



MEMPHIS LIGHT, GAS AND WATER DIVISION

Financial Statements

September 2025

Memphis Light, Gas and Water Division Table of Contents

Financial Statements

September 30, 2025

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Memphis Light, Gas and Water Division Electric Division Highlights

	CURRENT MONTH THIS YEAR	YEAR TO DATE THIS YEAR	YEAR TO DATE BUDGET	YEAR TO DATE LAST YEAR
Sales Revenue Accrued Unbilled Revenue Miscellaneous Revenue	\$ 160,475,567.60 (13,588,273.74) 2,396,243.22	\$ 1,301,126,371.82 17,580,953.29 21,723,303.02	\$ 1,249,545,510.00 \$ 11,576,912.00 22,513,261.00	8,734,548.24 19,657,150.71
Revenue Adjustment for Uncollectibles	(900,712.07)	(7,101,048.74)	(6,121,598.00)	(4,533,198.41)
TOTAL OPERATING REVENUE	148,382,825.01	1,333,329,579.39	1,277,514,085.00	1,152,430,739.00
Power Cost OPERATING MARGIN	<u>111,650,754.31</u> 36,732,070.70	964,863,980.79 368,465,598.60	920,290,830.00 357,223,255.00	846,095,624.50 306,335,114.50
OPERATING MARGIN	36,732,070.70	300,400,090.00	307,223,200.00	300,335,114.50
Operations Expense	18,046,171.67	157,652,063.39	178,583,047.75	130,435,951.48
Maintenance Expense	7,495,480.87	70,544,112.88	73,602,170.00	70,185,381.03
Other Operating Expense	10,686,691.36	95,480,614.69	90,712,049.00	86,641,168.00
TOTAL OPERATING EXPENSE (excluding Power Cost)	36,228,343.90	323,676,790.96	342,897,266.76	287,262,500.51
Operating Income (Loss)	503,726.80	44,788,807.64	14,325,988.24	19,072,613.99
Other Income	6,768,374.42	58,645,524.71	39,420,875.00	39,952,696.56
Lease Income - Right of Use Assets	69,379.99	895,707.19	500,706.27	750,393.74
Interest Expense - Right of Use Assets	2,740.17	28,838.64	0.00	1,106.29
Reduction of Plant Cost Recovered Through CIAC	808,417.27	19,382,182.84	8,961,818.00	20,791,290.48
NET INCOME (LOSS) BEFORE DEBT EXPENSE	6,530,323.77	84,919,018.06	45,285,751.52	38,983,307.52
Amortization of Debt Discount & Expense	(311,921.02)	(2,807,289.16)	(2,924,054.25)	(1,993,600.32)
Interest on Long Term Debt	1,629,062.75	14,661,564.66	17,473,522.00	8,450,577.31
Total Debt Expense	1,317,141.73	11,854,275.50	14,549,467.75	6,456,976.99
Net Income (Loss) After Debt Expense	5,213,182.04	73,064,742.56	30,736,283.77	32,526,330.53
Contributions in Aid of Construction	808,417.27	19,382,182.84	8,961,818.00	20,791,290.48
INCREASE (DECREASE) IN NET POSITION -				
including Pension & OPEB Expense-Non - Cash	6,021,599.31	92,446,925.40	39,698,101.77	53,317,621.01
Pension Expense - Non-Cash	2,846,540.99	23,975,563.16	0.00	13,339,173.02
Other Post Employment Benefits - Non-Cash	(752,210.44)	(6,769,893.92)	0.00	(13,927,036.70)
INCREASE (DECREASE) IN NET POSITION -				
excluding Pension & OPEB Expense-Non - Cash	\$ 8,115,929.86	\$ 109,652,594.64	\$ 39,698,101.77 \$	52,729,757.33

	Current Month	Year To Date	Year To Date	Year To Date
STATISTICAL HIGHLIGHTS	This Year	This Year	Budget	Last Year
Electric metered services (all customers)	447,401	445,054 *	438,035	438,480 *
Electric total sales (MWH in thousands)	1,385,092	10,582,299	10,525,896	10,037,402
Average Purchased Power Cost per MWH	\$ 86.62	\$ 87.64	\$ 83.42	\$ 81.13

	Current Month	Year To Date	Year To Date	Year To Date
WEATHER HIGHLIGHTS	This Year	This Year	Budget	Last Year
Heating Degree Days (HDD)	0	39,543	39,498	36,918
Cooling Degree Days (CDD)	9,222	44,695	43,871	45,020

	Current Month	Year To Date	Year To Date	Year To Date
CAPITAL EXPENDITURES HIGHLIGHTS	This Year	This Year	Budget	Last Year
Capital Expenditures	\$ 13,131,969.10	\$ 103,052,430.46	44.78% \$	113,929,267.64

^{*} Average metered services (all customers)

Capital Expenditures - Annual Budget	\$ 230,123,394.86
Cash and Investments Balance	\$ 303,488,647.20
Days of Operating Cash and Investments	71
Current Ratio	2.23
Net Working Capital	\$ 386,836,253.32
Net Utility Plant	\$ 1,463,282,986.05

Memphis Light, Gas and Water Division Gas Division Highlights

	CURRENT MONTH THIS YEAR	YEAR TO DATE THIS YEAR	YEAR TO DATE BUDGET	YEAR TO DATE LAST YEAR
Sales Revenue	\$ 9,442,145.62	\$ 194,738,981.79	\$ 168,990,000.00	\$ 147,845,307.35
Accrued Unbilled Revenue	(66,816.15)	(13,493,169.62)	(11,696,000.00)	(10,142,678.81)
Industrial Gas - Other Revenue	1.413.790.00	16,267,582.90	14.868.000.00	11,308,712.00
Accrued Unbilled Revenue - Other Industrial Gas	(65,140.00)	(356,562.90)	0.00	(342,662.50)
Lease Revenue	52,085.81	468,772.29	490,725.00	467,218.13
Miscellaneous Revenue	995,471.70	11,466,220.99	13,535,272.00	9,779,664.43
Transported Gas	1,083,222.58	10,514,795.53	7,822,000.00	9,403,413.21
Revenue Adjustment for Uncollectibles	(62,793.68)	(1,328,743.43)	(1,220,000.00)	(917,233.33)
TOTAL OPERATING REVENUE	12,791,965.88	218,277,877.55	192,789,997.00	167,401,740.48
Gas Cost	2,961,014.16	100,110,376.23	77,495,000.00	53,657,588.27
Gas Cost - Industrial (Other)	1,276,500.00	15,264,765.00	14,075,000.00	10,272,866.50
OPERATING MARGIN	8,554,451.72	102,902,736.32	101,219,997.00	103,471,285.71
Operations Expense	(2,256,671.42)	76,742,478.78	86,976,279.53	68,940,857.19
Maintenance Expense	2,736,506.61	18,547,102.69	13,861,099.40	8,295,098.83
Other Operating Expense	3,577,592.22	32,350,232.15	31,652,678.00	32,035,546.39
TOTAL OPERATING EXPENSE (excluding Gas Cost)	4,057,427.41	127,639,813.62	132,490,056.92	109,271,502.41
Operating Income (Loss)	4,497,024.31	(24,737,077.30)	(31,270,059.92)	(5,800,216.70)
Other Income	676,558.60	5,947,434.08	1,232,245.55	8,548,469.71
Lease Income - Right of Use Assets	72,382.75	648,051.65	1,061,038.16	661,671.56
Interest Expense - Right of Use Assets	695.82	7,410.15	0.00	424.00
Reduction of Plant Cost Recovered Through CIAC	1,207,992.92	2,506,807.09	3,912,522.60	2,423,391.45
NET INCOME (LOSS) BEFORE DEBT EXPENSE	4,037,276.92	(20,655,808.81)	(32,889,298.81)	986,109.12
Amortization of Debt Discount & Expense	(120,588.23)	(1,085,294.07)	(1,118,166.00)	(1,137,944.70)
Interest on Long Term Debt	410,970.83	3,698,737.49	3,698,739.00	3,869,550.00
Total Debt Expense	290,382.60	2,613,443.42	2,580,573.00	2,731,605.30
Net Income (Loss) After Debt Expense	3,746,894.32	(23,269,252.23)	(35,469,871.81)	(1,745,496.18)
Contributions in Aid of Construction	1,207,992.92	2,506,807.09	3,912,522.60	2,423,391.45
Contributions in Aid of Constitution	1,207,332.32	2,000,007.00	0,512,522.00	2,420,001.40
INCREASE (DECREASE) IN NET POSITION -				
including Pension & OPEB Expense-Non - Cash	4,954,887.24	(20,762,445.14)	(31,557,349.21)	677,895.27
Pension Expense - Non-Cash	1,091,174.03	9,190,632.38	0.00	5,113,349.43
Other Post Employment Benefits - Non-Cash	(288,347.30)	(2,595,125.68)	0.00	(5,338,696.97)
INCREASE (DECREASE) IN NET POSITION -				
excluding Pension & OPEB Expense-Non - Cash	\$ 5,757,713.97	\$ (14,166,938.44)	\$ (31,557,349.21)	\$ 452,547.73

	Current Month	Year To Date		Year To Date	Year to Date	ı
STATISTICAL HIGHLIGHTS	This Year	This Year		Budget	Last Year	ı
Customers:						1
Gas metered services (all customers)	317,415	316,196	*	313,958	311,581 *	×
LNG	1	1	*	N/A	2 *	ķ
CNG (sales transactions)	281	361	*	N/A	529 *	ķ
Industrial Gas - Other	1	1		N/A	1	
Sales (MCF):						
Gas (excludes transport volumes)	833,687	23,589,018		23,325,200	23,691,987	
LNG	15,942	96,222		522,000	179,219	
CNG	1,453	17,359		37,422	25,827	
Industrial Gas - Other	532,208	4,871,864		5,050,500	5,397,811	
Average Purchased Gas Cost per MCF	\$ 2.89	\$ 3.93	\$	4.21	\$ 2.29	

	Current Month	Year To Date	Year To Date	Year to Date
WEATHER HIGHLIGHTS	This Year	This Year	Budget	Last Year
Heating Degree Days (HDD)	0	39.543	39.498	36.918

	Current Month	Year To Date	% of	Year to Date
CAPITAL EXPENDITURES HIGHLIGHTS	This Year	This Year	Budget	Last Year
Capital Expenditures (Preliminary)	\$ 22,376,878.58	\$ 40,446,112.89	54.16%	\$ 17,732,594.73

- * Average metered services (all customers)N/A Not applicable

Capital Expenditures - Annual Budget	\$ 74,677,012.99
Cash and Investments Balance	\$ 174,008,553.63
Days of Operating Cash and Investments	221
Current Ratio	4.77
Net Working Capital	\$ 183,081,472.35
Net Utility Plant	\$ 418,911,363.39

Memphis Light, Gas and Water Division Water Division Highlights

	CURRENT THIS Y		YEAR TO DATE THIS YEAR	YEAR TO DATE BUDGET	YEAR TO DATE LAST YEAR
Sales Revenue		3,231.88 \$	91,209,673.00	\$ 94,826,000.0	
Accrued Unbilled Revenue	,	7,038.03)	727,092.38	657,000.0	· · · · · · · · · · · · · · · · · · ·
Miscellaneous Revenue		6,145.48	4,285,170.50	4,312,250.0	
Revenue Adjustment for Uncollectibles		0,563.87)	(865,672.62)	(983,000.0	
TOTAL OPERATING REVENUE/MARGIN	11,216	6,775.46	95,356,263.26	98,812,250.0	0 105,064,966.13
Onesetione France	7.400	2004.44	60 006 700 07	70 005 470 0	0 50 040 050 07
Operations Expense	,	5,294.44	62,926,788.27	72,025,172.9	
Maintenance Expense),888.84	12,815,734.32	11,924,360.9	, ,
Other Operating Expense		9,405.16	15,568,926.92	13,860,697.0	
TOTAL OPERATING EXPENSE	10,536	6,588.44	91,311,449.51	97,810,230.9	0 86,681,058.66
Operating Income (Loss)	680	0.187.02	4,044,813.75	1,002,019.1	0 18,383,907.47
Other Income		5,014.31	4,396,274.20	1,473,018.0	
Lease Income - Right of Use Assets		3,973.54	277,996.59	239,552.2	, ,
Interest Expense - Right of Use Assets	20	514.31	5,477.05	0.0	,
Reduction of Plant Cost Recovered Through CIAC	140),398.66	3,311,797.15	12,149,009.0	
NET INCOME (LOSS) BEFORE DEBT EXPENSE		3,261.90	5,401,810.34	(9,434,419.6	
1121 11100 m2 (2000) 221 0112 2221 231 21102	1,000	5,201.00	0,101,010.01	(0,101,110.0	22,000,000.10
Amortization of Debt Discount & Expense	(79	9,079.37)	(711,714.33)	(709,842.7	5) (739,132.11)
Interest on Long Term Debt	343	3,711.25	3,093,401.23	3,197,988.0	0 3,220,488.72
Total Debt Expense	264	1,631.88	2,381,686.90	2,488,145.2	5 2,481,356.61
Net Income (Loss) After Debt Expense	803	3,630.02	3,020,123.44	(11,922,564.8	9) 19,887,152.87
Contributions in Aid of Construction	140),398.66_	3,311,797.15	12,149,009.0	2 2,561,258.97
INCREASE (DECREASE) IN NET POSITION -					
including Pension & OPEB Expense-Non - Cash	944	1,028.68	6,331,920.59	226,444.1	3 22,448,411.84
Pension Expense - Non-Cash		6,519.94	6,793,076.16	0.0	
Other Post Employment Benefits - Non-Cash		3,126.27)	(1,918,136.41)	0.0	,,
INCREASE (DECREASE) IN NET POSITION -	(210	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	(1,010,100.41)	0.0	(0,070,000.70)
excluding Pension & OPEB Expense-Non - Cash	\$ 1.537	7,422.35	11,206,860.34	\$ 226,444.1	3 \$ 22,281,850.70
		, _	,, 3,000.0 .	- ===0,	<u> </u>

	Current Month	Year To Date	Year To Date	Year to Date
STATISTICAL HIGHLIGHTS	This Year	This Year	Budget	Last Year
Water metered services (all customers)	261,431	259,922 *	258,555	254,853 *
Water total sales (CCF)	4,376,341	33,487,689	36,949,000	39,228,134

	Current Month	Year To Date	Year To Date	Year to Date
WEATHER HIGHLIGHTS	This Year	This Year	Budget	Last Year
Rainfall	2.34	43.95	40.78	45.30

	Current Month	Year To Date	% of	Year to Date
CAPITAL EXPENDITURES HIGHLIGHTS	This Year	This Year	Budget	Last Year
Capital Expenditures	\$ 7,458,980.41	\$ 40,392,686.64	52.07%	\$ 22,959,135.78

^{*} Average metered services (all customers)

Capital Expenditures - Annual Budget	\$ 77,567,971.58
Cash and Investments Balance	\$ 85,083,045.00
Days of Operating Cash and Investments	256
Current Ratio	5.49
Net Working Capital	\$ 102,245,384.90
Net Utility Plant	\$ 451,688,143.72

Memphis Light, Gas and Water Division Electric Division Statement of Net Position

September 30, 2025

ASSETS

	September 2025	5 September 2024
CURRENT ASSETS:		
Cash and cash equivalents	\$ 186,961,611.	
Investments Restricted funds - current	116,527,035. 91,394,586.	
Accounts receivable - MLGW services (less allowance for doubtful accounts)	154,699,562.	
Lease receivable - current	497,085.	
Unbilled revenues	81,574,424.	·
Unrecovered purchased power cost	6,082,147.	
Inventories	134,213,300.	02 129,319,131.48
Prepayment - taxes	13,038,078.	99 10,757,250.00
Unamortized debt expense - current	58,072.	
Meter replacement - current	321,856.	
LED retrofit-current	155,717.	
Other current assets Total current assets	6,252,595. 791,776,074.	
NON-CURRENT ASSETS:		
Restricted Funds:		
Insurance reserves - injuries and damages	4,947,912.	13 6,905,737.75
Insurance reserves - casualties and general	25,557,878.	04 24,513,736.50
Medical benefits	10,449,370.	
Customer deposits	33,593,782.	
Interest fund - revenue bonds - series 2014		00 42,303.91
Interest fund - revenue bonds - series 2016	427,140.	·
Interest fund - revenue bonds - series 2017 Interest fund - revenue bonds - series 2020A	939,530. 1,854,959.	
Interest fund - revenue refunding bonds - series 2020B	163,748.	
Interest fund - revenue bonds - series 2024	2,969,522.	
Interest fund - revenue refunding bonds - series 2024	302,717.	
Sinking fund - revenue bonds - series 2014		00 2,544,920.39
Sinking fund - revenue bonds - series 2016	1,526,067.	
Sinking fund - revenue bonds - series 2017	3,310,716.	
Sinking fund - revenue bonds - series 2020A	2,526,501.	13 2,416,928.26
Sinking fund - revenue refunding bonds - series 2020B	385,836.	·
Sinking fund - revenue bonds - series 2024	2,731,306.	
Sinking fund - revenue refunding bonds - series 2024	2,304,935.	
Construction fund - revenue bonds - series 2024	43,452,743.	
Total restricted funds	137,444,671. (91,394,586.	
Less restricted funds - current Restricted funds - non-current	46,050,085.	
Other Assets:		
Prepayment in lieu of taxes	1,582,846.	26 1,597,860.73
Unamortized debt expense - long term	2,379,389.	18 2,615,248.81
Lease receivable - long term	5,891,004.	
Meter replacement - long term	11,964,056.	
LED retrofit-long term	9,890,047.	
Other prepayments Total other assets	27,625. 31,734,969.	
HTH ITY DI ANT		
UTILITY PLANT Electric plant in service	2 525 145 035	00 2 422 666 880 78
Non-utility plant	2,525,145,035. 15,344,767.	
Total plant	2,540,489,803.	
Less accumulated depreciation	(1,077,206,817.	00) (4.055.050.405.33)
Total net plant	1,463,282,986.	
INTANGIBLE RIGHT OF USE ASSETS - LEASES & SUBSCRIPTIONS		
Right of use assets	21,382,937.	
Less accumulated amortization Total net right of use assets	(16,244,955. 5,137,981.	
Total assets	2,337,982,097.	06 2,243,883,156.32
DEFERRED OUTFLOWS OF RESOURCES		
Unamortized balance of refunded debt - Series 2020B (Note D)		00 7,212.49
Employer ORER contribution	16,433,056.	
Employer OPEB contribution - Annual Funding Employer OPEB contribution - Claims Paid (Note G)	11,962,670.	40 596,107.35 00 17,485,733.72
Pension liability experience	58,619,038.	
OPEB liability experience	6,725,851.	
Pension changes of assumptions	9,049,369.	
OPEB changes of assumptions	14,767,627.	
Pension investment earnings experience	88,230,347.	01 127,443,834.57
OPEB investment earnings experience	33,220,768.	09 47,985,553.29
TOTAL ASSETS AND DEFERRED OUTFLOWS		
OF RESOURCES	\$ 2,576,990,826.	92 \$ 2,535,680,811.32

Memphis Light, Gas and Water Division Electric Division Statement of Net Position

