

April 2nd Storm

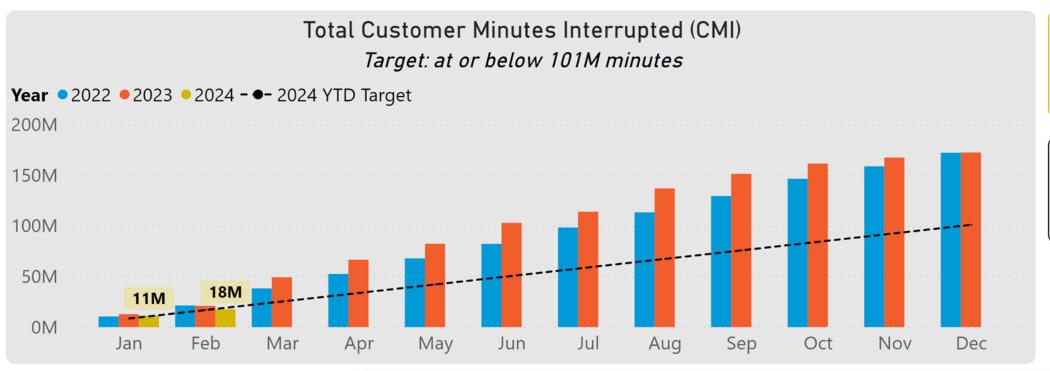
- On the morning of Tuesday 2 April, a brief but intense line of thunderstorms impacted much of the Midwest including Memphis and Shelby County, causing many power outages in Missouri, Tennessee, Kentucky, Indiana, and Ohio
- Lightning from the storm caused damage to an MLGW electric substation and caused an outage on a high voltage transmission line impacting 2 other MLGW substations. This interrupted power for approximately 40,000 MLGW customers for just under 2 hours.
- MLGW crews worked quickly to restore power to the substations and the customers they serve by 11 AM.





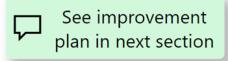
Reliability - Customer Minutes Interrupted (CMI)

Updated: February 2024

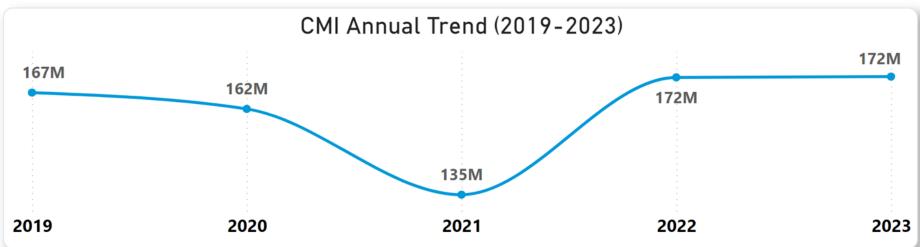


2024 Customer Minutes Interrupted 18M

CMI YTD Target 16.83M

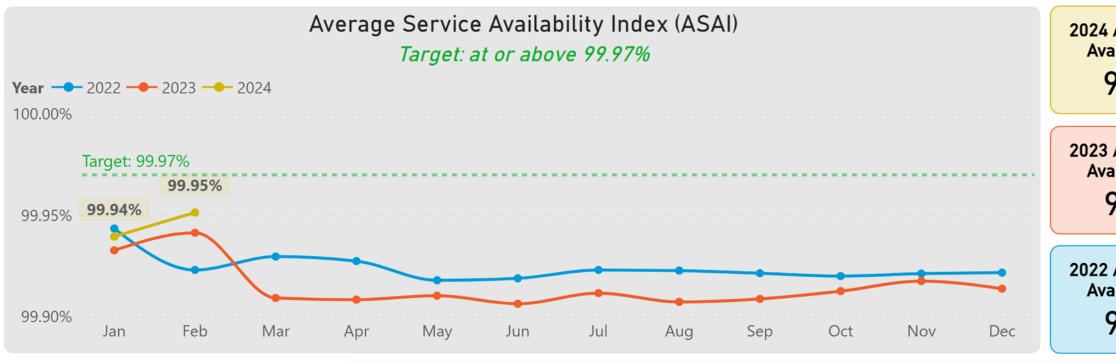


Note: Reliability statistics exclude major outage events.



