	2542 2652 3042
FCA SIGN BOARDS	127	76,392.41	760,909.42	1 2,378.4	2 21,033.93	2070	2080	2370	2470	
TOTAL FCA	 428,522 	942,324,404.41	 1,902,779,094.42	 1 29,080,411.79	 9					

REV YEAR/MONTH: 2023/02-02
CYCLES: 01-21

MLGW (2.2.3 CIS PROD)

Operating Revenue By Rate

UWPRV21

REGULAR GAS

DESCRIPTION	NO. BILLS THIS YEAR	CCF SOLD THIS MONTH	CCF SOLD YEAR TO DATE	OPERATING REVENUE THIS MONTH	OPERATING REVENUE YEAR TO DATE	N	ILGW RATI	E/REV COM	ИBOS	
RESIDENTIAL	190,990	0 22,258,471.2	44,425,055.94	4 13,797,232.24	4 27,645,719.82	101	126	128		
RESIDENTIAL	94,884	4 13,664,484.5	3 28,042,147.46	5 8,115,246.1	7 16,736,391.14	301	302	326	328	335
COMMERCIAL	20,24	1 12,849,183.6	3 24,426,583.72	1 7,554,437.02	2 14,412,176.97	731				
INTERDEPARTMENTAL	13	3 33,229.0	0 48,906.48	3 17,649.30	5 26,862.51	769				
ECONOMIC DEV. CREDIT		4 16,043.60	30,164.60) 7,772.72	2 14,109.04	830	930	1030	1230	
COMMERCIAL	364	4 3,710,910.8	7 7,416,600.06	5 1,719,802.38	3,606,052.91	831	931			
INDUSTRIAL		6 50,772.7	6 98,658.88	8 28,207.5	7 55,592.06	842				
INDUSTRIAL	1	7 231,325.4	420,558.42	2 104,227.06	5 193,973.49	942				
INTERDEPARTMENTAL	:	1 72,838.0	0 72,838.00	32,291.9	5 32,291.95	969				
COMMERCIAL	10	0 362,095.0	0 697,327.00	0 153,995.62	301,032.37	1031				
INDUSTRIAL	:	1 0.0	0 75,687.00	2,509.74	4 42,766.01	1042				
REGULAR GAS	 306,53	1 53,249,354.04	4 105,754,527.55	 5 31,533,371.83 	 3 63,066,968.27 					

REV YEAR/MONTH: 2023/02-02 CYCLES: 01-21			MLGW (2.2.3 CIS PROI Operating Revenue By	•			UWPRV21
			MARKET GAS				
DESCRIPTION	THIS YEAR T	CF SOLD HIS MONTH	CCF SOLD YEAR TO DATE	OPERATING REVENUE THIS MONTH	OPERATING REVENUE YEAR TO DATE	MLGW RATE/REV COMBOS	
G10 MARKET COMMERCIAL	10	1,143,297.00	2,159,301.00	669,710.23	1,457,743.91	8231	
G10 MARKET INDUSTRIAL	10	489,683.00	981,334.00	284,273.59	666,308.60	8242	
MARKET GAS	20	1,632,980.00 	3,140,635.00	 953,983.82 	2,124,052.51		
TOTAL REGULAR + MARKET GAS	306,551	54,882,334.04	108,895,162.55	 32,487,355.65 	65,191,020.78		

MLGW (2.2.3 CIS PROD) Operating Revenue By Rate

TRANSPORTATIONAL GAS

DESCRIPTION	NO. BILLS THIS YEAR	CCF SOLD THIS MONTH	CCF SOLD YEAR TO DATE	OPERATING REVENUE THIS MONTH	OPERATING REVENUE YEAR TO DATE	MLGW RATE/REV COMBOS						
FIRM TRANSPORT TVA	1	25,277,716.00	54,328,326.00	358,855.42	4,488,447.74	1531						
FIRM TRANSP: RNG	1	1 863,037.00	1,683,198.00	25,655.87	51,906.74	1831						
FIRM TRANSP: RNG CASHOUT	C) (0.00	0 14,048.69	21,082.02	1832						
FIRM TRANSP: FT-1 CASHOUT	C) (0.00) 118,496.60	-104,997.08	3731	3742					
ECONOMIC DEV. CREDIT	C	0.00	0.00	0.000	0.00	3830	3930	4030	5230	7230		
FIRM TRANSP: FT-2 CASHOUT	C) (0.00	-315,571.32	-337,697.08	5731	5742					
FIRM TRANS FT-1 COMM	g	9 752,072.00	0 1,430,051.00	64,560.43	3 146,149.62	7231						
FIRM TRANS FT-1 IND	23	3 14,053,400.00	23,081,974.00	0 706,254.48	3 1,280,851.38	7242						
FIRM TRANS FT-2 IND	5	5 10,843,333.00) 12,493,523.00) 251,446.99	314,661.45	7342						
TRANSPORT GAS	 	 9	 D 93,017,072.00) 1,223,747.16 	 5 5,860,404.79 							
TOTAL GAS	 306,590 	 54,882,334.04 	4 108,895,162.55	 5 33,711,102.81	 1 71,051,425.57 							