September 30, 2025

LIABILITIES

	September 2025	September 2024
CURRENT LIARII ITIFO		
CURRENT LIABILITIES: Accounts payable - purchased power	\$ 239,682,921.	56 \$ 233,628,947.24
Accounts payable - other payables and liabilities	13,356,453.	. , , ,
Accrued taxes	44,048,914.	
Accrued compensated absences - vacation (Note F)	12,321,160.	
Bonds payable	2,319,634.	
Lease liability - current	109,860.	
Subscriptions liability- current	1,706,289.	
Total current liabilities payable from current assets	313,545,234.	92 296,004,925.41
CURRENT LIABILITIES PAYABLE FROM RESTRICTED ASSETS:		
Insurance reserves - injuries and damages	4,947,912.	13 6,905,737.75
Medical benefits	427,650.	
Customer deposits	13,101,575.	
Bonds payable - accrued interest	6,657,619.	
Bonds payable - principal	12,785,365.	
Total current liabilities payable from restricted assets	37,920,122.	15 41,370,085.12
Total current liabilities	351,465,357.	07 337,375,010.53
NON-CURRENT LIABILITIES:		
Customer deposits	20,492,207.	37 21,645,581.40
Accrued compensated absences - reserve for unused sick leave (Note F)	5,392,442.	, ,
Revenue bonds - series 2016 (Note B)	26,435,000.	
Revenue bonds - series 2017 (Note C)	63,380,000.	
Revenue bonds - series 2020A (Note D)	134,375,000.	00 137,355,000.00
Revenue refunding bonds - series 2020B (Note D)	26,745,000.	00 27,200,000.00
Revenue bonds - series 2024 (Note E)	177,270,000.	00 180,000,000.00
Revenue refunding bonds - series 2024 (Note E)	14,645,000.	
Unamortized debt premium	44,463,613.	
Lease liability - long term	678,858.	
Subscription liability - long term	3,938,851.	
Net pension liability	139,214,723.	
Net OPEB liability	68,503,151.	
City of Memphis Broadband Project Other	1,166,209. 1,529,470.	
Total non-current liabilities	728,229,527.	
Total liabilities	1,079,694,884.	
DEFERRED INFLOWS OF RESOURCES Unamortized balance of refunded debt - Series 2024 (Note E)	05.004	05 400 640 77
,	95,301. 5,681,255.	
Leases Pension liability experience	125,997.	
OPEB liability experience	2,329,176.	
Pension changes of assumptions	8,216,838.	
OPEB changes of assumptions	33,609,499.	
Pension investment earnings experience	35,615,597.	
OPEB investment earnings experience	22,371,831.	
Total deferred inflows of resources	108,045,498.	
NET POSITION (Note H)		
Net investment in capital assets	961,910,654.	38 866,872,843.78
Restricted	79,032,342.	
Unrestricted	348,307,447.	
Total net position	1,389,250,443.	
TOTAL LIABILITILES, DEFERRED INFLOWS OF RESOURCES		
AND NET POSITION	\$ 2,576,990,826.	92 \$ 2,535,680,811.32

Memphis Light, Gas and Water Division Electric Division

Statement of Revenues, Expenses and Changes in Net Position

		CURREN'	тм	ONTH		YEAR T	O D	ATF
		THIS YEAR		LAST YEAR		THIS YEAR	-	LAST YEAR
OPERATING REVENUE								
Sales Revenue	\$	160,475,567.60	\$	143,787,947.93	\$	1,301,126,371.82	\$	1 128 572 238 46
Accrued Unbilled Revenue	*	(13,588,273.74)	Ψ.	(21,277,173.04)	Ψ.	17,580,953.29	Ψ.	8,734,548.24
Forfeited Discounts		1,572,952.10		1,355,501.44		10,872,913.33		9,633,887.11
Miscellaneous Service Revenue		450,663.68		1,387,543.89		7,037,324.66		6,912,084.54
Rent from Property		215,668.46		246,869.91		2,433,375.63		1,729,469.68
Other Revenue								
		156,958.98		162,539.38		1,379,689.40		1,381,709.38
Revenue Adjustment for Uncollectibles		(900,712.07)		(600,817.82)		(7,101,048.74)		(4,533,198.41)
TOTAL OPERATING REVENUE		148,382,825.01		125,062,411.69		1,333,329,579.39		1,152,430,739.00
ODEDATING EVENIOR								
OPERATING EXPENSE		444.050.754.04		07 440 000 04		004 000 000 70		040 005 004 50
Power Cost		111,650,754.31		97,413,896.61		964,863,980.79		846,095,624.50
Distribution Expense		4,727,802.95		4,263,636.31		46,341,670.21		41,050,727.78
Transmission Expense		521,595.63		432,013.81		4,599,965.03		4,441,126.52
Customer Accounts Expense		1,790,663.45		1,541,415.02		13,759,573.03		12,889,172.96
Sales Expense		177,209.17		152,255.41		1,653,974.94		1,533,607.23
Administrative & General		5,842,141.44		5,487,448.86		46,429,187.23		40,777,280.78
Pension Expense		4,361,665.09		2,852,839.02		39,133,233.84		25,570,566.52
Other Post Employment Benefits		466,209.69		301,964.88		4,195,887.21		2,647,984.23
Customer Service & Information Expense		158,884.25		156,022.88		1,538,571.90		1,525,485.46
Total Operating Expense		129,696,925.98		112,601,492.80		1,122,516,044.18		976,531,575.98
-1 3 1		-,,-		,,		, ,,-		, ,
MAINTENANCE EXPENSE								
Transmission Expense		252,290.68		417,827.65		2,430,181.09		4,096,817.46
Distribution Expense		6,697,360.60		8,568,335.70		64,038,908.47		62,179,491.16
Administrative & General		545,829.59		500,149.37		4,075,023.32		3,909,072.41
Total Maintenance Expense		7,495,480.87		9,486,312.72		70,544,112.88		70,185,381.03
Total Maintenance Expense		7,495,400.07		9,400,312.72		70,344,112.00		70, 105,561.05
OTHER OPERATING EXPENSE								
Depreciation Expense		5,656,145.29		5,439,473.18		50,106,008.04		48,067,834.64
Amortization Expense (including Right of Use Assets - Leases &		3,030,143.29		3,433,473.10		30,100,000.04		40,007,004.04
		0.45.005.00		222 224 52		0.740.040.00		0.000.070.04
Subscriptions)		345,305.06		339,931.52		2,740,248.83		3,233,078.24
Regulatory Debits - Amortization of Legacy Meters		106,061.31		104,838.53		950,878.60		939,029.02
Regulatory Debits - Amortization of LED Retrofit		51,905.85		45,312.21		467,152.65		407,809.89
Payment in Lieu of Taxes		4,346,026.33		3,585,750.00		39,114,237.01		32,271,750.00
FICA Taxes		181,247.52		177,310.02		2,102,089.56		1,721,666.21
Total Other Operating Expenses		10,686,691.36		9,692,615.46		95,480,614.69		86,641,168.00
TOTAL OPERATING EXPENSE		147,879,098.21		131,780,420.98		1,288,540,771.75		1,133,358,125.01
INCOME		F00 700 00		(0.740.000.00)		44 700 007 0 :		40.070.010.00
Operating Income (Loss)		503,726.80		(6,718,009.29)		44,788,807.64		19,072,613.99
Other Income		3,399,826.89		860,435.76		28,328,596.94		10,503,253.77
Lease Income - Right of Use Assets		69,379.99		65,345.94		895,707.19		750,393.74
Other Income - TVA Transmission Credit		3,368,547.53		3,272,160.31		30,316,927.77		29,449,442.79
Total Income (Loss)		7,341,481.21		(2,520,067.28)		104,330,039.54		59,775,704.29
Interest Expense - Right of Use Assets - Leases & Subscriptions		2,740.17		28.74		28,838.64		1,106.29
Reduction of Plant Cost Recovered Through CIAC		808,417.27		757,488.82		19,382,182.84		20,791,290.48
NET INCOME (LOSS) BEFORE DEBT EXPENSE		6,530,323.77		(3,277,584.84)		84,919,018.06		38,983,307.52
,				,				
DEBT EXPENSE								
Amortization of Debt Discount & Expense		(311,921.02)		(219,036.96)		(2,807,289.16)		(1,993,600.32)
Interest on Long Term Debt		1,629,062.75		889,260.44		14,661,564.66		8,450,577.31
Total Debt Expense		1,317,141.73		670,223.48		11,854,275.50		6,456,976.99
NET INCOME		.,,		2.0,220.10		,50 .,=70.00		-, .00,010.00
Net Income (Loss) After Debt Expense		5,213,182.04		(3,947,808.32)		73,064,742.56		32,526,330.53
Contributions in Aid of Construction		808,417.27		757,488.82		19,382,182.84		20,791,290.48
		000,417.27		131,400.02		13,302,102.04		20,131,230.40
INCREASE (DECREASE) IN NET POSITION -		6 004 500 04		(2 100 240 50)		02 446 025 40		52 247 624 04
including Pension & OPEB Expense-Non - Cash		6,021,599.31		(3,190,319.50)		92,446,925.40		53,317,621.01
Pension Expense - Non-Cash		2,846,540.99		1,629,246.63		23,975,563.16		13,339,173.02
Other Post Employment Benefits - Non-Cash		(752,210.44)		(1,454,515.66)		(6,769,893.92)		(13,927,036.70)
INCREASE (DECREASE) IN NET POSITION -	_	0.445.000.00	<u>^</u>	(0.045.500.50)	_	400 050 504 01	_	F0 700 7-7 05
excluding Pension & OPEB Expense-Non - Cash		8,115,929.86	\$	(3,015,588.53)	\$	109,652,594.64	\$	52,729,757.33

Memphis Light, Gas and Water Division

Electric Division
Statement of Revenues, Expenses and Changes in Net Position - Comparison to Budget

		CURRENT M		YEAR TO	
		ACTUAL	BUDGET	ACTUAL	BUDGET
OPERATING REVENUE	•	100 175 507 00 . 0	470 004 005 00	0 4 004 400 074 00	A. 4.040.545.540.00
Sales Revenue	\$	160,475,567.60 \$	170,294,865.00	\$ 1,301,126,371.82	
Accrued Unbilled Revenue Forfeited Discounts		(13,588,273.74)	(20,611,657.00)	17,580,953.29	11,576,912.00
Miscellaneous Service Revenue		1,572,952.10 450.663.68	1,372,046.00	10,872,913.33	10,085,485.00
Rent from Property		215,668.46	475,000.00 526,864.00	7,037,324.66 2,433,375.63	6,462,000.00 4,741,776.00
Other Revenue		156,958.98	136,000.00	1,379,689.40	1,224,000.00
Revenue Adjustment for Uncollectibles		(900,712.07)	(832,793.00)	(7,101,048.74)	(6,121,598.00)
TOTAL OPERATING REVENUE		148,382,825.01	151,360,325.00	1,333,329,579.39	1,277,514,085.00
OPERATING EXPENSE					
Power Cost		111,650,754.31	115,489,683.00	964,863,980.79	920,290,830.00
Distribution Expense		4,727,802.95	5,924,595.91	46,341,670.21	55,784,604.52
Transmission Expense		521,595.63	575,214.93	4,599,965.03	5,268,831.78
Customer Accounts Expense		1,790,663.45	1,777,360.18	13,759,573.03	16,963,958.83
Sales Expense		177,209.17	188,367.41	1,653,974.94	1,856,086.99
Administrative & General		5,842,141.44	9,097,471.92	46,429,187.23	81,012,942.66
Pension Expense		4,361,665.09	2,251,465.00	39,133,233.84	15,009,776.00
Other Post Employment Benefits		466,209.69	77,252.00	4,195,887.21	623,108.00
Customer Service & Information Expense		158,884.25 129,696,925.98	207,345.46	1,538,571.90	2,063,738.97 1,098,873,877.75
Total Operating Expense		129,090,925.98	135,588,755.82	1,122,516,044.18	1,096,673,677.75
MAINTENANCE EXPENSE					
Transmission Expense		252,290.68	287,891.33	2,430,181.09	2,873,080.61
Distribution Expense		6,697,360.60	6,924,211.20	64,038,908.47	66,290,276.80
Administrative & General		545,829.59	525,102.20	4,075,023.32	4,438,812.59
Total Maintenance Expense		7,495,480.87	7,737,204.73	70,544,112.88	73,602,170.00
OTHER OPERATING EXPENSE					
Depreciation Expense		5,656,145.29	5,430,700.00	50,106,008.04	48,876,300.00
Amortization Expense (including Right of Use Assets - Leases & Subscriptions)		345,305.06	136,227.00	2,740,248.83	1,226,043.00
Regulatory Debits - Amortization of Legacy Meters		106,061.31	107,128.00	950,878.60	964,152.00
Regulatory Debits - Amortization of LED Retrofit		51,905.85	60,937.00	467,152.65	548,433.00
Payment in Lieu of Taxes		4,346,026.33	4,173,105.00	39,114,237.01	37,557,947.00
FICA Taxes		181,247.52	132,787.00	2,102,089.56	1,539,174.00
Total Other Operating Expenses		10,686,691.36	10,040,884.00	95,480,614.69	90,712,049.00
TOTAL OPERATING EXPENSE		147,879,098.21	153,366,844.55	1,288,540,771.75	1,263,188,096.76
INCOME					
Operating Income (Loss)		503,726.80	(2,006,519.55)	44,788,807.64	14,325,988.24
Other Income		3,399,826.89	750,093.00	28,328,596.94	9,878,375.00
Lease Income - Right of Use Assets		69,379.99	54,117.15	895,707.19	500,706.27
Other Income - TVA Transmission Credit		3,368,547.53	3,282,500.00	30,316,927.77	29,542,500.00
Total Income (Loss)		7,341,481.21	2,080,190.60	104,330,039.54	54,247,569.52
Interest Expense - Right of Use Assets - Leases & Subscriptions		2,740.17	0.00	28,838.64	0.00
Reduction of Plant Cost Recovered Through CIAC		808,417.27	1,742,597.00	19,382,182.84	8,961,818.00
NET INCOME (LOSS) BEFORE DEBT EXPENSE		6,530,323.77	337,593.60	84,919,018.06	45,285,751.52
DEBT EXPENSE					
Amortization of Debt Discount & Expense		(311,921.02)	(324,894.92)	(2,807,289.16)	(2,924,054.25)
Interest on Long Term Debt		1,629,062.75	2,566,058.00	14,661,564.66	17,473,522.00
Total Debt Expense		1,317,141.73	2,241,163.08	11,854,275.50	14,549,467.75
NET INCOME					
Net Income (Loss) After Debt Expense		5,213,182.04	(1,903,569.49)	73,064,742.56	30,736,283.77
Contributions in Aid of Construction		808,417.27	1,742,597.00	19,382,182.84	8,961,818.00
INCREASE (DECREASE) IN NET POSITION -			,,		
including Pension & OPEB Expense-Non - Cash		6,021,599.31	(160,972.49)	92,446,925.40	39,698,101.77
Pension Expense - Non-Cash		2,846,540.99	0.00	23,975,563.16	0.00
Other Post Employment Benefits - Non-Cash INCREASE (DECREASE) IN NET POSITION -		(752,210.44)	0.00	(6,769,893.92)	0.00
	\$	8,115,929.86 \$	(160,972.49)	\$ 109,652,594.64	\$ 39,698,101.77

Memphis Light, Gas and Water Division Electric Division Application of Revenues YTD

REVENUES		
Operating		\$ 1,333,329,579.39
Interest and Other Income		59,541,231.90
Total		1,392,870,811.29
Less: Operating and Maintenance Expenses		
Power Cost	964,863,980.79)
Operation	157,652,063.39)
Maintenance	70,544,112.88	1,193,060,157.06
Add:		
Pension Expense - Non-Cash	23,975,563.16	3
Other Post Employment Benefits - Non-Cash	(6,769,893.92	2) 17,205,669.24
Net Revenues Available for Fund Requirements and Other Purposes		217,016,323.47
FUND DECUMPEMENTS		
FUND REQUIREMENTS		
Debt Service	020.050.04	
Interest - Revenue Bonds - Series 2016	938,850.01	
Interest - Revenue Bonds - Series 2017	2,065,087.51	
Interest - Revenue Bonds - Series 2020A	4,078,050.01	
Interest - Revenue Refunding Bonds - Series 2020B	360,030.21	
Interest - Revenue Bonds - Series 2024	6,549,046.92	
Interest - Revenue Refunding Bonds - Series 2024	670,500.00	
Sinking Fund - Revenue Bonds - Series 2016	1,350,000.00	
Sinking Fund - Revenue Bonds - Series 2017	2,928,750.00	
Sinking Fund - Revenue Bonds - Series 2020A	2,234,999.97	7
Sinking Fund - Revenue Refunding Bonds - Series 2020B	341,250.00)
Sinking Fund - Revenue Bonds - Series 2024	2,047,500.00)
Sinking Fund - Revenue Refunding Bonds - Series 2024	2,426,250.00	<u>) </u>
Total Debt Service	25,990,314.63	3
	20,000,014.00	
Total Fund Requirements		25,990,314.63
OTHER RURROSES		
OTHER PURPOSES	20 444 227 04	
Payment in Lieu of Taxes	39,114,237.01	
FICA Taxes	2,102,089.56	
Interest Expense - Right of Use Assets - Leases & Subscriptions	28,838.64	
Total Form I Dominion and Other Dominion		41,245,165.21
Total Fund Requirements and Other Purposes		67,235,479.84
Balance - After Providing for Above Disbursements and Fund Requirements	3	149,780,843.63
Less: Capital Additions provided by Current Year's Net Revenue		60,200,761.90
REMAINDER - To (or From) Working Capital		\$ 89,580,081.73
Total Capital Additions were paid from:		
Capital Additions provided by Current Year's Net Revenue	60,200,761.90	
Capital Additions provided by Electric Revenue Series 2024 Bonds	42,851,668.56	
Total Capital Additions		103,052,430.46
		\$ 103,052,430.46
ANNUAL CONSTRUCTION BUDGET	\$ 230,123,394.86	<u>S</u>
		_
TOTAL CONSTRUCTION FUNDS EXPENDED		\$ 103,052,430.46
TOTAL CONSTRUCTION FUNDS EXPENDED - Current Month		\$ 13,131,969.10