Reliability - Average Service Availability Index (ASAI)

Updated: February 2024



2024 Average Service Availability Index:

99.95%

2023 Average Service Availability Index:

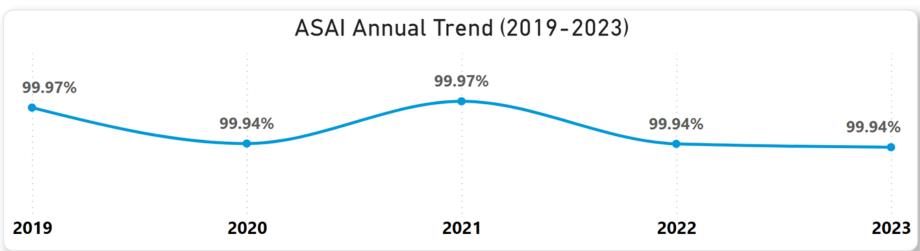
99.91%

2022 Average Service Availability Index:

99.92%



Note: Reliability statistics exclude major outage events.





Infrastructure Improvement Plan (2020-2024)

Kendall Vegetation Services

532

Miles per Year

Lewis Tree Service, Inc.

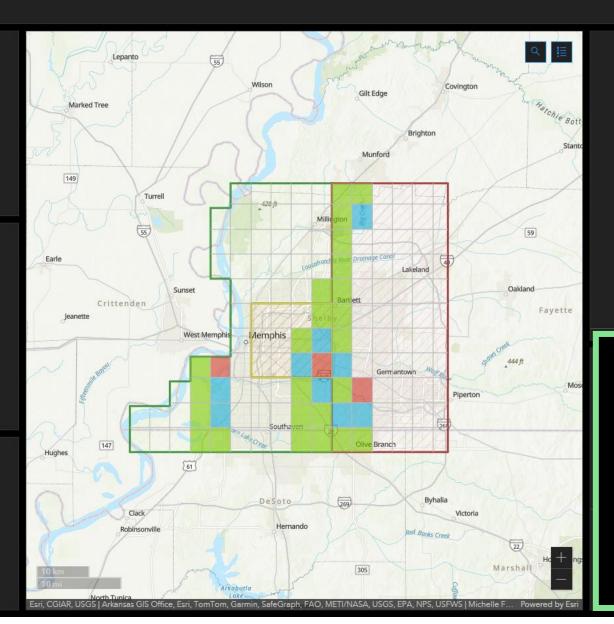
453

Miles per Year

ABC Professional Tree Services

413

Miles per Year





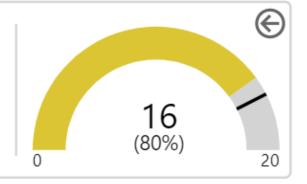
MLGW is on track to meet this goal by Aug 31 2024

Updated: March 2024

Substation Transformer Replacements

16 transformers

5-Year Target: 20



Year	Completed	Goal	Units
2020	4	4	transformers
2021	6	4	transformers
2022	1	2	transformers
2023	5	6	transformers
2024	0	5	transformers
Total	16	21	transformers

transformers **Original Target:** 20

Replace *Outdated* Infrastructure **Substation Transformer Replacements**

Substation equipment needs to be maintained and components need to be replaced periodically to extend asset life. This process prevents long duration outages due to transformer failures.

MLGW is on-track to complete the 5-year substation transformer replacement target.

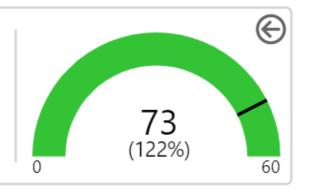
MLGW will complete 5 transformers in 2024

Updated: March 2024



73 breakers

5-Year Target: 60



Year	Completed	Goal	Units
2020	12	12	breakers
2021	9	12	breakers
2022	22	15	breakers
2023	25	12	breakers
2024	5	11	breakers
Total	73	62	breakers

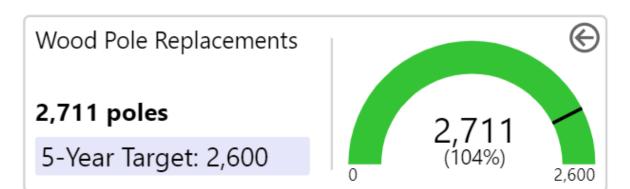
Original Target: 60 breakers

Replace *Outdated* Infrastructure **Substation Breaker Replacements**

Substation equipment needs to be maintained and components need to be replaced periodically to extend asset life. This process prevents long duration outages due to circuit breaker failures.

MLGW is ahead of schedule to complete the 5-year substation breaker replacement target.