UWPRV21

MLGW (2.2.3 CIS PROD)

Operating Revenue By Rate

UWPRV21

PGA

DESCRIPTION	NO. BILLS THIS YEAR	CCF SOLD THIS MONTH	CCF SOLD YEAR TO DATE	OPERATING REVENUE THIS MONTH	OPERATING REVENUE YEAR TO DATE	MLGW RATE/REV COMBOS				
PGA RESIDENTIAL	183,626	22,254,519.2	44,420,793.94			101	126	128		
PGA RESIDENTIAL	92,983	3 13,664,278.5	3 28,041,802.46	5 -3,380,691.88	8 -6,802,978.03	301	302	326	328	335
PGA GEN SERV COMM	18,200	0 12,849,160.6	3 24,412,135.71	-3,155,966.54	4 -5,933,029.97	731				
PGA INTERDEPARTMENTAL	10	0 33,229.0	0 48,906.48	-8,154.66	6 -11,485.49	769				
PGA ECONOMIC DEV CREDIT	2	4 16,043.6	30,164.60	-3,903.0	5 -7,733.65	830	930	1030	1230	
PGA COMMERCIAL	359	9 3,710,910.8	7 7,416,600.06	5 -977,209.33	1 -1,767,833.11	831	931			
PGA SMALL INDUSTRIAL	(6 50,772.7	6 98,658.88	-10,680.84	4 -20,158.59	842				
PGA LARGE INDUSTRIAL	17	7 231,325.4	1 420,558.42	-63,031.00	0 -110,880.90	942				
PGA INTERDEPARTMENTAL	:	1 72,838.00	0 72,838.00	-20,032.08	8 -20,032.08	969				
PGA LARGE COMM	9	9 362,095.0	0 697,327.00	95,681.92	1 -179,256.45	1031				
PGA LARGE IND OFF-PEAK	(0.00	0 75,687.00	0.00	0 -11,050.30	1042				
TOTAL PGA	 295,215 	5 53,245,173.04 	4 105,735,472.55 	 5 -13,186,522.29 	 9 -25,601,950.76 					

MLGW (2.2.3 CIS PROD)

Operating Revenue By Rate

UWPRV21

WATER

DESCRIPTION	NO. BILLS THIS YEAR	CCF SOLD THIS MONTH	CCF SOLD YEAR TO DATE	OPERATING REVENUE THIS MONTH	OPERATING REVENUE YEAR TO DATE	MLGW RATE/REV COMBOS					
WATER - FREE - PUBLIC	(0.00) 0.00) 0.00	0.00	52					
WATER METERED- RES.	179,113	3 1,442,473.58	3 2,871,176.54	4 3,856,688.82	7,593,471.67	100					
WATER METERED- RES.	26,912	199,589.00) 424,274.00) 823,413.84	1,730,590.58	200					
WATER - FIRE PROTCITY	4,783	L C	0.00	508,765.29	982,137.83	540					
INTERDEPARTMENTAL	57	7 1,790.00	3,836.00) 6,252.46	5 12,927.48	569 1069	669 1169	769	869	869	
WATER - FIRE PROTCNTY	57	7 C) 0.00) 83,295.44	163,946.31	640					
WATER METERED- COMM.	17,600	5 1,553,567.06	3,174,828.05	5 3,419,610.31	6,869,020.51	731					
INDUSTRIAL - CITY	33	3 4,824.00) 10,144.00) 10,246.44	21,081.34	742					
COMMERCIAL GOVMT	432	2 85,366.00) 167,170.00) 172,352.63	338,717.88	751	851				
WATER METERED- COMM.	920	66,942.00) 122,122.00) 264,221.13	502,155.09	831					
INDUSTRIAL - COUNTY	(0.00) 29.00) (246.92	842					
WATER METERED- COMM.	-	671.33	8 863.13	3 7,687.67	25,392.32	931					
LARGE COMMERCIAL - CITY	38	3 335,027.00	628,942.00	9 446,228.46	832,745.65	1031					
LARGE INDUSTRIAL - CITY	2	2 7,066.00	13,569.00	9685.61	18,651.15	1042					
LARGE COMMERCIAL - CNTY	2	2 6.00) 12.00) 59.28	118.56	1131					
WATER METERED - RES	18,76:	L 162,377.00) 311,054.97	7 673,678.30	1,287,959.00	5100 5104 5139	5101 5105 5140	5102 5106 5141	5103 5107 5144		
WATER METERED - COMM	680	9 42,086.00	9 86,106.00) 169,887.54	339,458.29	5704 5734 5739 5769	5731 5735 5740	5732 5737 5741	5733 5738 5744		
TOTAL WATER	 249,920	 3,901,784.97	 7,814,126.70		20,718,620.58						

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