Memphis Light, Gas and Water Division Electric Division Capital Expenditures

SUBSTATION AND TRANSMISSION 19.007,964 1,111,172 15.961,200 3.046,763 83.97 Substation Circuit Breakers 2,473,277 245,837 4465,082 (1,941,805) 80.55 Substation Transformers 2,473,277 2,458,374 4465,082 (1,941,805) 80.55 CONTRIBUTIONS IN AID OF CONSTRUCTION 0	DESCRIPTION	BUDGET	CURRENT MONTH ACTUAL	YTD ACTUAL	YTD REMAINDER	% OF BUDGET
Distribution Energy Resource						
Distribution Energy Resource	PRODUCTION					
SUBSTATION AND TRANSMISSION SUBS		\$ 51.875.000	\$ 0	l s 0	\$ 51.875.000	0.00%
Substation 19,007,964 1,111,172 5,691,200 3,046,763 83,97 83,95 83,045,850 1,051,850 1,052,855 1,051,850 1,052,855 1,052,850 1,052,850 1,052,855 1,052,855 1,052,850 1,052,855						0.00%
Substation 19,007,964 1,111,172 5,691,200 3,046,763 83,97 83,95 83,045,850 1,051,850 1,052,855 1,051,850 1,052,855 1,052,850 1,052,850 1,052,855 1,052,855 1,052,850 1,052,855		, ,			, ,	
Substation Circuit Breakers 2,473,277 245,937 4,465,082 (1)91,805 805,055 825,045 805,019,941 26,469 300,719 4,710,222 611,000 10,	SUBSTATION AND TRANSMISSION					
Substation Transformers						83.97%
Transmission Lines			· · · · · · · · · · · · · · · · · · ·			1
CONTRIBUTIONS IN AID OF CONSTRUCTION 0 0 0 0 0 0 0 0 0						6.15%
DISTRIBUTION SYSTEM					, -,	0.00%
Apartments			1,383,578			78.75%
Apartments						
Def CablerTrans Replace 11,052,455 18,35,339 5,827,905 5,424,550 50,93		004.000	04.400	000.040	(000.050)	440.040/
Demolition		1			, , ,	1
Emergency Maintenance 6,183.191 746,349 6,048.905 134,286 97.83						
General Power Service 4.296.961 436,840 4.296,869 7.272 99.83 General Power SID 223,964 0 15.875 320,0698 7.000 Leased Outdoor Lighting 1.551,150 317,305 1.707,537 (156,387) 110.00 Line Reconstruction 14.202.018 6.349 0 0 5.7967 0.0 Duct Line Lease 5.7967 0 0 0 5.7967 0.00 Distribution Automation 6,183,191 1.088,016 0 5.88,832 0 0 325,746 0.00 Multiple-Unit Gen Power 281,927 7.088 95.974 0 0 325,746 0.00 New Circuits 10,117,247 304,537 3.932,538 6,184,709 38.81 Operations Maintenance 7.342,540 1.415,912 10,083,020 (2,720,480) 137,000 Distribution Pole Replacement 2,705,146 143,947 1931,502 (2,720,480) 137,000 Elier-PMNI Maintenance 3.864,495 35,344 2.066,813 1,796,862 53.44 Elier-PMNI Maintenance 3.864,495 35,344 2.066,813 1,796,862 53.44 Elier-PMNI Maintenance 1.416,232 1,553,939 2,224,334 (808,152) 157,000 Relocate at Customer Req 1.416,232 1,553,939 2,224,334 (808,152) 157,000 Residential SID 1,616,475 84,434 2,143,202 (527,727) 136,000 Residential SID 1,704,902 25,273 438,032 1,266,870 256,88 Shared Use Contract 386,449 0 0 386,449 0 0 386,449 0 0 386,449 0 0 386,449 0 0 386,449 0 0 386,449 0 0 386,449 0 0 386,449 0 0 1,769,600 2,769,779 2,760,779 2,760,779 2,		1			, , ,	97.83%
Leased Outdoor Lighting 1.551.150 317.305 1.707.537 (156.387) 110.00 1						99.83%
Line Reconstruction Duct Line Lease 57.967 0 0 0 0 57.967 0 0 0 0 0 57.967 0 0 0 0 0 0 0 57.967 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		223,964	1	15,875		7.09%
Duct Line Lease 57,967 0 0 57,967 0 0 0 0 0 150,00 155,00 0 0 0 0 0 0 0 0 0	0 0				, , ,	1
Distribution Automation 6,183,191 1,088,016 9,588,832 (3,405,640) 155,06 Multiple-Unit Gen Power 281,927 7,086 95,974 185,953 34,00 10,117,247 304,557 304,557 303,257,36 6,184,709 38,87 304,557 304,557 304,557 303,257,36 6,184,709 38,87 304,557				, , ,		-6.73%
Mobile Home Park 325,746 0 0 325,746 0 0 325,746 0 0 325,746 0 0 0 325,746 0 0 0 0 325,746 0 0 0 0 0 0 0 0 0			1			0.00%
Multiple-Unit Gen Power 281 927 70.88 95.974 185,933 34.04						155.08%
New Circuits		1				34.04%
Operations Maintenance			,			38.87%
Pianned Maintenance 7,342,540 1,415,912 10,063,020 (2,720,480) 137,05						
Distribution Pole Replacement 2,705,146 143,947 1,931,502 773,644 71,41			. , ,		, , ,	1
Tree Trimming Relocate at Customer Req 1,416,232 1,553,399 2,224,384 (808,152) 157.06 Residential S/D 1,1615,475 84,434 2,143,202 (527,727) 132.67 Residential SVc in S/D 1,1704,902 25,273 438,032 1,266,870 25,68 Residential SVc in S/D 3,102,776 111,116 2,383,196 719,880 76.58 Shared Use Contract 386,449 0 0 0 386,449 0.0 1	Distribution Pole Replacement	2,705,146	143,947	1,931,502		71.40%
Relocate at Customer Req	Elec - PMNI Maintenance					53.46%
Residential S/D						0.00%
Residential Svc not S/D					, , ,	1
Residential Svc not S/D 3,102,776 111,116 2,383,196 719,580 76.87						1
Shared Use Contract						76.81%
JT-Apartments						0.00%
JT.Residential Svc in S/D 1,277,646 26,750 736,857 540,789 57.67			0	7,089		42.40%
Storm Restoration 0 310,547 5,287,399 (5,287,399)	JT-Resident S/D	3,288,436	307,141	2,828,644	459,792	86.02%
Street Improvements	JT-Residential Svc in S/D	1,277,646	26,750	736,857	540,789	57.67%
Street Light Maintenance 2,898,371 339,481 3,637,079 (738,708) 125,455		1				
Street Lights Install 7,637,631 168,165 7,561,840 75,791 99.01 Temporary Service 519,508 0 1,666 517,842 0.32 Previously Capitalized items - Capacitor Banks 772,899 0 0 772,899 0.32 Previously Capitalized items - Transformers 11,593,484 547,115 6,831,352 4,762,132 58.92 Previously Capitalized Items - Meters 1,542,420 0 2,159,195 (616,775) 139.99 Contributions in Aid of Construction (17,561,873) (808,417) (19,382,183) 1,820,310 110,33 TOTAL - DISTRIBUTION SYSTEM 94,304,601 9,198,882 64,047,252 30,257,349 67.92 GENERAL PLANT 70,400 340,101 2.22 Capital Security Automation 841,226 0 456,692 384,534 54.25 Capital Security Automation 841,226 0 456,692 384,534 54.25 Capital Security Automation 841,226 0 0 0 0 0 Utility Monitoring 4,969,856 0 285,779 4,684,077 5.75 Communication Equip 132,238 0 0 132,238 0.00 Communication Towers 270,515 0 0 270,515 0.00 Telecommunication Network 12,134,513 23,781 272,737 11,861,776 2.25 Capital Power Operated Equipment 7,557,842 125,800 2,354,520 5,203,322 31.15 Data Processing 13,248,099 0 13,454,955 9,373,926 (9,373,926) CIS Development 0 0 0 56,336 (56,336) Business Continuity 154,580 0 0 154,580 0.00 Contingency Fund - General Plant 154,580 0 0 154,580 0.00 Contingency Fund - General Plant 154,580 0 0 154,580 0.00 Contingency Fund - General Plant 154,580 0 0 154,580 0.00 Contingency Fund - General Plant 154,580 0 0 154,580 0.00 Contingency Fund - General Plant 154,580 0 0 154,580 0.00 Contingency Fund - General Plant 154,580 0 0 154,580 0.00 Contingency Fund - General Plant 154,580 0 0 154,580 0.00 Contingency Fund - General Plant 154,580 0 0 154,580 0.00 Contingency Fund - General Plant 154,580 0 0 1						32.58%
Temporary Service Previously Capitalized items - Capacitor Banks Previously Capitalized items - Transformers Previously Capitalized items - Meters Previously Capitalized items - Transformers Previously Capitalized items - Meters Previously Capitalized items - Transformers Previously Capitalized items - Meters Previously Capitalized items - Transformers Previously Capitalized items - Meters Previously Capitalized items - Transformers Previously Capitalized items - Meters Previously Capitalized items - Transformers Previous	_				, , ,	
Previously Capitalized items - Capacitor Banks 772,899 0 0 772,899 0.00	_	1 ' '				0.32%
Previously Capitalized Items - Transformers						0.00%
Contributions in Aid of Construction (17,561,873) (808,417) (19,382,183) 1,820,310 110.37				-		58.92%
TOTAL - DISTRIBUTION SYSTEM	Previously Capitalized Items - Meters	1,542,420	0	2,159,195	(616,775)	139.99%
Seneral Plant Purchase of Land 347,805 0 7,704 340,101 2.22	Contributions in Aid of Construction	(17,561,873)	(808,417)	(19,382,183)	1,820,310	110.37%
Purchase of Land 347,805 0 7,704 340,101 2.22 Buildings/Structures 9,789,847 50,668 122,182 9,667,665 1.25 Capital Security Automation 841,226 0 456,692 384,534 54.25 Lab and Test 393,229 0 314,894 78,335 80.08 Tools and Equipment 0 0 0 0 0 0 Utility Monitoring 4,969,856 0 285,779 4,684,077 5.75 Communication Equip 132,238 0 0 132,238 0.00 Communication Network 270,515 0 0 270,515 0.00 Fleet Capital Power Operated Equipment 3,773,153 887,937 3,136,846 636,306 83.14 Transportation Equipment 7,557,842 125,800 2,354,520 5,203,322 31.15 Data Processing 13,248,099 0 0 13,248,099 0 0 13,248,099 0 0 9,373,926 <td< td=""><td>TOTAL - DISTRIBUTION SYSTEM</td><td>94,304,601</td><td>9,198,882</td><td>64,047,252</td><td>30,257,349</td><td>67.92%</td></td<>	TOTAL - DISTRIBUTION SYSTEM	94,304,601	9,198,882	64,047,252	30,257,349	67.92%
Purchase of Land 347,805 0 7,704 340,101 2.22 Buildings/Structures 9,789,847 50,668 122,182 9,667,665 1.25 Capital Security Automation 841,226 0 456,692 384,534 54.25 Lab and Test 393,229 0 314,894 78,335 80.08 Tools and Equipment 0 0 0 0 0 0 Utility Monitoring 4,969,856 0 285,779 4,684,077 5.75 Communication Equip 132,238 0 0 132,238 0.00 Communication Network 270,515 0 0 270,515 0.00 Fleet Capital Power Operated Equipment 3,773,153 887,937 3,136,846 636,306 83.14 Transportation Equipment 7,557,842 125,800 2,354,520 5,203,322 31.15 Data Processing 13,248,099 0 0 13,248,099 0 0 13,248,099 0 0 9,373,926 <td< td=""><td>GENERAL PLANT</td><td></td><td></td><td></td><td></td><td></td></td<>	GENERAL PLANT					
Buildings/Structures 9,789,847 50,668 122,182 9,667,665 1.25 Capital Security Automation 841,226 0 456,692 384,534 54.25 Lab and Test 393,229 0 314,894 78,335 80.06 Tools and Equipment 0		347 805	n	7 704	340 101	2.22%
Capital Security Automation 841,226 0 456,692 384,534 54.25 Lab and Test 393,229 0 314,894 78,335 80.06 Tools and Equipment 0						1.25%
Tools and Equipment 0 0 0 0 0.00 Utility Monitoring 4,969,856 0 285,779 4,684,077 5.75 Communication Equip 132,238 0 0 132,238 0.00 Communication Towers 270,515 0 0 270,515 0.00 Telecommunication Network 12,134,513 23,781 272,737 11,861,776 2.25 Fleet Capital Power Operated Equipment 3,773,153 887,937 3,136,846 636,306 83.14 Transportation Equipment 7,557,842 125,800 2,354,520 5,203,322 31.15 Data Processing 13,248,099 0 0 13,248,099 0 0 13,248,099 0.00 IS/IT Projects 0 1,454,955 9,373,926 (9,373,926) 0 0.00 56,336 (56,336) 0 Business Continuity 154,580 0 0 154,580 0 0 154,580 0.00 Contingency Fund - General Plant 154,	_	1 ' '				54.29%
Utility Monitoring 4,969,856 0 285,779 4,684,077 5.75 Communication Equip 132,238 0 0 132,238 0.00 Communication Towers 270,515 0 0 270,515 0.00 Telecommunication Network 12,134,513 23,781 272,737 11,861,776 2.25 Fleet Capital Power Operated Equipment 3,773,153 887,937 3,136,846 636,306 83.14 Transportation Equipment 7,557,842 125,800 2,354,520 5,203,322 31.15 Data Processing 13,248,099 0 0 13,248,099 0.00 IS/IT Projects 0 1,454,955 9,373,926 (9,373,926) 0.00 CIS Development 0 0 56,336 (56,336) 0.00 Business Continuity 154,580 0 0 154,580 0.00 Contingency Fund - General Plant 154,580 2,543,142 16,381,616 37,385,864 30.47 SUBTOTAL - ELECTRIC DIVISION 230,123,395		393,229	0	314,894	78,335	80.08%
Communication Equip 132,238 0 0 132,238 0.00 Communication Towers 270,515 0 0 270,515 0.00 Telecommunication Network 12,134,513 23,781 272,737 11,861,776 2.25 Fleet Capital Power Operated Equipment 3,773,153 887,937 3,136,846 636,306 83.14 Transportation Equipment 7,557,842 125,800 2,354,520 5,203,322 31.15 Data Processing 13,248,099 0 0 13,248,099 0.00 IS/IT Projects 0 1,454,955 9,373,926 (9,373,926) CIS Development 0 0 56,336 (56,336) Business Continuity 154,580 0 0 154,580 0.00 Contingency Fund - General Plant 154,580 0 0 154,580 0.00 TOTAL - GENERAL PLANT 53,767,480 2,543,142 16,381,616 37,385,864 30.47 SUBTOTAL - ELECTRIC DIVISION 230,123,395 13,125,602 104,193,		1		-	_	0.00%
Communication Towers 270,515 0 0 270,515 0.00 Telecommunication Network 12,134,513 23,781 272,737 11,861,776 2.25 Fleet Capital Power Operated Equipment 3,773,153 887,937 3,136,846 636,306 83,14 Transportation Equipment 7,557,842 125,800 2,354,520 5,203,322 31.15 Data Processing 13,248,099 0 0 13,248,099 0.00 IS/IT Projects 0 1,454,955 9,373,926 (9,373,926) CIS Development 0 0 56,336 (56,336) Business Continuity 154,580 0 0 154,580 0.00 Contingency Fund - General Plant 154,580 0 0 154,580 0.00 TOTAL - GENERAL PLANT 53,767,480 2,543,142 16,381,616 37,385,864 30.47 SUBTOTAL - ELECTRIC DIVISION 230,123,395 13,125,602 104,193,055 125,930,340 45.26		1 ' '				5.75%
Telecommunication Network 12,134,513 23,781 272,737 11,861,776 2.25 Fleet Capital Power Operated Equipment 3,773,153 887,937 3,136,846 636,306 83.14 Transportation Equipment 7,557,842 125,800 2,354,520 5,203,322 31.15 Data Processing 13,248,099 0 0 13,248,099 0.00 IS/IT Projects 0 1,454,955 9,373,926 (9,373,926) 0.00 CIS Development 0 0 56,336 (56,336) 0.00 Business Continuity 154,580 0 0 154,580 0.00 Contingency Fund - General Plant 154,580 0 0 154,580 0.00 TOTAL - GENERAL PLANT 53,767,480 2,543,142 16,381,616 37,385,864 30.47 SUBTOTAL - ELECTRIC DIVISION 230,123,395 13,125,602 104,193,055 125,930,340 45.26						0.00%
Fleet Capital Power Operated Equipment 3,773,153 887,937 3,136,846 636,306 83.14						0.00%
Transportation Equipment 7,557,842 125,800 2,354,520 5,203,322 31.15 Data Processing 13,248,099 0 0 13,248,099 0.00 IS/IT Projects 0 1,454,955 9,373,926 (9,373,926) 0.00 CIS Development 0 0 56,336 (56,336) 0.00 Business Continuity 154,580 0 0 154,580 0.00 Contingency Fund - General Plant 154,580 0 0 154,580 0.00 TOTAL - GENERAL PLANT 53,767,480 2,543,142 16,381,616 37,385,864 30.47 SUBTOTAL - ELECTRIC DIVISION 230,123,395 13,125,602 104,193,055 125,930,340 45.28						2.25% 83.14%
Data Processing 13,248,099 0 0 13,248,099 0.00 IS/IT Projects 0 1,454,955 9,373,926 (9,373,926) 0 CIS Development 0 0 56,336 (56,336) 0 Business Continuity 154,580 0 0 154,580 0.00 Contingency Fund - General Plant 154,580 0 0 154,580 0.00 TOTAL - GENERAL PLANT 53,767,480 2,543,142 16,381,616 37,385,864 30.47 SUBTOTAL - ELECTRIC DIVISION 230,123,395 13,125,602 104,193,055 125,930,340 45.26						31.15%
IS/IT Projects 0 1,454,955 9,373,926 (9,373,926) CIS Development 0 0 56,336 (56,336) Business Continuity 154,580 0 0 154,580 0.00 Contingency Fund - General Plant 154,580 0 0 154,580 0.00 TOTAL - GENERAL PLANT 53,767,480 2,543,142 16,381,616 37,385,864 30.47 SUBTOTAL - ELECTRIC DIVISION 230,123,395 13,125,602 104,193,055 125,930,340 45.28						0.00%
CIS Development 0 0 56,336 (56,336) Business Continuity 154,580 0 0 154,580 0.00 Contingency Fund - General Plant TOTAL - GENERAL PLANT 154,580 0 0 154,580 0.00 SUBTOTAL - ELECTRIC DIVISION 230,123,395 13,125,602 104,193,055 125,930,340 45.28	•		1,454,955	9,373,926		
Contingency Fund - General Plant TOTAL - GENERAL PLANT 154,580 0 0 154,580 0.00 SUBTOTAL - GENERAL PLANT 53,767,480 2,543,142 16,381,616 37,385,864 30.47 SUBTOTAL - ELECTRIC DIVISION 230,123,395 13,125,602 104,193,055 125,930,340 45.28						
TOTAL - GENERAL PLANT 53,767,480 2,543,142 16,381,616 37,385,864 30.47 SUBTOTAL - ELECTRIC DIVISION 230,123,395 13,125,602 104,193,055 125,930,340 45.28						0.00%
SUBTOTAL - ELECTRIC DIVISION 230,123,395 13,125,602 104,193,055 125,930,340 45.28						0.00%
	TOTAL - GENERAL PLANT	53,/6/,480	2,543,142	16,381,616	37,385,864	30.47%
Allowance for Late Deliveries, Delays, etc 0 6,367 (1,140,625) 1,140,625	SUBTOTAL - ELECTRIC DIVISION	230,123,395	13,125,602	104,193,055	125,930,340	45.28%
	Allowance for Late Deliveries, Delays, etc	0	6,367	(1,140,625)	1,140,625	
TOTAL - ELECTRIC DIVISION \$ 230,123,395 \$ 13,131,969 \$ 103,052,430 \$ 127,070,964 44.78	•			,		44.78%