Updated: March 2024



Year	Completed	Goal	Units
2020	226	500	poles
2021	894	600	poles
2022	692	600	poles
2023	745	600	poles
2024	154	520	poles
Total	2,711	2,820	poles

Original Target: 2600 poles

Replace *Outdated* Infrastructure **Wood Pole Replacements**

Wood Poles are inspected, rated, and rotten or end-of-life poles are replaced. This process reduces the amount of outages caused by pole failures.

The wood pole replacement target was not met in 2020 but was exceeded in both 2021 and 2022. MLGW is on-track to complete the 5-year wood pole replacement target.

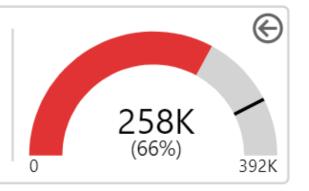
MLGW will replace 600 poles in 2024

Updated: March 2024

Underground Cable Replacement

257,795 feet

5-Year Target: 392,400



Year	Completed	Goal	Units
2020	32,920	41,800	feet
2021	60,645	89,870	feet
2022	72,093	89,870	feet
2023	92,137	89,870	feet
2024	0	89,870	feet
Total	257,795	401,280	feet

Original Target: 392K feet

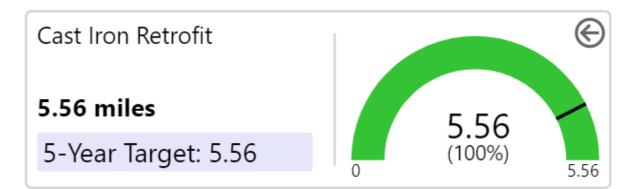
Replace *Outdated* Infrastructure **Underground Cable Replacement**

1960-1980 vintage underground cable is being replaced. This process prevents long duration outages due to underground cable failures.

MLGW is on-track to reach this year's goal, but is slightly behind schedule on the 5-year underground cable replacement target.

MLGW will complete 100,000+ feet in 2024

Updated: March 2024



Year	Completed	Goal	Units
2020	3.48	3.48	miles
2021	2.08	2.08	miles
Total	5.56	5.56	miles

Cast Iron Retrofit

Federal regulations requires MLGW to develop, write, and implement a Distribution Integrity Management Plan (DIMP).

As part of the DIMP, MLGW has replaced 330 miles of cast iron mains that had a history of leaking. This was a 30-year project that was completed in 2021.

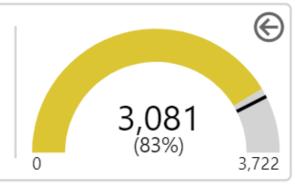
MLGW Completed this improvement

Updated: March 2024



3,081 units

5-Year Target: 3,722



2024 Total	3,081	1,000 3,722	units units
	•	,	
2023	1,179	1,000	units
2022	1,102	1,000	units
2021	591	575	units
2020	196	147	units
Year	Completed	Goal	Units

Steel Tap Replacements

Federal regulations requires MLGW to develop, write, and implement a Distribution Integrity Management Plan (DIMP).

A DIMP analysis concluded that since 2010 MLGW has seen an increase in underground leaks due to the failure of steel mechanical couplings. It is estimated that 40% of all underground leaks on MLGW's gas system occur on steel mechanical couplings on a service.

This replacement program was created to address these couplings. It is a long term program that will address what is currently the highest risk in the distribution system (service couplings). There are estimated to be 140,000 Steel Taps in the distribution system.

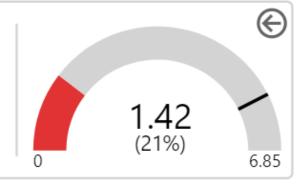
The project has ramped up since the completion of the Cast Iron retrofit. The project is currently on-target for the 5-year infrastructure improvement plan.

Updated: March 2024

Gas Transmission Pipelines

1.42 miles

5-Year Target: 6.85



Year	Completed	Goal	Units
2020	0.55	0.55	miles
2021	0.15	0.90	miles
2022	0.72	0.72	miles
2023	0.00	0.00	miles
2024	0.00	0.00	miles
Total	1.42	2.17	miles

Original Target: 6.85 miles

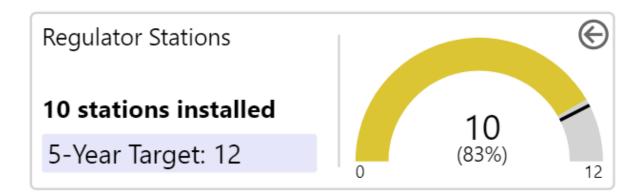
Gas Transmission Pipelines

Federal regulations requires MLGW to develop, write, and implement a *Transmission* Integrity Management Plan (TIMP). In addition, as a pipeline operator, MLGW is required to identify, prioritize, assess, evaluate, repair and validate the integrity of gas *transmission* pipelines that could, in the event of a leak or failure, affect High Consequence Areas (HCAs) in the U.S.