Memphis Light, Gas and Water Division Electric Division Statistics

		CURRENT MONTH				YEAR TO DATE				
		THIS YEAR		LAST YEAR		THIS YEAR		LAST YEAR		
OPERATING REVENUE										
Residential	\$	71,742,231.83	\$	66,284,367.84	\$	561,946,477.34	\$	505,634,197.86		
Commercial - General Service		73,059,078.12		70,791,300.26		576,419,431.02		520,984,475.43		
Industrial		16,623,886.81		10,871,552.97		131,398,726.63		79,533,041.38		
Outdoor Lighting and Traffic Signals		1,245,798.25		1,123,320.19		11,210,412.47		10,337,500.63		
Street Lighting Billing		1,133,392.51		1,170,681.86		10,419,206.06		10,396,393.33		
Interdepartmental		1,115,033.30		802,426.30		8,398,964.04		7,444,492.38		
Green Power		(38,555.94)		(36,769.06)		(294,480.15)		(229,739.05)		
Miscellaneous		(2,009,054.06)		(4,066,477.81)		23,350,937.43		14,129,027.21		
Accrued Unbilled Revenue		(13,588,273.74)		(21,277,173.04)		17,580,953.29		8,734,548.24		
Revenue Adjustment for Uncollectibles		(900,712.07)		(600,817.82)		(7,101,048.74)		(4,533,198.41)		
TOTAL OPERATING REVENUE	\$	148,382,825.01	\$	125,062,411.69	\$	1,333,329,579.39	\$	1,152,430,739.00		
CUSTOMERS										
Residential		385,969		383,215		384,513		379,480		
Commercial - General Service		44,543		43,045		43,785		42,584		
Industrial		44,543 98		43,045		43,783				
								83		
Outdoor Lighting and Traffic Signals		16,754		16,586		16,627		16,301		
Interdepartmental		37		33		36		32		
Total Customers		447,401		442,973		445,054		438,480		
KWH SALES (THOUSANDS)										
Residential		546,021		548,017		4,206,734		4,185,907		
Commercial - General Service		560,386		593,814		4,410,072		4,409,812		
Industrial		256,677		161,267		1,781,193		1,258,804		
Outdoor Lighting and Traffic Signals		5,975		6,260		54,051		56,569		
Street Lighting Billing		6,495		6,700		60,008		59,221		
Interdepartmental		9,538		7,088		70,241		67,089		
Total KWH Sales (Thousands)		1,385,092		1,323,146		10,582,299		10,037,402		
OPERATING REVENUE/CUSTOMER										
Residential	\$	185.88	\$	172.97	\$	1,461.45	\$	1,332.44		
Commercial - General Service		1,640.19		1,644.59		13,164.77		12,234.28		
Industrial		169,631.50		115,654.82		1,412,889.53		958,229.41		
Outdoor Lighting and Traffic Signals		74.36		67.73		674.23		634.16		
Interdepartmental		30,136.04		24,315.95		233,304.56		232,640.39		
OPERATING REVENUE/KWH										
Residential	\$	0.131	\$	0.121	\$	0.134	\$	0.121		
Commercial - General Service	Ψ	0.130	Ψ.	0.119	Ψ.	0.131	Ψ	0.118		
Industrial		0.065		0.067		0.074		0.063		
Outdoor Lighting and Traffic Signals		0.209		0.179		0.207		0.183		
Street Lighting Billing		0.175		0.175		0.174		0.176		
Interdepartmental		0.117		0.113		0.120		0.111		
KWH/CUSTOMER										
Residential		1,414.68		1,430.05		10,940.42		11,030.64		
Commercial - General Service		12,580.79		13,795.19		100,721.07		103,555.61		
Industrial		2,619,153.06		1,715,606.38		19,152,612.90		15,166,313.25		
Outdoor Lighting and Traffic Signals		356.63		377.43		3,250.80		3,470.28		
Interdepartmental		257,783.78		214,787.88		1,951,138.89		2,096,531.25		
moraoparimoniai		201,100.10		217,101.00		1,001,100.00		2,000,001.20		

Memphis Light, Gas and Water Division Electric Division Statistics

	CURRE	NT MONTH	YEAR	TO DATE
	KWH	AMOUNT	KWH	AMOUNT
OPERATING REVENUE BY TOWNS				
City of Memphis	1,034,500,460	\$ 117,640,328.41	7,938,808,199	\$ 977,627,302.17
Incorporated Towns				
Arlington	20,091,664	2,552,040.31	147,609,914	18,831,886.00
Bartlett	59,725,038	7,894,367.11	451,128,861	60,665,679.92
Collierville	65,008,437	8,319,692.94	499,799,054	65,034,082.20
Germantown	54,568,132	7,054,642.53	398,097,674	52,466,080.17
Lakeland	12,762,411	1,672,711.87	95,895,428	12,696,657.25
Millington	14,273,212	1,904,417.66	105,541,344	14,396,604.45
Other Rural Areas	124,162,175	14,932,897.92	945,418,869	114,030,333.94
Accrued Unbilled Revenues		(13,588,273.74)		17,580,953.29
TOTAL OPERATING REVENUE	1,385,091,529	\$ 148,382,825.01	10,582,299,343	\$ 1,333,329,579.39

Memphis Light, Gas, and Water Division Electric Division Purchased Power Statistics

September 30, 2025

SYSTEM ENERGY AND DEMAND CHARGES	ENERGY	DEMAND	TOTAL	YEAR TO DATE
MLGW System (Residential, Commercial and Lighting)	\$ 39,868,295.11	\$ 28,829,943.12	\$ 68,698,238.23	\$ 564,930,755.73
Grid Access Charge	5,338,239.87	0.00	5,338,239.87	48,044,158.83
TDGSA Class (Time of Use Rates)	1,884.36	8,033.64	9,918.00	104,101.73
TDMSA Class (Time of Use Rates)	78,748.74	90,671.42	169,420.16	1,377,165.89
GSB Class (Time of Use Rates)	800,095.11	806,798.80	1,606,893.91	13,398,503.35
MSB Class (Time of Use Rates)	1,083,214.48	1,091,386.86	2,174,601.34	19,137,811.94
GSC Class (Time of Use Rates)	279,576.14	347,159.80	626,735.94	5,001,495.41
MSC Class (Time of Use Rates)	521,183.35	528,020.82	1,049,204.17	9,649,343.89
GSD Class (Time of Use Rates)	15,563.21	139,455.00	155,018.21	313,725.94
MSD Class (Time of Use Rates)	2,880,428.53	2,807,348.66	5,687,777.19	35,769,015.26
Fuel Cost Adjustment	28,629,267.52	0.00	28,629,267.52	277,725,072.57
TOTAL ENERGY AND DEMAND CHARGES	\$ 79,496,496.42	\$ 34,648,818.12	\$ 114,145,314.54	\$ 975,451,150.54
OTHER CHARGES				
Green Power	\$ (41,097.24)	\$ 0.00	\$ (41,097.24)	\$ (178,002.33)
Hydro Credit	(636,645.42)	0.00	(636,645.42)	(4,081,964.28)
Valley Investment Initiative Credit	(752,825.00)	0.00	(752,825.00)	(7,246,631.92)
Small Manufacturing Credit	(95,247.39)	0.00	(95,247.39)	(1,008,007.58)
Interruptible Surcharge Credit-PowerFlex	(45,796.99)	0.00	(45,796.99)	(312,997.43)
Delivery Point Charges	95,500.00	0.00	95,500.00	859,500.00
TVA Administration/Access/Transaction Charges	15,750.00	0.00	15,750.00	135,450.00
Miscellaneous Charges	(1,034,198.19)	0.00	(1,034,198.19)	1,245,483.79
TOTAL OTHER CHARGES	\$ (2,494,560.23)	\$ 0.00	\$ (2,494,560.23)	\$ (10,587,169.75)
POWER COST	\$ 77,001,936.19	\$ 34,648,818.12	\$ 111,650,754.31	\$ 964,863,980.79
Transmission Rental Credit	(3,368,547.53)	0.00	(3,368,547.53)	(30,316,927.77)
Praxair Margin Assurance Credit	(8,049.20)	0.00	(8,049.20)	(75,814.80)
U.S. Naval Air Station Credit	(5,825.55)	0.00	(5,825.55)	(52,429.95)
TVA INVOICE AMOUNT	\$ 73,619,513.91	\$ 34,648,818.12	\$ 108,268,332.03	\$ 934,418,808.27

Increase (Decrease)

SYSTEM STATISTICS (KWH)	September-25 La	Year to Date	
Total Energy Purchased	1,289,606,226	154,692,238	11,014,578,425
Less Substation Use	609,000	0	5,481,000
Net Energy to System	1,288,997,226	154,692,238	11,009,097,425
Energy Sales	1,385,091,529	61,945,346	10,582,299,343
Unaccounted For	(96,094,303)	92,746,892	426,798,082
Unaccounted For or Loss	-7.45%	9.19%	3.88%
Average Hours Use	1,791,120	214,850	1,674,966
System Max. Simultaneous Demand	2,711,881	261,133	3,163,647
Load Factor	66.05%	1.73%	
POWER COST	\$ 111,650,754.31 \$	14,236,857.70	\$ 964,863,980.79
Cost per KWH Sold	\$0.0806	\$0.0070	\$0.0912

Memphis Light, Gas and Water Division Electric Division Comparisons to Budget

SALES MWH

ENERGY PURCHASED MWH

	2024 ACTUAL	2025 BUDGET	2025 ACTUAL	% CHANGE 2025 from 2024	2025 ACTvsBUD	2024 ACTUAL	2025 ACTUAL	% CHANGE 2025 from 2024
Jan	1,027,777	1,031,346	1,068,847	4.0%	3.6%	1,124,066	1,147,885	2.1%
Feb	911,391	993,949	1,020,227	11.9%	2.6%	880,076	962,862	8.4%
Mar	864,879	878,295	916,348	6.0%	4.3%	895,991	948,211	5.8%
Apr	897,475	915,401	961,766	7.2%	5.1%	915,603	981,898	7.2%
May	984,519	1,056,220	1,003,932	2.0%	-5.0%	1,151,049	1,079,803	-6.2%
Jun	1,231,059	1,279,562	1,215,320	-1.3%	-5.0%	1,363,948	1,413,357	3.6%
Jul	1,310,742	1,462,016	1,484,971	13.3%	1.6%	1,477,418	1,680,038	13.7%
Aug	1,486,413	1,490,972	1,525,798	2.6%	2.3%	1,483,108	1,510,917	1.9%
Sep	1,323,146	1,418,135	1,385,092	4.7%	-2.3%	1,134,914	1,289,606	13.6%
Oct	1,054,335	1,132,870				1,001,577		
Nov	923,597	987,082				921,485		
Dec	958,667	998,892				1,023,148		
Total	12,974,000	13,644,740	10,582,301			13,380,383	11,014,577	
Total YTD	10,037,401	10,525,896	10,582,301	5.4%	0.5%	10,434,173	11,014,577	5.6%

DEMAND MW

LOAD FACTOR

			% CHANGE 2025		
	2024	2025	from	2024	2025
	ACTUAL	ACTUAL	2024	ACTUAL	ACTUAL
Jan	2,077.9	2,027.2	-2.4%	0.727	0.761
Feb	1,638.1	2,039.0	24.5%	0.779	0.703
Mar	1,507.6	1,594.3	5.8%	0.799	0.799
Apr	1,943.0	2,130.0	9.6%	0.655	0.640
May	2,346.6	2,266.4	-3.4%	0.659	0.640
Jun	3,017.9	2,914.0	-3.4%	0.628	0.674
Jul	2,994.7	3,136.2	4.7%	0.663	0.720
Aug	2,962.5	3,163.6	6.8%	0.673	0.642
Sep	2,450.7	2,711.9	10.7%	0.643	0.661
Oct	2,211.6			0.609	
Nov	1,668.3			0.767	
Dec	1,804.7			0.762	
Max Demand	3,017.9	3,163.6			

Memphis Light, Gas and Water Division

September 30, 2025

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Memphis Light, Gas and Water Division

September 30, 2025

GAS DIVISION

Memphis Light, Gas and Water Division Gas Division Statement of Net Position

ASSETS

ASSETS				
	5	September 2025	5	September 2024
CURRENT ASSETS:				
Cash and cash equivalents	\$	108,116,356.82	\$	126,393,879.93
Investments	Ť	65,892,196.81	•	82,534,588.18
Derivative financial instruments		1,206,630.00		483,338.00
Derivative financial instruments (Other)		74,577.66		0.00
Restricted funds - current		16,958,240.46		20,243,405.28
Accrued interest receivable		158,284.50		194,341.15
Accounts receivable - MLGW services (less allowance for doubtful accounts)		11,050,088.75		16,373,849.69
Accounts receivable - billing on behalf of other entities Accounts receivable - Other Industrial Gas		15,090,592.04 1,553,173.75		15,451,331.65 1,173,212.50
Lease receivable - current		514,273.87		498,882.01
Unbilled revenues		4,157,474.10		3,341,864.23
Unbilled revenues - Other Industrial Gas		1,348,650.00		951,060.00
Unrecovered purchased gas cost		0.00		335,531.74
Gas stored - LNG		3,003,168.36		2,172,506.42
Inventories		22,055,509.52		17,867,331.34
Prepayment - taxes		2,501,760.82		4,203,999.00
Prepayment - insurance		1,841,224.73		2,122,540.81
Prepayment - City of Memphis pavement replacement permits Unamortized debt expense - current		60,545.00 17,798.67		1,838,250.00 18,737.87
Meter replacement - current		383,195.08		376,578.96
Other current assets		(7,411,270.47)		2,966,464.91
Total current assets		248,572,470.47		299,541,693.67
NON-CURRENT ASSETS: Restricted funds:				
Insurance reserves - injuries and damages		4,757,909.15		6,084,928.03
Insurance reserves - casualties and general		11,525,136.11		11,000,709.68
Medical benefits		4,766,379.72		6,410,745.20
Customer deposits		5,322,216.07		6,425,953.90
Interest fund - revenue bonds - Series 2016 Interest fund - revenue bonds - Series 2017		427,140.48		458,786.26 496,222.16
Interest fund - revenue bonds - Series 2020		465,830.92 789,621.72		814,506.17
Sinking fund - revenue bonds - Series 2016		1,526,067.69		1,459,499.12
Sinking fund - revenue bonds - Series 2017		1,449,767.14		1,387,186.13
Sinking fund - revenue bonds - Series 2020		1,076,729.04		1,029,737.39
Total restricted funds		32,106,798.04		35,568,274.04
Less restricted funds - current		(16,958,240.46)		(20,243,405.28)
Restricted funds - non-current		15,148,557.58		15,324,868.76
Other assets:				
Prepayment in lieu of taxes		35,977.27		36,341.78
Unamortized debt expense - long term		628,102.96		700,267.30
Lease receivable - long term		18,190,906.12		18,633,116.38
Meter replacement - long term		15,927,218.36		17,156,336.61
Total other assets		34,782,204.71		36,526,062.07
UTILITY PLANT				
Gas plant in service		864,730,111.50		838,300,249.99
Plant held for future use		212,498.90		212,498.90
Non-utility plant		200,000.00		200,000.00
Total plant		865,142,610.40		838,712,748.89
Less accumulated depreciation & amortization		(446,231,247.01)		(447,469,574.70)
Total net plant		418,911,363.39		391,243,174.19
INTANGIBLE RIGHT OF USE ASSETS - LEASES & SUBSCRIPTIONS				
Right of use assets		8,860,321.79		5,496,480.72
Less accumulated amortization		(6,956,004.60)		(4,335,278.72)
Total net right of use assets	-	1,904,317.19	_	1,161,202.00
TOTAL ASSETS	_	719,318,913.34	_	743,797,000.69
DEFERRED OUTFLOWS OF RESOURCES				
Employer pension contribution		6,299,338.36		5,075,512.42
Employer OPEB contribution - Annual Funding		4,585,690.31		228,507.81
Employer OPEB contribution - Claims Paid (Note G)		0.00		6,702,864.59
Pension liability experience		22,470,631.14		19,716,719.53
OPEB liability experience		2,578,242.99		4,025,021.29
Pension changes of assumptions		3,468,925.34		5,010,669.86
OPEB changes of assumptions		5,660,923.84		3,845,775.43
Pension investment earnings experience OPEB investment earnings experience		33,821,633.18 12,734,627.77		48,853,470.02 18,394,462.12
				<u></u>
TOTAL ASSETS AND DEFERRED OUTFLOWS OF RESOURCES	\$	810,938,926.27	\$	855,650,003.76
J	Ψ	310,000,020.21	Ψ	550,000,000.10

Memphis Light, Gas and Water Division Gas Division Statement of Net Position

September 30, 2025

LIABILITIES

	S	September 2025	S	September 2024
CURRENT LIABILITIES:				
	¢	6 070 606 52	¢.	E 072 000 0E
Accounts payable - purchased gas Accounts payable - other payables and liabilities	\$	6,978,606.53 11,555,950.68	\$	5,073,008.05 5,930,067.22
Accounts payable - other payables and habilities Accounts payable - billing on behalf of other entities		12,553,522.96		12,590,286.24
Accounts payable - billing off bertail of outer endues Accrued taxes		11,182,625.79		11,573,396.79
Accrued compensated absences - vacation (Note F)		4,884,621.45		4,394,756.02
Bonds payable		727,436.13		678,577.36
Lease liability - current		31,291.81		6,464.30
Subscription liability - current		618,702.31		709,670.44
Total current liabilities payable from current assets		48,532,757.66		40,956,226.42
CURRENT LIABILITIES PAYABLE FROM RESTRICTED ASSETS:				
Insurance reserve - injuries and damages		4,757,909.15		6,084,928.03
Medical benefits		195,068.51		3,221,489.54
Customer deposits		1,698,794.60		2,101,794.82
Bonds payable - accrued interest		1,682,593.12		1,769,514.59
Bonds payable - principal		4,052,563.87		3,876,422.64
Total current liabilities payable from restricted assets		12,386,929.25		17,054,149.62
Total current liabilities		60,919,686.91		58,010,376.04
NON-CURRENT LIABILITIES:				
Customer deposits		3,623,421.47		4,324,159.08
LNG deposits		25,000.00		25,000.00
Accrued compensated absences - reserve for unused sick leave (Note F)		2,571,051.04		3,233,108.71
Revenue bonds- series 2016 (Note B)		26,435,000.00		28,235,000.00
Revenue bonds- series 2017 (Note C)		28,335,000.00		30,045,000.00
Revenue bonds- series 2020 (Note D)		57,200,000.00		58,470,000.00
Unamortized debt premium		14,345,466.90		15,877,329.34
Lease liability - long term		173,998.02		0.00
Subscription liability - long term		1,695,771.41		469,628.10
Net pension liability		53,365,644.10		50,383,116.96
Net OPEB liability		26,259,541.34		27,707,679.75
Other		503,352.01		250,489.51
Total non-current liabilities		214,533,246.29		219,020,511.45
Total liabilities		275,452,933.20		277,030,887.49
DEFERRED INFLOWS OF RESOURCES				
Leases		17,262,042.47		18,024,037.09
Pension liability experience		48,298.62		241,494.06
OPEB liability experience		892,851.27		1,294,092.94
Pension changes of assumptions		3,149,788.27		8,349.28
OPEB changes of assumptions		12,883,641.59		18,496,199.71
Pension investment earnings experience		13,652,645.35		21,114,993.43
OPEB investment earnings experience		8,575,868.37		13,269,357.55
Accumulated increase in fair value of hedging derivatives		1,206,630.00		483,338.00
Total deferred inflows of resources		57,671,765.94		72,931,862.06
NET POSITION (Note H)				
Net investment in capital assets		287,846,351.76		254,755,289.18
Restricted		16,071,447.32		14,164,965.34
Unrestricted		173,896,428.05		236,766,999.69
Total net position		477,814,227.13		505,687,254.21
TOTAL LIABILITILES, DEFFERED INFLOWS OF RESOURCES AND NET POSITION	\$	810,938,926.27	\$	855,650,003.76
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Memphis Light, Gas and Water Division Gas Division Statement of Revenues, Expenses and Changes in Net Position

		CURRENT	ТМ	ONTH		YEAR TO	DATE
		THIS YEAR		LAST YEAR		THIS YEAR	LAST YEAR
OPERATING REVENUE			_		_		
Sales Revenue	\$	9,442,145.62	\$	8,908,679.60	\$	194,738,981.79 \$	
Accrued Unbilled Revenue Industrial Gas - Other Revenue		(66,816.15) 1.413.790.00		(836,056.48) 1,173,212.50		(13,493,169.62) 16,267,582.90	(10,142,678.81) 11,308,712.00
Accrued Unbilled Revenue - Other Industrial Gas		(65,140.00)		(231,552.50)		(356,562.90)	(342,662.50)
Forfeited Discounts		69,384.75		103,470.93		2,623,323.17	1,903,036.37
Miscellaneous Service Revenue		187,344.74		176,930.41		1,749,743.66	1,549,629.33
Rent from Property		541,044.32		547,731.52		5,599,900.45	4,370,205.39
Lease Revenue		52,085.81		52,020.42		468,772.29	467,218.13
Transported Gas		1,083,222.58		1,430,195.16		10,514,795.53	9,403,413.21
Liquefied Natural Gas (LNG)		122,039.69		0.00		768,953.01	1,176,038.24
Compressed Natural Gas (CNG)		15,490.61		32,242.22		195,419.76	251,099.84
Other Revenue		60,167.59		62,306.76		528,880.94	529,655.26
Revenue Adjustment for Uncollectibles		(62,793.68)		(54,192.54)		(1,328,743.43)	(917,233.33)
TOTAL OPERATING REVENUE		12,791,965.88		11,364,988.00		218,277,877.55	167,401,740.48
OPERATING EXPENSE							
Production Expense		201,596.33		112,173.47		1,341,769.63	1,410,670.31
Gas Cost		2,961,014.16		1,789,926.96		100,110,376.23	53,657,588.27
Gas Cost - Industrial (Other)		1,276,500.00		878,480.00		15,264,765.00	10,272,866.50
Distribution Expense		(8,665,312.82)		2,812,918.29		23,958,667.78	23,056,037.12
Customer Accounts Expense		1,165,137.48 28.369.57		1,142,328.11		9,675,423.91	9,284,795.39
Sales Expense Administrative & General		28,369.57 2,941,085.85		22,994.71		271,706.92	222,438.06
Pension Expense		1,724,771.37		3,119,097.56 1,136,228.60		22,686,146.74 15,529,294.60	21,855,454.62 10,228,295.80
Other Post Employment Benefits		221,173.85		176,963.94		1,990,564.65	1,592,675.46
Customer Service & Information Expense		126,506.95		125,876.71		1,288,904.55	1.290.490.43
Total Operating Expense		1,980,842.74		11,316,988.35		192,117,620.01	132,871,311.96
MAINTENANCE EXPENSE							
MAINTENANCE EXPENSE Production Expense		242,713.82		24,693.09		548,226.12	785,736.44
Distribution Expense		2,324,947.64		707,621.77		16,750,762.50	6,255,953.78
Administrative & General		168,845.15		171,084.35		1,248,114.07	1,253,408.61
Total Maintenance Expense		2,736,506.61		903,399.21		18,547,102.69	8,295,098.83
OTHER OPERATING EXPENSE							
Depreciation Expense		1,580,950.72		1,565,791.27		14,187,748.92	14,034,134.43
Amortization Expense (including Right of Use Assets - Leases &		1,000,000.72		1,000,101.21		11,107,710.02	1 1,00 1, 10 1. 10
Subscriptions)		432,739.79		387,073.99		3,912,438.89	3,619,188.38
Regulatory Debits - Amortization of Legacy Meters		125,654.75		123,902.81		1,124,661.74	1,110,254.54
Payment in Lieu of Taxes		1,368,768.75		1,401,333.00		12,318,918.75	12,611,997.00
FICA Taxes		69,478.21		67,968.84		806,463.85	659,972.04
Total Other Operating Expenses		3,577,592.22		3,546,069.91		32,350,232.15	32,035,546.39
TOTAL OPERATING EXPENSE		8,294,941.57		15,766,457.47		243,014,954.85	173,201,957.18
INCOME							
Operating Income (Loss)		4,497,024.31		(4,401,469.47)		(24,737,077.30)	(5,800,216.70)
Other Income		676,558.60		431,171.37		5,947,434.08	8,548,469.71
Lease Income - Right of Use Assets		72,382.75		73,932.83		648,051.65	661,671.56
Total Income (Loss)		5,245,965.66		(3,896,365.27)		(18,141,591.57)	3,409,924.57
Interest Expense - Right of Use Assets - Leases & Subscriptions		695.82		11.01		7,410.15	424.00
Reduction of Plant Cost Recovered Through CIAC NET INCOME (LOSS) BEFORE DEBT EXPENSE		1,207,992.92 4,037,276.92		(374,553.09) (3,521,823.19)		2,506,807.09 (20,655,808.81)	2,423,391.45 986,109.12
		, ,		(-,- , ,		(1,-11,-11 ,	
DEBT EXPENSE		(120 500 22)		(126,438.30)		(1.085.204.07)	(1 137 044 70)
Amortization of Debt Discount & Expense Interest on Long Term Debt		(120,588.23) 410,970.83		(126,438.30) 429,950.00		(1,085,294.07) 3,698,737.49	(1,137,944.70) 3,869,550.00
Total Debt Expense		290,382.60		303,511.70		2,613,443.42	2,731,605.30
NET INCOME		200,002.00		000,011.70		2,010,170.72	2,707,000.00
Net Income (Loss) After Debt Expense		3,746,894.32		(3,825,334.89)		(23,269,252.23)	(1,745,496.18)
Contributions in Aid of Construction		1,207,992.92		(374,553.09)		2,506,807.09	2,423,391.45
INCREASE (DECREASE) IN NET POSITION -				,			
including Pension & OPEB Expense-Non - Cash		4,954,887.24		(4,199,887.98)		(20,762,445.14)	677,895.27
Pension Expense - Non-Cash		1,091,174.03		624,544.52		9,190,632.38	5,113,349.43
Other Post Employment Benefits - Non-Cash		(288,347.30)		(557,564.29)		(2,595,125.68)	(5,338,696.97)
INCREASE (DECREASE) IN NET POSITION - excluding Pension & OPEB Expense-Non - Cash	\$	5,757,713.97	\$	(4,132,907.75)	\$	(14,166,938.44) \$	452,547.73
CASICALING I CHOICH & OF ED EXPONDO-HOIL - CUCH	<u> </u>	0,707,710.07	Ψ	(1,102,001.10)	Ψ	(, 1, 100,000.ππ) ψ	102,047.70

Memphis Light, Gas and Water Division Gas Division Statement of Revenues, Expenses and Changes in Net Position - Comparison to Budget

		CURRENT M	IONTH		YEAR TO D)ATE
		ACTUAL	BUDGET		ACTUAL	BUDGET
OPERATING REVENUE	_					
Sales Revenue	\$	9,442,145.62 \$	8,875,000.00	\$	194,738,981.79 \$	168,990,000.00
Accrued Unbilled Revenue Industrial Gas - Other Revenue		(66,816.15) 1,413,790.00	696,000.00 1,633,000.00		(13,493,169.62) 16,267,582.90	(11,696,000.00) 14,868,000.00
Accrued Unbilled Revenue - Other Industrial Gas		(65,140.00)	0.00		(356,562.90)	0.00
Forfeited Discounts		69,384.75	118,000.00		2,623,323.17	2,571,000.00
Miscellaneous Service Revenue		187,344.74	173,000.00		1,749,743.66	1,561,000.00
Rent from Property		541,044.32	547,808.00		5,599,900.45	4,930,272.00
Lease Revenue		52,085.81	54,525.00		468,772.29	490,725.00
Transported Gas		1,083,222.58	832,000.00		10,514,795.53	7,822,000.00
Liquefied Natural Gas (LNG)		122,039.69	402,000.00		768,953.01	3,618,000.00
Compressed Natural Gas (CNG)		15,490.61	43,000.00		195,419.76	387,000.00
Other Revenue		60,167.59	52,000.00		528,880.94	468,000.00
Revenue Adjustment for Uncollectibles		(62,793.68)	(53,000.00)		(1,328,743.43)	(1,220,000.00)
TOTAL OPERATING REVENUE		12,791,965.88	13,373,333.00		218,277,877.55	192,789,997.00
OPERATING EXPENSE						
Production Expense		201,596.33	143,438.29		1,341,769.63	1,426,963.66
Gas Cost		2,961,014.16	3,410,000.00		100,110,376.23	77,495,000.00
Gas Cost - Industrial (Other)		1,276,500.00	1,561,000.00		15,264,765.00	14,075,000.00
Distribution Expense		(8,665,312.82)	3,045,882.90		23,958,667.78	28,597,936.72
Customer Accounts Expense		1,165,137.48	1,302,333.75		9,675,423.91	12,371,252.10
Sales Expense		28,369.57	33,988.77		271,706.92	324,625.53
Administrative & General		2,941,085.85	3,992,119.16		22,686,146.74	36,270,094.35
Pension Expense		1,724,771.37	941,521.00		15,529,294.60	6,276,809.00
Other Post Employment Benefits		221,173.85	32,304.00		1,990,564.65	260,562.00
Customer Service & Information Expense		126,506.95	159,072.38		1,288,904.55	1,448,036.18
Total Operating Expense		1,980,842.74	14,621,660.25		192,117,620.01	178,546,279.53
MAINTENANCE EXPENSE						
Production Expense		242,713.82	439,740.66		548,226.12	4,073,540.31
Distribution Expense		2,324,947.64	886,073.03		16,750,762.50	8,303,084.54
Administrative & General		168,845.15	165,240.91		1,248,114.07	1,484,474.54
Total Maintenance Expense		2,736,506.61	1,491,054.60		18,547,102.69	13,861,099.40
OTHER OPERATING EXPENSE						
Depreciation Expense		1,580,950.72	1,534,918.00		14,187,748.92	13,814,262.00
Amortization Expense (including Right of Use Assets - Leases		1,300,930.72	1,334,910.00		14,107,740.92	13,014,202.00
& Subscriptions)		432,739.79	307,507.00		3,912,438.89	2,767,563.00
Regulatory Debits - Amortization of Legacy Meters		125,654.75	126,497.00		1,124,661.74	1,138,473.00
Payment in Lieu of Taxes		1,368,768.75	1,482,145.00		12,318,918.75	13,339,308.00
FICA Taxes		69,478.21	51,920.00		806,463.85	593,072.00
Total Other Operating Expenses		3,577,592.22	3,502,987.00		32,350,232.15	31,652,678.00
TOTAL OPERATING EXPENSE		8,294,941.57	19,615,701.86		243,014,954.85	224,060,056.92
INCOME						
Operating Income (Loss)		4,497,024.31	(6,242,368.86)		(24,737,077.30)	(31,270,059.92)
Other Income		676,558.60	134,310.19		5,947,434.08	1,232,245.55
Lease Income - Right of Use Assets		72,382.75	116,798.06		648,051.65	1,061,038.16
Total Income (Loss)		5,245,965.66	(5,991,260.61)		(18,141,591.57)	(28,976,776.21)
Interest Expense - Right of Use Assets - Leases &			, , ,		,	,
Subscriptions		695.82	0.00		7,410.15	0.00
Reduction of Plant Cost Recovered Through CIAC		1,207,992.92	806,933.94		2,506,807.09	3,912,522.60
NET INCOME (LOSS) BEFORE DEBT EXPENSE		4,037,276.92	(6,798,194.55)		(20,655,808.81)	(32,889,298.80)
DEBT EXPENSE						
Amortization of Debt Discount & Expense		(120,588.23)	(124,240.67)		(1,085,294.07)	(1,118,166.00)
Interest on Long Term Debt		410,970.83	410,971.00		3,698,737.49	3,698,739.00
Total Debt Expense		290,382.60	286,730.33		2,613,443.42	2,580,573.00
NET INCOME						
Net Income (Loss) After Debt Expense		3,746,894.32	(7,084,924.88)		(23,269,252.23)	(35,469,871.80)
Contributions in Aid of Construction		1,207,992.92	806,933.94		2,506,807.09	3,912,522.60
INCREASE (DECREASE) IN NET POSITION -		4.054.007.01	(0.077.000.000		(00.700.445.11)	(04 557 0 : 2 2 : :
including Pension & OPEB Expense-Non - Cash		4,954,887.24	(6,277,990.94)		(20,762,445.14)	(31,557,349.21)
Pension Expense - Non-Cash		1,091,174.03	0.00		9,190,632.38	0.00
Other Post Employment Benefits - Non-Cash INCREASE (DECREASE) IN NET POSITION -		(288,347.30)	0.00		(2,595,125.68)	0.00
excluding Pension & OPEB Expense-Non - Cash	\$	5,757,713.97 \$	(6,277,990.94)	\$	(14,166,938.44) \$	(31,557,349.21)
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Memphis Light, Gas and Water Division Gas Division Application of Revenues YTD

REVENUES			
Operating		\$	202,366,857.55
Industrial Gas - Other Revenue			15,911,020.00
Interest and Other Income			6,595,485.73
Total			224,873,363.28
Less: Operating and Maintenance Expenses			
Gas Cost	100,110,376.23		
Gas Cost - Industrial (Other)	15,264,765.00		
Production	1,889,995.75		
Operation	75,400,709.15		040 004 700 70
Maintenance	17,998,876.57		210,664,722.70
Add:			
Pension Expense - Non-Cash	9,190,632.38		
Other Post Employment Benefits - Non-Cash	(2,595,125.68)		6,595,506.70
Net Revenues Available for Fund Requirements and Other Purposes			20,804,147.28
FUND REQUIREMENTS			
Debt Service	000 050 04		
Interest - Revenue Bonds - Series 2016	938,850.01		
Interest - Revenue Bonds - Series 2017	1,023,937.49		
Interest - Revenue Bonds - Series 2020	1,735,949.99		
Sinking Fund - Revenue Bonds - Series 2016	1,350,000.00		
Sinking Fund - Revenue Bonds - Series 2017	1,282,500.00		
Sinking Fund - Revenue Bonds - Series 2020	952,500.00	-	
Total Debt Service	7,283,737.49		
Total Fund Requirements			7,283,737.49
OTHER PURPOSES			
Payment in Lieu of Taxes	12,318,918.75		
FICA Taxes	806,463.85		
Interest Expense - Right of Use Assets - Leases & Subscriptions	7,410.15		
		-	13,132,792.75
Total Fund Requirements and Other Purposes			20,416,530.24
Balance - After Providing for Above Disbursements and Fund Requirements			387,617.04
Less: Capital Additions Provided by Current Year's Net Revenue			40,446,112.89
REMAINDER - To (or From) Working Capital		\$	(40,058,495.85)
Total Capital Additions were paid from:	40 440 440 00		
Capital Additions provided by Current Year's Net Revenue	40,446,112.89	-	40 440 440 00
Total Capital Additions		ф.	40,446,112.89 40,446,112.89
		<u>\$</u>	40,440,112.09
ANNUAL CONSTRUCTION BUDGET	\$ 74,677,012.99	=	
TOTAL CONSTRUCTION FUNDS EXPENDED		\$	40,446,112.89
TOTAL CONSTRUCTION FUNDS EXPENDED - Current Month			22,376,878.58

Memphis Light, Gas and Water Division Gas Division Capital Expenditures

		CURRENT		VTD	0/ OF
DESCRIPTION	BUDGET	MONTH ACTUAL	YTD ACTUAL	YTD REMAINDER	% OF BUDGET
DECORITION	DODOLI	AOTOAL	TIDACTOAL	KEMANDEK	BODGET
PRODUCTION SYSTEM					
LNG - Processing Facilities	\$ 797,891	\$ 0	\$ 47,791	\$ 750,100	5.99%
CNG Stations	0	0	0	0	0.00%
TOTAL PRODUCTION SYSTEM	797,891	0	47,791	750,100	5.99%
DISTRIBUTION SYSTEM					
Apartments	70,874	227	4,239	66,636	5.98%
Demolition	16,418	10,088	17,608	(1,191)	107.25%
Emergency Maintenance	1,374,716	92,223	907,733	466,983	66.03%
Gas Main-Svc Repl (DOT)	6,287,493	311,095	2,778,060	3,509,432	44.18%
Gate Stations	0,207,400	0	14,823	(14,823)	44.1070
General Power S/D		381	53,907	(53,907)	
General Power Service	4,599,572	125,702	1,087,337	3,512,236	23.64%
Multiple-Unit Gen Power	165,308	5,147	16,665	148,643	10.08%
New Gas Main	205,219	0,147	2,315	202,904	1.13%
Trans Pipeline/Facilities	24,368,088	21,153,274	25,988,743	(1,620,656)	106.65%
Purchase of Land	82,088	0	9,258	72,830	11.28%
Operations Maintenance	02,000	0	203	(203)	11.2070
Planned Maintenance	3,087,102	241,295	3,605,544	(518,442)	116.79%
Regulator Stations	820,875	67,380	316,039	504,836	38.50%
Relocate at Customer Req	389,156	18,473	15,202	373,954	3.91%
Residential Svc in S/D	29,013	0,475	0	29,013	0.00%
Residential Svc not S/D	1,222,822	86,090	541,494	681,328	44.28%
Residential Svc Not S/D	1,222,022	00,030	58,590	(58,590)	44.2070
Street Improvements	3,705,024	94,440	555,319	3,149,705	14.99%
JT-Apartments	5,327	0	11,186	(5,859)	209.99%
JT-Resident S/D	1,166,157	114,520	1,107,314	58,843	94.95%
JT-Resident in S/D	617,202	0	0	617,202	0.00%
Previously Capitalized Items - Meters & Metering Equipment	3,900,365	558,281	560,104	3,340,261	14.36%
Contributions in Aid of Construction	(10,878,509)		(2,506,807)	(8,371,702)	23.04%
TOTAL DISTRIBUTION SYSTEM	41,234,310	21,670,623	35,144,876	6,089,434	85.23%
TOTAL BIOTHIBOTION OF OTELLIN	,,,			5,555,151	
GENERAL PLANT					
Buildings/Structures	23,660,083	40,088	298,267	23,361,815	1.26%
Audio Visual	48,060	0	51,624	(3,565)	107.42%
Capital Security Automation	352,976	0	0	352,976	0.00%
Furniture & Fixtures	492,525	0	0	492,525	0.00%
Tools and Equipment - Common	328,715	0	30,500	298,214	9.28%
Fleet Capital Transportation & Power Operated Equipment -					
Gas	2,738,897	76,775	1,980,351	758,546	72.30%
Fleet Capital Transportation Equipment & Power Operated					
Equipment - Common	4,859,382	589,392	3,115,296	1,744,086	64.11%
Automated Fueling System	0	0	59,015	(59,015)	
Contingency Fund - General Plant	164,175	0	0	164,175	0.00%
TOTAL - GENERAL PLANT	32,644,813	706,256	5,535,055	27,109,758	16.96%
SUBTOTAL - GAS DIVISION	74,677,013	22,376,879	40,727,721	33,949,292	54.54%
	_	_	(65.55		
Allowance for Late Deliveries, Delays, etc	0	0	(281,609)	281,609	
TOTAL CAS DIVISION	¢ 74.677.040	¢ 22.276.070	¢ 40 446 440	¢ 24.020.000	E4.460/
TOTAL - GAS DIVISION	\$ 74,677,013	\$ 22,376,879	\$ 40,446,113	\$ 34,230,900	54.16%