This project involves replacing sections of gas pipeline and reclassifying several from Transmission to Distribution. This will reduce the risks within MLGW's gas system and reduce costs associated with inspection and maintenance.

There is one large project remaining from the original 5-year target. The designs have been completed and the project has now moved into the next phase. Construction of this 5+ mile project is expected to start and be completed in 2025.

Updated: March 2024



Year	Completed	Goal	Units
2020	3	3	stations installed
2021	2	3	stations installed
2022	3	2	stations installed
2023	2	2	stations installed
2024	0	2	stations installed
Total	10	12	stations installed

Regulator Stations

Department of Transportation (D.O.T.) Code mandates that regulators and relief valves must be maintained to operate within the design parameters of the gas distribution system.

MLGW performs an inspection on all the regulators and relief devices within the gas distribution/transmission system on an annual basis. When a regulator or relief device has been identified for replacement due to inoperability, reliability, and/or an inability to find replacement parts it is placed into the *Regulator Replacement Program*.

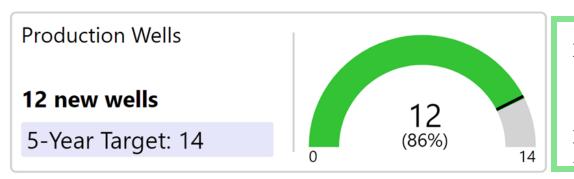
The Regulator Replacement Program is a long term program that will upgrade multiple regulator stations annually by prioritizing them within the project ranking matrix.

This project is currently on-schedule.

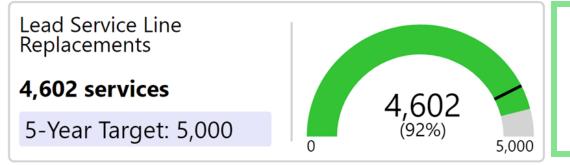
MLGW will replace 2 regulator stations in

Updated: March 2024

The goal on the charts is 85% (% of time through 5-year plan)



MLGW is on track to complete this improvement MLGW will install 8 wells in 2024



MLGW is on track to complete this improvement
MLGW will install ~1250 services in

2024

Digital Process Control Systems

6 systems installed

5-Year Target: 9

MLGW is on track to complete this improvement MLGW will install 3 DPC in 2024

Orange Mound Initiative

Making Neighborhood Specific Infrastructure Improvements



What's Been Done?

- To address poor reliability in this area, MLGW:
- Partnered with SYNC Energy AI to pilot their intelligent vegetation management system. Which uses artificial intelligence, satellite imagery, and LiDAR to determine at-risk vegetation.
- Partnered with
 PrecisionHawk to
 conduct drone
 inspections and data
 analytics on a portion
 of the Orange Mound
 Sherwood Forest
 area to determine
 maintenance action
 necessary for system
 reliability.

- MLGW is preparing an RFP for drone inspections of the remaining poles in the area.
- MLGW personnel completed inspections of the 27 backbone circuits that feed the Orange Mound Sherwood Forest area to identify additional maintenance actions required and are now assess the systems configuration to determine needed capital improvements

2024 planned improvements

FY24 Budget Allocated funding for additional contracted crews to perform remedial maintenance and capital improvements supporting the Orange Mound Initiative

Maintenance

- Contracted crews (Davis H. Elliot) are working to complete the 352 identified repairs.
- 217 completed since 2/1/2024
- 64 currently in progress
- 71 remaining
- Since September 2023, tree trimming crews have been focused on the Orange Mound – Sherwood Forest area.
 - Approximately 80% of the area has been trimmed.

Capital improvements

- \$1.75M in design
- \$4M budgeted for 2024
- Improvements include:
 - Extending backbone circuit into areas with long taps to divide them and provide another route for switching.
- Adding transformers and removing open wire secondary.
 - Replacing outdated/undersized copper conductors with aluminum conductor, steel reinforced cable.
 - Removing backbone circuit from rear property lines

Department of Energy Grant

MLGW is preparing an application to the Department of Energy (DOE) Grid Resilience and Innovation Partnerships (GRIP) program for the Orange Mound Neighborhood Initiative.

Seeking \$21M in funding

Goals of the application:

- Bring Orange Mound Sherwood Forest up to modern standards
- Improve the customers' overall reliability
- Increase grid resiliency during major weather events