Memphis Light, Gas and Water Division Gas Division Statistics

	•						
	CURREN	JT N	/ONTH		YEAR T	ΛГ	ΔΤΕ
						O L	
	THIS YEAR		LAST YEAR		THIS YEAR		LAST YEAR
OPERATING REVENUE							
Residential	\$ 4,890,621.39	\$	3,673,828.29	\$	126,260,035.93	\$	93,944,598.93
Commercial - General Service	3,089,108.75		2,933,490.59		60,800,008.75		46,204,366.18
Industrial	89,498.88		615,746.41		1,536,047.23		1,352,617.90
Interdepartmental	11,488.25		4,606.93		183,725.32		111,391.28
Transported Gas	1,043,785.27		1,430,195.16				
•	, ,				9,686,941.94		9,051,488.64
Market Gas	547,552.33		416,018.61		6,139,032.11		4,591,931.12
Liquefied Natural Gas (LNG)	122,039.69		0.00		768,953.01		1,176,038.24
Compressed Natural Gas (CNG)	15,490.61		32,242.22		195,419.76		251,099.84
Industrial Gas - Other Revenue	1,413,790.00		1,173,212.50		16,267,582.90		11,308,712.00
Lease Revenue	52,085.81		52,020.42		468,772.29		467,218.13
Miscellaneous	1,711,254.73						
			2,155,428.39		11,149,834.26		10,344,852.86
Accrued Unbilled Revenue	(66,816.15)		(836,056.48)		(13,493,169.62)		(10,142,678.81)
Accrued Unbilled Revenue - Other Industrial Gas	(65,140.00)	1	(231,552.50)		(356,562.90)		(342,662.50)
Revenue Adjustment for Uncollectibles	(62,793.68)		(54,192.54)		(1,328,743.43)		(917,233.33)
TOTAL OPERATING REVENUE	\$ 12,791,965.88	\$	11,364,988.00	\$	218,277,877.55	\$	167,401,740.48
CUSTOMERS							
Residential	295,946		292,399		295,137		291,261
Commercial - General Service	21,362		20,486		20,958		20,234
Industrial	33		23		29		19
Interdepartmental	14		12		13		11
Transported Gas	42		42		41		39
Market Gas	18		18		18		17
Subtotal	317,415		312.980		316,196		311,581
	,		- ,		,		,
LNG	1		0		1		2
CNG (Sales Transactions)	281		547		361		529
Industrial Gas - Other	1		1		1		1
Total Customers	317,698		313,528		316,559		312,113
	,		,		,		,
MCF SALES							
	040.007		000 040		44.000.054		40,000,540
Residential	312,687		383,949		14,039,051		13,903,548
Commercial - General Service	373,070		371,807		7,958,179		8,078,677
Industrial	16,266		154,276		255,979		309,268
Interdepartmental	1,634		31		26,462		22,236
Market Gas	130,030		139,286		1,309,347		1,378,258
Subtotal	833,687		1,049,349		23,589,018		23,691,987
LNG	15,942		0		96,222		179,219
CNG	1,453		3,378		17,359		25,827
Industrial Gas - Other	532,208		466,042		4,871,864		5,397,811
Total MCF Sales	1,383,290		1,518,769		28,574,463		29,294,844
	, ,		,,		.,. ,		-, - ,-
OPERATING REVENUE/CUSTOMER							
	. 40.50	•	40.50	•	407.00	•	000 54
Residential	\$ 16.53	\$	12.56	\$	427.80	\$	322.54
Commercial - General Service	144.61		143.19		2,901.04		2,283.50
Industrial	2,712.09		26,771.58		52,967.15		71,190.42
Interdepartmental	820.59		383.91		14,132.72		10,126.48
Transported Gas	24,852.03		34,052.27		236,266.88		232,089.45
·	30,419.57		,		341,057.34		
Market Gas	,		23,112.15		,		270,113.60
LNG	122,039.69		0.00		768,953.01		588,019.12
CNG (Sales Transactions)	55.13		58.94		541.33		474.67
OPERATING REVENUE/MCF							
Residential	\$ 15.64	Φ	9.57	\$	8.99	Ф	6.76
		Ψ		Ψ		Ψ	
Commercial - General Service	8.28		7.89		7.64		5.72
Industrial	5.50		3.99		6.00		4.37
Interdepartmental	7.03		148.61		6.94		5.01
Market Gas	4.21		2.99		4.69		3.33
LNG	7.66		0.00		7.99		6.56
CNG	10.66		9.54		11.26		
CNG	10.00		9.54		11.20		9.72
MCF/CUSTOMER							
Residential	1.06		1.31		47.57		47.74
Commercial - General Service	17.46		18.15		379.72		399.26
Industrial	492.91		6,707.65		8,826.86		16,277.26
Interdepartmental	116.71		2.58		2,035.54		2,021.47
Market Gas	7,223.89		7,738.11				
					72,741.50		81,074.01
LNG	15,942.00		0.00		96,222.00		89,609.50
CNG (Sales Transactions)	5.17		6.18		48.09		48.82

Memphis Light, Gas and Water Division Gas Division Statistics

	CURRE	NT I	MONTH		O DATE	
OPERATING REVENUE BY TOWNS	MCF		AMOUNT	MCF	AMOUNT	
OFERATING REVENUE BY TOWNS						
City of Memphis	624,705	\$	10,517,197.49	16,717,702	\$ 173,674,882.93	
Incorporated Towns						
Arlington	11,464		130,497.11	334,433	2,843,400.97	
Bartlett	36,918		466,091.11	1,219,466	10,712,216.15	
Collierville	47,702		490,187.63	1,382,665	11,327,629.72	
Germantown	36,950		378,421.18	1,163,495	9,606,924.39	
Lakeland	7,997		98,118.07	301,412	2,577,394.21	
Millington	14,045		123,373.89	300,086	2,473,390.49	
Other Rural Areas	53,906		720,035.55	2,169,759	18,911,771.21	
Accrued Unbilled Revenues			(66,816.15)		(13,493,169.62)	
Accrued Unbilled Revenues - Other Industrial Gas			(65,140.00)		(356,562.90)	
TOTAL OPERATING REVENUE	833,687	\$	12,791,965.88	23,589,018	\$ 218,277,877.55	

Memphis Light, Gas and Water Division Gas Division Purchased Gas Statistics

14.730 P.S.I.A	September 30, 2023			
	CURRENT MO	NTH	YTD	
PURCHASED GAS	MCF	AMOUNT	MCF	AMOUNT
GAS COSTS				
Texas Gas Firm Transportation	1,570,712 \$	3,842,119	16,485,407 \$	48,879,099
Trunkline Firm Transportation	0	0	7,297,815	30,512,657
ANR Pipeline	0	0	850,805	6,292,364
Panhandle Eastern Pipeline	0	(262,350)	0	(3,110,484)
TRANSPORTATION COSTS				
Texas Gas Firm Transportation	0	478,296	0	10,114,870
Trunkline Gas Firm Transportation	0	0	0	1,482,649
ANR Pipeline	0	52,925	0	828,143
OTHER				
Risk Management Cost/(Benefit)	0	551,975	0	2,541,647
NET BILLING FOR PURCHASED GAS	1,570,712	4,662,965	24,634,027	97,540,944
Storage on Texas Gas				
*Storage Withdrawal	0	0	2,935,218	11,445,212
*Storage Injection	(646,156)	(1,728,615)	(3,535,891)	(10,326,065)
*Reevaluation of Storage Withdrawal Balance	0	O O	0	2,625,348
*Storage Refill True-Up	0	0	0	(1,044,654)
NET COST FOR PURCHASED GAS	924,556 \$	2,934,350	24,033,354 \$	100,240,786

Memphis Light, Gas and Water Division Gas Division Purchased Gas Statistics

14.730 P.S.I.A	,				
	CURRENT N MCF	ION	NTH AMOUNT	YTD MCF	AMOUNT
GAS DELIVERY TO SYSTEM					
Gas Delivery (excl. LNG)	730,107	\$	2,309,208	22,217,535 \$	93,712,577
Gas Delivery to LNG Storage	194,449		625,142	1,815,819	6,528,209
NET DELIVERY TO DIVISION	924,556		2,934,350	24,033,354	100,240,786
Tail Gas from LNG Plant	165,490		557,305	1,600,671	5,230,714
LNG Sales	16,349		55,057	105,578	362,034
Gas Delivery to LNG Plants	(194,449)		(625,142)	(1,815,819)	(6,528,209)
Gas Used for Fuel - LNG Plant	0		0	0	0
CNG Gas Cost	0		7	0	(22,802)
Transport Cashouts	0		39,437	332,442	827,854
Industrial Gas Other	555,000		1,276,500	5,080,500	15,264,765
TOTAL DELIVERED TO SYSTEM	1,466,946	\$	4,237,514	29,336,726 \$	115,375,141
Average Gas Cost - \$/MCF	\$2.89			\$3.93	
Storage Gas Inventory by Location	LNG - Capleville		Texas Gas		
Beginning Inventory	892,644		4,552,050		
Plus Input	194,449		646,156		
Less Output	(165,490)		0		
Less LNG Sales	(16,349)		(11,014)		
Ending Inventory	905,254		5,187,192		
Beginning LNG Tank Level - FT	82.12				
Ending LNG Tank Level - FT	83.28				

Memphis Light, Gas and Water Division Gas Division Comparisons to Budget

SYSTEM SALES MMCF (1)

GAS SALES MMCF (2)

				% CH 2025	ANGE				% CF 2025	HANGE
	2024	2025	2025	from	2025	2024	2025	2025	from	2025
	ACTUAL	BUDGET	ACTUAL	2024	<i>ACTvsBUD</i>	ACTUAL	BUDGET	ACTUAL	2024	ACTvsBUD
Jan	11,742	10,856	15,024	28.0%	38.4%	6,370	5,961	6,291	-1.2%	5.5%
Feb	11,158	11,031	13,991	25.4%	26.8%	5,628	5,969	6,129	9.0%	2.7%
Mar	9,739	9,014	11,503	18.1%	27.6%	3,526	4,122	4,598	30.4%	11.5%
Apr	8,092	7,575	7,800	-3.6%	3.0%	2,548	2,559	2,170	-14.8%	-15.2%
May	4,838	3,075	8,700	79.8%	182.9%	1,420	1,319	1,134	-20.1%	-14.0%
Jun	4,459	4,234	7,955	78.4%	87.9%	1,017	850	950	-6.6%	11.8%
Jul	6,979	5,836	7,705	10.4%	32.0%	1,046	854	773	-26.1%	-9.5%
Aug	7,553	5,722	7,596	0.6%	32.8%	1,088	837	710	-34.7%	-15.2%
Sep	8,111	5,593	7,514	-7.4%	34.4%	1,049	854	834	-20.5%	-2.3%
Oct	7,614	5,706				976	1,069			
Nov	6,191	7,050				1,492	2,519			
Dec	11,572	7,562				4,147	4,369			
Total	98,048	83,254	87,788			30,307	31,282	23,589		
Total YTD	72,671	62,936	87,788	20.8%	39.5%	23,692	23,325	23,589	-0.4%	1.1%

(1) Total of Rates G, S, T

(2) Total of Rates G & S

TRANSPORT GAS SALES MMCF

TOTAL SYSTEM PURCHASES MMCF

				% CH 2025	ANGE				% CI 2025	HANGE
	2024	2025	2025	from	2025	2024	2025	2025	from	2025
	ACTUAL	BUDGET	ACTUAL	2024	ACTvsBUD	ACTUAL	BUDGET	ACTUAL	2024	ACTvsBUD
Jan	5,372	4,895	8,733	62.6%	78.4%	8,730	6,215	8,443	-3.3%	35.8%
Feb	5,530	5,062	7,862	42.2%	55.3%	4,252	5,257	5,725	34.6%	8.9%
Mar	6,213	4,892	6,905	11.1%	41.1%	2,882	3,481	3,034	5.8%	-12.8%
Apr	5,544	5,016	5,630	1.6%	12.2%	1,637	2,020	1,675	2.3%	-17.1%
May	3,418	1,756	7,566	121.4%	330.9%	987	1,130	1,171	18.6%	3.6%
Jun	3,442	3,384	7,005	103.5%	107.0%	1,008	888	993	-1.5%	11.8%
Jul	5,933	4,982	6,932	16.8%	39.1%	996	881	1,048	5.2%	19.0%
Aug	6,465	4,885	6,886	6.5%	41.0%	858	881	1,020	18.9%	15.8%
Sep	7,062	4,739	6,680	-5.4%	41.0%	916	1,002	925	1.0%	-7.7%
Oct	6,638	4,637				1,253	1,870			
Nov	4,699	4,531				2,642	3,588			
Dec	7,425	3,193				5,420	5,381			
Total	67,741	51,972	64,199			31,581	32,594	24,034		
Total YTD	48,979	39,611	64,199	31.1%	62.1%	22,266	21,755	24,034	7.9%	10.5%

Memphis Light, Gas and Water Division

September 30, 2025

WATER DIVISION

Memphis Light, Gas and Water Division Water Division Statement of Net Position

ASSETS

	Sep	otember 2025	S	eptember 2024
CURRENT ASSETS:				
Cash and cash equivalents	\$	52,383,942.59	\$	73,094,437.23
Investments		32,699,102.41		48,203,497.66
Restricted funds - current		14,332,496.12		14,960,747.47
Accounts receivable - MLGW services (less allowance for doubtful accounts)		10,649,551.05		18,316,285.98
Accounts receivable - billing on behalf of other entities		11,903,226.75		13,877,342.17
Lease receivable - current		175,055.07		173,706.82
Unbilled revenues		5,101,347.43		4,954,242.04
Inventories		8,568,597.40		8,757,354.73
Prepayment - taxes		2,059,090.89		624,999.99
Unamortized debt expense - current		18,863.04		19,861.19
Meter replacement - current		122,332.84		121,321.58
Other current assets				
Total current assets	1	1,328,929.57 39,342,535.16	_	1,551,663.09 184,655,459.95
NOV CURRENT ASSETS				
NON-CURRENT ASSETS Restricted funds:				
Insurance reserves - injuries and damages		1,331,169.90		1,347,209.13
Insurance reserves - casualties and general		9,329,510.12		8,780,160.83
Medical benefits		3,116,479.05		4,191,641.10
Customer deposits		2,873,985.05		3,481,922.42
Interest fund - revenue bonds - series 2014		115.162.60		123.148.59
Interest fund - revenue bonds - series 2016		222,434.97		237,542.74
Interest fund - revenue bonds - series 2017		247,993.63		263,560.28
Interest fund - revenue bonds - series 2020		821,592.24		848,445.05
Sinking fund - revenue bonds - series 2014		627,420.14		608,481.15
Sinking fund - revenue bonds - series 2016		1,182,798.28		1,153,244.47
Sinking fund - revenue bonds - series 2017		915,681.34		885,108.54
Sinking fund - revenue bonds - series 2017 Sinking fund - revenue bonds - series 2020		1,169,989.87		1,119,116.25
Groundwater reserve fund		3,460,919.93		2,825,300.42
Total restricted funds		25,415,137.12		25,864,880.97
Less restricted funds - current				
		(14,332,496.12)		(14,960,747.47)
Restricted funds - non-current		11,082,641.00		10,904,133.50
Other assets:				
Unamortized debt expense		647,766.13		724,330.60
Notes receivable		1,248,183.18		1,294,336.53
Lease receivable - long term		1,379,148.06		1,515,496.31
Meter replacement - long term		3,638,843.82		4,080,447.12
Total other assets		6,913,941.19		7,614,610.56
UTILITY PLANT	_			000 570 740 00
Water plant in service		17,124,584.58		666,579,719.03
Total plant		717,124,584.58		666,579,719.03
Less accumulated depreciation		265,436,440.86)		(256,736,620.82)
Total net plant	4	151,688,143.72		409,843,098.21
INTANGIBLE RIGHT OF USE ASSETS - LEASES & SUBSCRIPTIONS				
Right of use assets		6,574,516.33		4,056,082.95
Less accumulated amortization		(5,133,124.48)		(3,153,651.04)
Total net right of use assets		1,441,391.85		902,431.91
	_			
TOTAL ASSETS	6	310,468,652.92		613,919,734.13
DEFERRED OUTFLOWS OF RESOURCES				
Employer pension contribution		4,656,032.70		3,751,465.70
Employer OPEB contribution - Annual Funding		3,389,423.27		168,897.09
Employer OPEB contribution - Claims Paid (Note G)		0.00		4,954,291.20
Pension liability experience		16,608,727.40		14,573,227.61
OPEB liability experience		1,905,657.88		2,975,015.74
Pension changes of assumptions		2,563,988.19		3,703,538.55
OPEB changes of assumptions		4,184,160.93		2,842,529.52
Pension investment earnings experience		24,998,598.38		36,109,086.50
OPEB investment earnings experience		9,412,550.95		13,595,906.74
TOTAL ASSETS AND DEFERRED OUTFLOWS OF RESOURCES	\$ 6	378,187,792.62		696,593,692.78

Memphis Light, Gas and Water Division Water Division Statement of Net Position

September 30, 2025

LIABILITIES

	September 2025	September 2024
CURRENT LIABILITIES:		
Accounts payable - other payables and liabilities	\$ 5,484,765.01	\$ 4,699,340.76
Accounts payable - billing on behalf of other entities	11,139,504.52	10,872,229.98
Accrued taxes	1,250,000.00	1,250,000.00
Accrued compensated absences - vacation (Note F)	3,709,087.67	3,486,954.34
Bonds payable	699,110.37	659,049.59
Lease liability - current	23,128.70	4,777.98
Subscription liability - current	459,057.87	554,833.92
Total current liabilities payable from current assets	22,764,654.14	21,527,186.57
CURRENT LIABILITIES PAYABLE FROM RESTRICTED ASSETS:		
Insurance reserves - injuries and damages	1,331,169.90	1,347,209.13
Medical benefits	127,544.80	2,106,358.54
Customer deposits	1,120,854.17 1,407,183.44	1,357,949.75
Bonds payable - accrued interest Bonds payable - principal	3,895,889.63	1,472,696.66 3,765,950.41
Total current liabilities payable from restricted assets	7,882,641.94	10,050,164.49
Total current liabilities	30,647,296.08	31,577,351.06
	,,	2.,2,222
NON-CURRENT LIABILITIES:		
Customer deposits	1,753,130.88	2,123,972.67
Accrued compensated absences - reserve for unused sick leave (Note F)	1,497,679.83	2,148,497.16
Revenue bonds - series 2014 (Note A)	8,045,000.00	8,785,000.00
Revenue bonds - series 2016 (Note B)	18,740,000.00	20,135,000.00
Revenue bonds - series 2017 (Note C) Revenue bonds - series 2020 (Note D)	17,280,000.00 61,685,000.00	18,360,000.00 63,065,000.00
Unamortized debt premium	11,276,206.06	12,308,813.94
Lease liability - long term	128,607.23	0.00
Subscription liability - long term	1,269,542.26	347,116.44
Net pension liability	39,444,171.64	37,239,695.11
Net OPEB liability	19,409,226.32	20,479,589.43
Other	153,949.32	908,643.55
Total non-current liabilities	180,682,513.54	185,901,328.30
Total liabilities	211,329,809.62	217,478,679.36
DEFERRED INFLOWS OF RESOURCES		
Leases	1,343,568.32	1,634,294.48
Pension liability experience OPEB liability experience	35,698.92	178,495.56
Pension changes of assumptions	659,933.44 2,328,104.26	956,503.35 6,171.19
OPEB changes of assumptions	9,522,691.39	13,671,103.92
Pension investment earnings experience	10,091,086.35	15,606,735.03
OPEB investment earnings experience	6,338,685.90	9,807,786.44
Total deferred inflows of resources	30,319,768.58	41,861,089.97
NET POSITION (Note H)		
Net Investment in capital assets	330,294,622.62	283,504,179.63
Restricted	15,779,364.30	13,690,743.81
Unrestricted	90,464,227.50	140,059,000.01
Total net position	436,538,214.42	437,253,923.45
TOTAL LIABILITIES, DEFERRED INFLOWS OF RESOURCES	ф 670.407.700.00	ф eoe гоо соо 70
AND NET POSITION	\$ 678,187,792.62	\$ 696,593,692.78

Memphis Light, Gas and Water Division Water Division Statement of Revenues, Expenses and Changes in Net Position

PRESENTING REVENUE			CURRENT M	1ONTH	YEAR TO) D/	ATE
Sales Revenue						, ,,	
Production Unbilled Revenue (807,038.03) (972,086.52) 727,092.38 648,948.68 Forfietted Discounts 139,051.54 108,98.29 1,104,944.86 1,178,061.34 Miscellaneous Service Revenue 290,021.52 302,272.21 2,671,129.91 2,689,462.97 2,689,262.28 2,689,672.62 2,689,762.22 2,689,	OPERATING REVENUE						
Foreited Discounts	Sales Revenue	\$	11,648,231.88 \$	10,629,893.72	\$ 91,209,673.00	\$	100,925,422.74
Miscellaneous Service Revenue 290,821 52 302,72.21 2,671,129.91 2,689,482.87 Cher Revenue 44,471.70 46,052.82 30,912.02 391,484.87 Cher Revenue 44,471.70 46,052.82 35,666.83.20 105,064,966.13 Cher Revenue 41,457.04 Ch	Accrued Unbilled Revenue		(807,038.03)	(972,626.52)	727,092.38		648,948.66
Part	Forfeited Discounts		139,051.54	108,929.21	1,104,944.86		1,179,601.84
Revenue Adjustment for Uncollectibles	Miscellaneous Service Revenue		290,821.52	302,272.21	2,671,129.91		2,689,482.87
Revenue Adjustment for Uncollecithles	Rent from Property		11,800.72	11,080.63	118,183.71		87,748.48
Defeating Expense	Other Revenue		44,471.70	46,052.82	390,912.02		391,484.36
POPERATING EXPENSE Production Expense 1,155,111.31 1,865,250.37 14,455,206.11 13,847,452.21 Distribution Expense 1,579,331.34 2,885,145.33 11,809,009.29 13,781,811.67 Customer Accounts Expense 820,455.81 791,306.32 6,645,001.10 6,450,117.66 Sales Expense 25,255.05 20,013.35 2,401.761 20,065.172 Administrative & General 1,999,638.96 2,017,309.80 15,963.842.62 14,565,161.61 Pension Expense 1,274,831.02 839,821.16 11,478,174.37 7,560,044.90 Other Post Employment Benefits 163,476.32 130,799.42 1,471,286.88 1,177,194.78 Customer Service & Information Expense 7,106,284.44 6,457,973.33 2,292,786.27 52,40,553.97 MAINTENANCE EXPENSE Production Expense 412,819.94 247,322.43 3,484,600.96 2,398,921.67 Distribution Expense 1,197,566.47 760,223.14 8,686,143.95 7,514,872.90 Administrative & General 306,012.43 1,826,424.35 12,815,734.32 <td>Revenue Adjustment for Uncollectibles</td> <td></td> <td>(110,563.87)</td> <td>(89,829.65)</td> <td>(865,672.62)</td> <td></td> <td>(857,722.82)</td>	Revenue Adjustment for Uncollectibles		(110,563.87)	(89,829.65)	(865,672.62)		(857,722.82)
Production Expense	TOTAL OPERATING REVENUE		11,216,775.46	10,035,772.42	95,356,263.26		105,064,966.13
Distribution Expense	OPERATING EXPENSE						
Seales Expense 820,455.81 791,306.32 6,645,001.10 6,050.175.62 6.36les Expense 5,265.50 5,209.03.35 240,157.61 200,651.72 Administrative & General 1,999,638.96 2,017,309.80 15,963.842.62 14,566.516.16 Pension Expense 1,274,831.02 839,821.16 11,478,174.77 7,500,044.90 7,500,044.90 7,106.294.41 7,126.88 7,179,179.78 7,500,044.90 7,106.294.42 7,106.294.43 7,106.294.43 7,106.294.45	Production Expense		1,155,111.31	1,685,250.37	14,455,206.11		13,647,452.31
Sales Expense	Distribution Expense		1,579,331.34	2,885,145.93	11,809,009.29		13,781,811.67
Administrative & General 1,999,638,96 2,017,309,80 15,563,842,62 14,566,516,16 Pensione Expenses 1,274,831,02 839,821,16 11,476,174,37 7,560,044,90 2,000,449,00 2	Customer Accounts Expense		820,455.81	791,306.32	6,645,001.10		6,450,117.56
Pension Expense	Sales Expense		25,255.05	20,903.35	240,157.61		200,651.72
Clustomer Service & Information Expense 163,476.32 130,799.42 1,471,286.88 1,177,194.78 7,106,294.44 8,457,977.33 62,926,788.27 58,240,853.97 7,106,294.44 8,457,977.33 62,926,788.27 58,240,853.97 7,106,294.44 8,457,977.33 62,926,788.27 58,240,853.97 7,106,294.44 8,457,977.33 62,926,788.27 58,240,853.97 7,106,294.44 8,457,977.33 3,484,600.96 2,398,921.67 7,106,294.44 8,467,977.33 3,484,600.96 2,398,921.67 7,106,294.49 247,322.43 3,484,600.96 2,398,921.67 7,106,200.10 2,200.10	Administrative & General		1,999,638.96	2,017,309.80	15,963,842.62		14,566,516.16
Total Operating Expense	Pension Expense		1,274,831.02	839,821.16	11,478,174.37		7,560,044.90
Total Operating Expense	Other Post Employment Benefits		163,476.32	130,799.42	1,471,286.88		1,177,194.78
MAINTENANCE EXPENSE Production Expense 412,819.94 247,322.43 3,484,600.96 2,398,921.67 Distribution Expense 1,187,656.47 760,223.14 8,686,143.95 7,514,872.90 Administrative & General 360,412.43 618,878.78 644,999.41 4,045,417.67 Total Maintenance Expense 1,960,888.84 1,626,424.35 12,815,734.32 13,959,212.24 OTHER OPERATING EXPENSE Depreciation Expense (including Right of Use Assets - Leases & Subscriptions) 98,560,23 64,315.11 910,719,04 636,043.68 Regulatory Debits - Amortization of Legacy Meters 40,568.60 40,227.75 364,490.27 361,411.40 Payment in Lieu of Taxes 227,272.73 208,333.33 4,345,454.54 4,075,000.01 FICA Taxes 1,469,405.16 1,391,1496.6 15,568,926.92 14,480,992.45 TOTAL OPERATING EXPENSE 10,536,588.44 11,475,551.34 91,311,449.51 86,681,058.66 NECOME Operating Expenses 680,187.02 (1,439,778.92) 4,044,813.75 18,383,907.47 <t< td=""><td>t t</td><td></td><td>88,194.63</td><td>87,440.98</td><td>864,110.29</td><td></td><td></td></t<>	t t		88,194.63	87,440.98	864,110.29		
Production Expense	Total Operating Expense		7,106,294.44	8,457,977.33	62,926,788.27		58,240,853.97
Production Expense	MAINTENANCE EXPENSE						
Distribution Expense 1,187,656.47 760,223.14 8,686,143.95 7,514,872.90 Administrative & General 360,412.43 618,878.78 644,989.41 4,045,471.67 Total Maintenance Expense 1,960,888.84 1,626,424.35 12,815,734.32 13,959,212.24 Total Maintenance Expense 1,051,650.14 1,028,035.63 9,355,999.18 8,920,731.93 Amortization Expense (including Right of Use Assets - Leases & Subscriptions) 98,560.23 64,315.11 910,719.04 636,043.68 Regulatory Debits - Amortization of Legacy Meters 40,568.60 40,227.75 364,490.27 361,411.00 Payment in Lieu of Taxes 227,272.73 208,333.33 4,345,454.54 4,075,000.14 4,075,000.15 4,040.922.45 4,040.922.45 4,045,000.15 4,040.922.45 4,045,000.15 4,040.922.45 4,045,000.15 4,040.922.45 4,045,000.15 4,040.922.45 4,045,000.15 4,040.922.45 4,040.922			412 819 94	247 322 43	3 484 600 96		2 398 921 67
Administrative & General Total Maintenance Expense 360,412.43 618,878.78 644,989.41 4,045,417.67 Total Maintenance Expense 1,960,888.84 1,626,424.35 12,815,734.32 13,959,212.24 OFFICIAL Maintenance Expense Depreciation Expense 1,051,650.14 1,028,035.63 9,355,999.18 8,920,731.93 Amortization Expenses (including Right of Use Assets - Leases & Subscriptions) 98,560.23 64,315.11 910,719.04 636,043.68 Regulatory Debits - Amortization of Legacy Meters 40,568.00 40,227.75 364,490.27 361,411.40 Payment in Lieu of Taxes 227,272.73 208,333.33 4,345,454.54 4,075,000.01 FICA Taxes 51,353.46 50,237.84 592,263.89 487,805.43 Total Other Operating Expenses 1,469,405.16 1,391,496.66 15,568,926.92 14,480,992.45 TOTAL OPERATING EXPENSE 680,187.02 (1,439,778.92) 4,044,813.75 18,383,907.47 Other Income 505,014.31 5565,317.81 4,996,274.20 6,306,777.13 Lease Income - Right of Use Assets 23,973.54 252,04.68							
Total Maintenance Expense 1,960,888.84 1,626,424.35 12,815,734.32 13,959,212.24 OTHER OPERATING EXPENSE Depreciation Expense 1,051,650.14 1,028,035.63 9,355,999.18 8,920,731.93 Amortization Expense (including Right of Use Assets - Leases & Subscriptions) 98,560.23 64,315.11 910,719.04 636,043.68 Regulatory Debits - Amortization of Legacy Meters 40,568.60 40,227.75 364,490.27 361,411.40 Payment in Lieu of Taxes 227,272.73 208,333.33 4,345,454.54 4,075,000.01 FICA Taxes 51,353.46 50,237.84 592,263.89 467,805.43 Total Other Operating Expenses 1,469,405.16 1,391,149.66 15,568,926.92 14,480,992.45 TOTAL OPERATING EXPENSE 80,505,658.44 11,475,551.34 91,311,449.51 86,681,058.66 INCOME 680,187.02 (1,439,778.92) 4,044,813.75 18,383,907.47 Other Income (Loss) 680,187.02 (1,439,778.92) 4,044,813.75 18,383,907.47 Total Income (Loss) 1,209,174.87 (858,256.43) 8,719,084.54	·		, - ,	,	, ,		
Depreciation Expense 1,051,650.14 1,028,035.63 9,355,999.18 8,920,731.93 Amortization Expense (including Right of Use Assets - Leases & Subscriptions) 98,560.23 64,315.11 910,719.04 636,043.68 Regulatory Debits - Amortization of Legacy Meters 40,568.60 40,227.75 364,490.27 361,411.40 Payment in Lieu of Taxes 227,272.73 208,333.33 4,345,454.54 4,075,000.01 FICA Taxes 51,353.46 50,237.84 592,263.89 487,805.43 Total Other Operating Expenses 1,469,405.16 1,391,149.66 15,568,926.92 14,480,992.45 TOTAL OPERATING EXPENSE 10,536,588.44 11,475,551.34 91,311,449.51 86,681,058.66 FICA Taxes 10,536,588.44 11,475,551.34 91,338,977.75 18,338,977.75		-	<u> </u>	<u> </u>			
Depreciation Expense 1,051,650.14 1,028,035.63 9,355,999.18 8,920,731.93 Amortization Expense (including Right of Use Assets - Leases & Subscriptions) 98,560.23 64,315.11 910,719.04 636,043.68 Regulatory Debits - Amortization of Legacy Meters 40,568.60 40,227.75 364,490.27 361,411.40 Payment in Lieu of Taxes 227,272.73 208,333.33 4,345,454.54 4,075,000.01 FICA Taxes 51,353.46 50,237.84 592,263.89 487,805.43 Total Other Operating Expenses 1,469,405.16 1,391,149.66 15,568,926.92 14,480,992.45 TOTAL OPERATING EXPENSE 10,536,588.44 11,475,551.34 91,311,449.51 86,681,058.66 S0,237.84 S0,237	OTHER OPERATING EVENISE						
Amortization Expense (including Right of Use Assets - Leases & Subscriptions) 98,560.23 64,315.11 910,719.04 636,043.68 Regulatory Debits - Amortization of Legacy Meters 40,568.60 40,227.75 364,490.27 361,411.40 Payment in Lieu of Taxes 227,272.73 208,333.33 4,345,454.54 4,075,000.01 FICA Taxes 51,353.46 50,237.84 592,263.89 487,805.43 Total Other Operating Expenses 11,469,405.16 1,391,149.66 15,568,926.92 14,480,992.45 TOTAL OPERATING EXPENSE 10,536,588.44 11,475,551.34 91,311,449.51 86,681,058.66 INCOME Operating Income (Loss) 680,187.02 (1,439,778.92) 4,044,813.75 18,383,907.47 Other Income 505,014.31 556,317.81 4,396,274.20 6,306,777.13 Lease Income - Right of Use Assets 23,973.54 25,204.68 277,996.59 239,397.31 Total Income (Loss) 1,209,174.87 855,656.43) 8,719,084.54 24,930,081.91 Interest Expense - Right of Use Assets - Leases & Subscriptions 514.31 8.15 <t< td=""><td></td><td></td><td>1 051 650 14</td><td>1 028 035 63</td><td>0 355 000 18</td><td></td><td>8 020 731 03</td></t<>			1 051 650 14	1 028 035 63	0 355 000 18		8 020 731 03
Subscriptions) 98,560.23 64,315.11 910,719.04 636,043.68 Regulatory Debits - Amortization of Legacy Meters 40,568.60 40,227.75 364,490.27 361,411.40 Payment in Lieu of Taxes 227,272.73 208,333.33 4,345,454.54 4,075,000.01 FICA Taxes 51,353.46 50,237.84 592,263.89 487,805.43 Total Other Operating Expenses 1,469,405.16 1,391,149.66 15,568,926.92 14,480,992.45 TOTAL OPERATING EXPENSE 10,536,588.44 11,475,551.34 91,311,449.51 86,681,058.66 INCOME Operating Income (Loss) 680,187.02 (1,439,778.92) 4,044,813.75 18,383,907.47 Other Income 505,014.31 556,317.81 4,396,274.20 6,306,777.13 Lease Income - Right of Use Assets 23,973.54 25,204.68 277,996.59 239,397.31 Total Income (Loss) 1,209,174.87 (858,256.43) 8,719,084.54 24,930,081.91 Interest Expense - Right of Use Assets - Leases & Subscriptions 514.31 8.15 5,477.05 313.46			1,031,030.14	1,020,033.03	9,555,999.10		0,920,731.93
Regulatory Debits - Amortization of Legacy Meters 40,568.60 40,227.75 364,490.27 361,411.40 Payment in Lieu of Taxes 227,272.73 208,333.33 4,345,454.54 4,075,000.01 FICA Taxes 51,353.46 50,237.84 592,263.89 487,805.43 Total Other Operating Expenses 1,469,405.16 1,391,149.66 15,568,926.92 14,480,992.45 TOTAL OPERATING EXPENSE 10,536,588.44 11,475,551.34 91,311,449.51 86,681,058.66 INCOME Operating Income (Loss) 680,187.02 (1,439,778.92) 4,044,813.75 18,383,907.47 Other Income 505,014.31 556,317.81 4,396,274.20 6,306,777.13 Lease Income - Right of Use Assets 23,973.54 25,204.68 277,996.59 239,397.31 Total Income (Loss) 1,209,174.87 (858,256.43) 8,719,084.54 24,930,081.91 Interest Expense - Right of Use Assets - Leases & Subscriptions 514.31 8.15 5,477.05 313,46 Reduction of Plant Cost Recovered Through CIAC 140,398.66 202,174.93 3,311,797.15	. , ,		00 560 22	64 215 11	010 710 04		636 043 69
Payment in Lieu of Taxes 227,272.73 208,333.33 4,345,454.54 4,075,000.01 FICA Taxes 51,353.46 50,237.84 592,263.89 487,805.43 Total Other Operating Expenses 1,469,405.16 1,391,149.66 15,568,262.92 14,480,992.45 TOTAL OPERATING EXPENSE 10,536,588.44 11,475,551.34 91,311,449.51 86,681,058.66 INCOME Operating Income (Loss) 680,187.02 (1,439,778.92) 4,044,813.75 18,383,907.47 Other Income 505,014.31 556,317.81 4,396,274.20 6,306,777.13 Lease Income - Right of Use Assets 23,973.54 25,204.68 277,996.59 239,397.31 Total Income (Loss) 1,209,174.87 (858,256.43) 8,719,084.54 24,930,081.91 Interest Expense - Right of Use Assets - Leases & Subscriptions 514.31 8.15 5,477.05 313.46 Reduction of Plant Cost Recovered Through CIAC 140,398.66 202,174.93 3,311,797.15 2,561,258.97 NET INCOME (LOSS) BEFORE DEBT EXPENSE 7,9079.37 (82,125.79) (711,714.33) 7,739,132.11	• •		,				
FICA Taxes	· .						
Total Other Operating Expenses 1,469,405.16 1,391,149.66 15,568,926.92 14,480,992.45 TOTAL OPERATING EXPENSE 10,536,588.44 11,475,551.34 91,311,449.51 86,681,058.66 INCOME Operating Income (Loss) 680,187.02 (1,439,778.92) 4,044,813.75 18,383,907.47 Other Income 505,014.31 556,317.81 4,396,274.20 6,306,777.13 Lease Income - Right of Use Assets 23,973.54 25,204.68 277,996.59 239,397.31 Total Income (Loss) 1,209,174.87 (858,256.43) 8,719,084.54 24,930,081.91 Interest Expense - Right of Use Assets - Leases & Subscriptions 514.31 8.15 5,477.05 313.46 Reduction of Plant Cost Recovered Through CIAC 140,398.66 202,174.93 3,311,797.15 2,561,258.97 NET INCOME (LOSS) BEFORE DEBT EXPENSE 1,068,261.90 (1,060,439.51) 5,401,810.34 22,368,509.48 DEBT EXPENSE 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 </td <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>							
INCOME 10,536,588.44 11,475,551.34 91,311,449.51 86,681,058.66 INCOME 680,187.02 (1,439,778.92) 4,044,813.75 18,383,907.47 Other Income 505,014.31 556,317.81 4,396,274.20 6,306,777.13 Lease Income - Right of Use Assets 23,973.54 25,204.68 277,996.59 239,397.31 Total Income (Loss) 1,209,174.87 (858,256.43) 8,719,084.54 24,930,081.91 Interest Expense - Right of Use Assets - Leases & Subscriptions 514.31 8.15 5,477.05 313.46 Reduction of Plant Cost Recovered Through CIAC 140,398.66 202,174.93 3,311,797.15 2,561,258.97 NET INCOME (LOSS) BEFORE DEBT EXPENSE 1,068,261.90 (1,060,439.51) 5,401,810.34 22,368,509.48 DEBT EXPENSE Amortization of Debt Discount & Expense (79,079.37) (82,125.79) (711,714.33) (739,132.11) Interest on Long Term Debt 343,711.25 357,832.08 3,093,401.23 3,220,488.72 Total Debt Expense 804,631.88 275,706.29 2,381,686.90 2,481,356.61		_					
INCOME	. • .		· · ·				
Operating Income (Loss) 680,187.02 (1,439,778.92) 4,044,813.75 18,383,907.47 Other Income 505,014.31 556,317.81 4,396,274.20 6,306,777.13 Lease Income - Right of Use Assets 23,973.54 25,204.68 277,996.59 239,397.31 Total Income (Loss) 1,209,174.87 (858,256.43) 8,719,084.54 24,930,081.91 Interest Expense - Right of Use Assets - Leases & Subscriptions 514.31 8.15 5,477.05 313.46 Reduction of Plant Cost Recovered Through CIAC 140,398.66 202,174.93 3,311,797.15 2,561,258.97 NET INCOME (LOSS) BEFORE DEBT EXPENSE 1,068,261.90 (1,060,439.51) 5,401,810.34 22,368,509.48 DEBT EXPENSE Amortization of Debt Discount & Expense (79,079.37) (82,125.79) (711,714.33) (739,132.11) Interest on Long Term Debt 343,711.25 357,832.08 3,093,401.23 3,220,488.72 Total Debt Expense 264,631.88 275,706.29 2,381,686.90 2,481,356.61 NET INCOME Net Income (Loss) After Debt Expense <			.,,	, -,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
Other Income 505,014.31 556,317.81 4,396,274.20 6,306,777.13 Lease Income - Right of Use Assets 23,973.54 25,204.68 277,996.59 239,397.31 Total Income (Loss) 1,209,174.87 (858,256.43) 8,719,084.54 24,930,081.91 Interest Expense - Right of Use Assets - Leases & Subscriptions 514.31 8.15 5,477.05 313.46 Reduction of Plant Cost Recovered Through CIAC 140,398.66 202,174.93 3,311,797.15 2,561,258.97 NET INCOME (LOSS) BEFORE DEBT EXPENSE 1,068,261.90 (1,060,439.51) 5,401,810.34 22,368,509.48 DEBT EXPENSE 4,306,261.90 (1,060,439.51) 5,401,810.34 22,368,509.48 DEBT EXPENSE 5,401,810.34 22,368,509.48 2,368,509.48 2,368,509.48 DEBT EXPENSE (79,079.37) (82,125.79) (711,714.33) (739,132.11) Interest on Long Term Debt 343,711.25 357,832.08 3,093,401.23 3,220,488.72 Total Debt Expense 264,631.88 275,706.29 2,381,686.90 2,481,356.61 NET INCOME 803,630.02			680 187 02	(1 439 778 92)	4 044 813 75		18 383 907 47
Lease Income - Right of Use Assets 23,973.54 25,204.68 277,996.59 239,397.31 Total Income (Loss) 1,209,174.87 (858,256.43) 8,719,084.54 24,930,081.91 Interest Expense - Right of Use Assets - Leases & Subscriptions 514.31 8.15 5,477.05 313.46 Reduction of Plant Cost Recovered Through CIAC 140,398.66 202,174.93 3,311,797.15 2,561,258.97 NET INCOME (LOSS) BEFORE DEBT EXPENSE 1,068,261.90 (1,060,439.51) 5,401,810.34 22,368,509.48 DEBT EXPENSE Amortization of Debt Discount & Expense (79,079.37) (82,125.79) (711,714.33) (739,132.11) Interest on Long Term Debt 343,711.25 357,832.08 3,093,401.23 3,220,488.72 Total Debt Expense 264,631.88 275,706.29 2,381,686.90 2,481,356.61 NET INCOME 803,630.02 (1,336,145.80) 3,020,123.44 19,887,152.87 Contributions in Aid of Construction 140,398.66 202,174.93 3,311,797.15 2,561,258.97				, , , ,			
Total Income (Loss) 1,209,174.87 (858,256.43) 8,719,084.54 24,930,081.91 Interest Expense - Right of Use Assets - Leases & Subscriptions 514.31 8.15 5,477.05 313.46 Reduction of Plant Cost Recovered Through CIAC 140,398.66 202,174.93 3,311,797.15 2,561,258.97 NET INCOME (LOSS) BEFORE DEBT EXPENSE 1,068,261.90 (1,060,439.51) 5,401,810.34 22,368,509.48 DEBT EXPENSE Amortization of Debt Discount & Expense (79,079.37) (82,125.79) (711,714.33) (739,132.11) Interest on Long Term Debt 343,711.25 357,832.08 3,093,401.23 3,220,488.72 Total Debt Expense 264,631.88 275,706.29 2,381,686.90 2,481,356.61 NET INCOME Net Income (Loss) After Debt Expense 803,630.02 (1,336,145.80) 3,020,123.44 19,887,152.87 Contributions in Aid of Construction 140,398.66 202,174.93 3,311,797.15 2,561,258.97				,			
Interest Expense - Right of Use Assets - Leases & Subscriptions 514.31 8.15 5,477.05 313.46 Reduction of Plant Cost Recovered Through CIAC 140,398.66 202,174.93 3,311,797.15 2,561,258.97 NET INCOME (LOSS) BEFORE DEBT EXPENSE 1,068,261.90 (1,060,439.51) 5,401,810.34 22,368,509.48 DEBT EXPENSE Amortization of Debt Discount & Expense (79,079.37) (82,125.79) (711,714.33) (739,132.11) Interest on Long Term Debt 343,711.25 357,832.08 3,093,401.23 3,220,488.72 Total Debt Expense 264,631.88 275,706.29 2,381,686.90 2,481,356.61 NET INCOME Net Income (Loss) After Debt Expense 803,630.02 (1,336,145.80) 3,020,123.44 19,887,152.87 Contributions in Aid of Construction 140,398.66 202,174.93 3,311,797.15 2,561,258.97		_					
Reduction of Plant Cost Recovered Through CIAC 140,398.66 202,174.93 3,311,797.15 2,561,258.97 NET INCOME (LOSS) BEFORE DEBT EXPENSE 1,068,261.90 (1,060,439.51) 5,401,810.34 22,368,509.48 DEBT EXPENSE Amortization of Debt Discount & Expense (79,079.37) (82,125.79) (711,714.33) (739,132.11) Interest on Long Term Debt 343,711.25 357,832.08 3,093,401.23 3,220,488.72 Total Debt Expense 264,631.88 275,706.29 2,381,686.90 2,481,356.61 NET INCOME Net Income (Loss) After Debt Expense 803,630.02 (1,336,145.80) 3,020,123.44 19,887,152.87 Contributions in Aid of Construction 140,398.66 202,174.93 3,311,797.15 2,561,258.97				,			
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Amortization of Debt Discount & Expense (79,079.37) (82,125.79) (711,714.33) (739,132.11) Interest on Long Term Debt 343,711.25 357,832.08 3,093,401.23 3,220,488.72 Total Debt Expense 264,631.88 275,706.29 2,381,686.90 2,481,356.61 NET INCOME Net Income (Loss) After Debt Expense 803,630.02 (1,336,145.80) 3,020,123.44 19,887,152.87 Contributions in Aid of Construction 140,398.66 202,174.93 3,311,797.15 2,561,258.97	DERT EVENUE						
Interest on Long Term Debt 343,711.25 357,832.08 3,093,401.23 3,220,488.72 Total Debt Expense 264,631.88 275,706.29 2,381,686.90 2,481,356.61 NET INCOME Net Income (Loss) After Debt Expense 803,630.02 (1,336,145.80) 3,020,123.44 19,887,152.87 Contributions in Aid of Construction 140,398.66 202,174.93 3,311,797.15 2,561,258.97			(70,070,37)	(00 105 70)	(711 714 22)		(720 422 44)
Total Debt Expense 264,631.88 275,706.29 2,381,686.90 2,481,356.61 NET INCOME Net Income (Loss) After Debt Expense 803,630.02 (1,336,145.80) 3,020,123.44 19,887,152.87 Contributions in Aid of Construction 140,398.66 202,174.93 3,311,797.15 2,561,258.97	•		,	, ,	,		,
NET INCOME Net Income (Loss) After Debt Expense 803,630.02 (1,336,145.80) 3,020,123.44 19,887,152.87 Contributions in Aid of Construction 140,398.66 202,174.93 3,311,797.15 2,561,258.97	<u> </u>			,			
Net Income (Loss) After Debt Expense 803,630.02 (1,336,145.80) 3,020,123.44 19,887,152.87 Contributions in Aid of Construction 140,398.66 202,174.93 3,311,797.15 2,561,258.97	·		204,031.88	213,100.29	∠,301,080.90		∠,401,330.01
Contributions in Aid of Construction 140,398.66 202,174.93 3,311,797.15 2,561,258.97			000 000 00	(4.000.445.00)	0.000.400.44		40 007 450 07
	• •			, , , ,	, ,		, ,
INCDEASE (DECDEASE) IN NET DOSITION			140,398.00	202,174.93	3,311,797.15		2,001,208.97
INCREASE (DECREASE) IN NET POSITION -	· ·		044 029 69	(1 122 070 07)	6 221 020 50		22 440 444 04
including Pension & OPEB Expense-Non - Cash 944,028.68 (1,133,970.87) 6,331,920.59 22,448,411.84	- · · · · · · · · · · · · · · · · · · ·			, , , ,			
Pension Expense - Non-Cash 806,519.94 461,619.88 6,793,076.16 3,779,432.34 Other Pert Employment Penetits Non Cook (313,126,37) (413,113,75) (4,018,126,41) (3,045,003,48)	•						
Other Post Employment Benefits - Non-Cash (213,126.27) (412,112.75) (1,918,136.41) (3,945,993.48) INCREASE (DECREASE) IN NET POSITION -	• •		(213,120.21)	(412,112.75)	(1,318,136.41)		(৩,৬40,৬৬১.4४)
excluding Pension & OPEB Expense-Non - Cash \$ 1,537,422.35 \$ (1,084,463.74) \$ 11,206,860.34 \$ 22,281,850.70	,	\$	1,537,422.35 \$	(1,084,463.74)	\$ 11,206,860.34	\$	22,281,850.70

Memphis Light, Gas and Water Division

Water Division
Statement of Revenues, Expenses and Changes in Net Position - Comparison to Budget

		CURRENT M			YEAR TO	
OREDATING REVENUE		ACTUAL	BUDGET		ACTUAL	BUDGET
OPERATING REVENUE	Φ.	44 C40 004 00	44 454 000 00	Φ.	04 000 070 00	04 000 000 00
Sales Revenue Accrued Unbilled Revenue	\$	11,648,231.88 \$	11,451,000.00	\$	91,209,673.00 \$ 727,092.38	
Forfeited Discounts		(807,038.03)	(460,000.00)			657,000.00 1,250,000.00
Miscellaneous Service Revenue		139,051.54	158,000.00		1,104,944.86	
		290,821.52	293,000.00		2,671,129.91	2,619,000.00
Rent from Property		11,800.72	11,250.00		118,183.71	101,250.00
Other Revenue		44,471.70	38,000.00		390,912.02	342,000.00
Revenue Adjustment for Uncollectibles		(110,563.87)	(129,000.00)		(865,672.62)	(983,000.00)
TOTAL OPERATING REVENUE		11,216,775.46	11,362,250.00		95,356,263.26	98,812,250.00
OPERATING EXPENSE						
Production Expense		1,155,111.31	1,989,150.59		14,455,206.11	17,059,831.75
Distribution Expense		1,579,331.34	1,460,617.54		11,809,009.29	13,619,553.50
Customer Accounts Expense		820,455.81	921,105.33		6,645,001.10	8,734,984.53
Sales Expense		25,255.05	24,987.32		240,157.61	239,328.58
Administrative & General		1,999,638.96	2,955,942.03		15,963,842.62	26,636,271.22
Pension Expense		1,274,831.02	695,907.00		11,478,174.37	4,639,380.00
Other Post Employment Benefits		163,476.32	23,877.00		1,471,286.88	192,587.00
Customer Service & Information Expense		88,194.63	90,983.97		864,110.29	903,236.40
Total Operating Expense		7,106,294.44	8,162,570.77		62,926,788.27	72,025,172.99
MAINTENANCE EXPENSE						
Production Expense		412,819.94	(2,896,702.78)		3,484,600.96	(484,626.49)
Distribution Expense		1,187,656.47	971,197.87		8,686,143.95	8,913,347.33
Administrative & General		360,412.43	373,637.54		644,989.41	3,495,640.07
Total Maintenance Expense		1,960,888.84	(1,551,867.37)		12,815,734.32	11,924,360.91
OTHER OPERATING EXPENSE						
Depreciation Expense		1,051,650.14	986,289.00		9,355,999.18	8,876,601.00
Amortization Expense (including Right of Use Assets - Leases &		1,051,050.14	900,209.00		9,333,999.10	0,070,001.00
Subscriptions)		00 560 22	0.00		910,719.04	0.00
Regulatory Debits - Amortization of Legacy Meters		98,560.23 40,568.60	40,346.00		364,490.27	363,114.00
Payment in Lieu of Taxes		227,272.73	217,391.00		4,345,454.54	4,147,823.00
FICA Taxes		51,353.46	42,280.00		592,263.89	473,159.00
Total Other Operating Expenses		1,469,405.16	1,286,306.00		15,568,926.92	13,860,697.00
TOTAL OPERATING EXPENSE		10,536,588.44	7,897,009.40		91,311,449.51	97,810,230.90
TOTAL OF ENATING EXICENCE		10,000,000.44	7,007,000.40		01,011,440.01	07,010,200.00
INCOME						
Operating Income (Loss)		680,187.02	3,465,240.60		4,044,813.75	1,002,019.10
Other Income		505,014.31	33,633.00		4,396,274.20	1,473,018.00
Lease Income - Right of Use Assets		23,973.54	25,378.05		277,996.59	239,552.28
Total Income (Loss)		1,209,174.87	3,524,251.64		8,719,084.54	2,714,589.38
Interest Expense - Right of Use Assets - Leases & Subscriptions		514.31	0.00		5,477.05	0.00
Reduction of Plant Cost Recovered Through CIAC		140,398.66	601,755.87		3,311,797.15	12,149,009.02
NET INCOME (LOSS) BEFORE DEBT EXPENSE		1,068,261.90	2,922,495.77		5,401,810.34	(9,434,419.64)
DEDT EVDENCE						
DEBT EXPENSE Amortization of Debt Discount & Expense		(70.070.27)	(70 074 40)		(711 711 22)	(709,842.75)
Interest on Long Term Debt		(79,079.37) 343,711.25	(78,871.42)		(711,714.33)	3,197,988.00
•			355,332.00		3,093,401.23	
Total Debt Expense		264,631.88	276,460.58		2,381,686.90	2,488,145.25
NET INCOME Net Income (Loss) After Debt Expense		803,630.02	2,646,035.19		3,020,123.44	(11,922,564.89)
						,
Contributions in Aid of Construction INCREASE (DECREASE) IN NET POSITION -	_	140,398.66	601,755.87		3,311,797.15	12,149,009.02
		044 029 69	2 247 704 06		6 331 030 50	226 444 42
including Pension & OPEB Expense-Non-Cash Pension Expense - Non-Cash		944,028.68 806,519.94	3,247,791.06		6,331,920.59 6,793,076.16	226,444.13
Other Post Employment Benefits - Non-Cash		(213,126.27)	0.00 0.00		(1,918,136.41)	0.00 0.00
INCREASE (DECREASE) IN NET POSITION -		(213,120.21)	0.00		(1,810,130.41)	0.00
excluding Pension & OPEB Expense-Non-Cash	\$	1,537,422.35 \$	3,247,791.06	\$	11,206,860.34 \$	226,444.13
CAGINGING I GIISION & OF LD LAPENSE-110H-045H	Ψ	1,001,422.00 Φ	5,271,131.00	φ	11,200,000.04	220,444.13

Memphis Light, Gas and Water Division Water Division

Application of Revenues YTD

REVENUES		
Operating		\$ 95,356,263.26
Interest and Other Income		4,674,270.79
Total		100,030,534.05
Less: Operating and Maintenance Expenses		
Production	17,939,807.07	
Operation	48,471,582.16	
Maintenance	9,331,133.36	75,742,522.59
Add:	0.700.070.40	
Pension Expense - Non-Cash	6,793,076.16	
Other Employment Benefits - Non-Cash	(1,918,136.41)) 4,874,939.75
Net Revenues Available for Fund Requirements and Other Purposes		29,162,951.21
FUND REQUIREMENTS		
Debt Service	050 400 47	
Interest - Revenue Bonds - Series 2014	253,132.47	
Interest - Revenue Bonds - Series 2016	488,925.00	
Interest - Revenue Bonds - Series 2017	545,118.75	
Interest - Revenue Bonds - Series 2020 Sinking Fund - Revenue Bonds - Series 2014	1,806,225.01 555,000.00	
Sinking Fund - Revenue Bonds - Series 2016	1,046,250.00	
Sinking Fund - Revenue Bonds - Series 2017	810,000.00	
Sinking Fund - Revenue Bonds - Series 2020	1,035,000.00	
5g . 4 1.6	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	_
Total Debt Service	6,539,651.23	
Total Fund Requirements		6,539,651.23
OTHER PURPOSES		
Payment in Lieu of Taxes	4,345,454.54	
FICA Taxes	592,263.89	
Interest Expense - Right of Use Assets - Leases & Subscriptions	5,477.05	
		4,943,195.48
Total Fund Requirements and Other Purposes		11,482,846.71
Balance - After Providing for Above Disbursements and Fund Requirements	5	17,680,104.50
Less: Capital Additions provided by Current Year's Net Revenue		40,392,686.64
REMAINDER - To (or From) Working Capital		\$ (22,712,582.14)
Total Capital Additions were paid from:		
Capital Additions provided by Current Year's Net Revenue	40,392,686.64	
Total Capital Additions		40,392,686.64
		\$ 40,392,686.64
ANNUAL CONSTRUCTION BUDGET	\$ 77,567,971.58	
		=
TOTAL CONSTRUCTION FUNDS EXPENDED		\$ 40,392,686.64
TOTAL CONSTRUCTION FUNDS EXPENDED - Current Month		\$ 7,458,980.41

Memphis Light, Gas and Water Division Water Division Capital Expenditures

		CURRENT		VTD	n/ OF
DESCRIPTION	BUDGET	MONTH ACTUAL	YTD ACTUAL	YTD REMAINDER	% OF BUDGET
DESCRIPTION	BUDGET	ACTUAL	TID ACTUAL	REMAINDER	BUDGET
PRODUCTION SYSTEM					
Overhead Storage Tanks	\$ 0	\$ 0	\$ 0	\$ 0	0.00%
Production Wells	14,563,123	1,206,479	9,916,418	4,646,704	68.09%
Pumping Stations	44,261,878	4,182,477	14,600,842	29,661,036	32.99%
Underground Storage Reservoirs	83,456	10,240	124,222	(40,765)	148.85%
Purchase of Land	166,913	10,240	26,240	, , ,	15.72%
Operations Maintenance	1,251,844	(42,669)	32,141	140,673	2.57%
Contingency Fund - Production system	41,728	(42,669)	32,141	1,219,703 41,728	
SUBTOTAL - PRODUCTION SYSTEM		5,356,527	24,699,863		0.00%
	60,368,942			35,669,079	40.91%
SUBTOTAL - BLDGS. AND STRUCTURES	2,895,099	49,377	68,201	2,826,897	2.36%
Contributions in Aid of Construction	(15,970,992)	0	0	(15,970,992)	0.00%
TOTAL PROD. SYSTEM w/BLDGS & STRUCT.	47,293,049	5,405,905	24,768,064	22,524,985	52.37%
DISTRIBUTION SYSTEM					
DISTRIBUTION SYSTEM Apartments	7 600	1 100	F 066	0.000	GE 010/
Apartments Regeter Stations	7,698	1,109	5,066	2,632	65.81%
Booster Stations	417,281	0	0	417,281	0.00%
Emergency Maintenance	2,949,538	393,668	3,668,487	(718,949)	124.37%
General Power Service	3,739,932	91,902	1,914,588	1,825,344	51.19%
New Water Main	2,168,783	49,543	636,191	1,532,591	29.33%
Lead Service Replacement	8,554,270	1,013,835	5,447,299	3,106,971	63.68%
Multiple-Unit Gen Power	0	0	31,754	(31,754)	440.000/
Planned Maintenance	3,338,252	432,094	3,982,077	(643,825)	119.29%
Relocate at Customer Req	246,438	41,772	467,350	(220,912)	189.64%
Residential S/D	333,995	11,576	170,813	163,182	51.14%
Residential Svc in S/D	353,616	7,600	128,247	225,369	36.27%
Residential Svc not S/D	509,371	31,341	452,173	57,198	88.77%
Street Improvements	5,029,178	79,439	715,825	4,313,352	14.23%
Storm Restoration	0	18,964	25,035	(25,035)	
Previously Capitalized Items - Meters	4,162,779	0	24,075	4,138,704	0.58%
Contributions in Aid of Construction	(4,285,760)	(166,899)	(3,442,186)	(843,574)	80.32%
TOTAL - DISTRIBUTION SYSTEM	27,525,371	2,005,946	14,226,794	13,298,576	51.69%
GENERAL PLANT					
Buildings/Structures	37,555	0	0	37,555	0.00%
Capital Security Automation	43,264	0	0	43,264	0.00%
Fleet Capital Power Operated Equipment	232,580	35,845	348,097	(115,517)	149.67%
Transportation Equipment	1,992,271	11,285	1,458,647	533,624	73.22%
Tools and Equipment	43,291	0	2,593	40,698	5.99%
Miscellaneous Request (Simulator)	233,678	0	0	233,678	0.00%
Contingency Fund - General Plant	166,913	0	0	166,913	0.00%
TOTAL - GENERAL PLANT	2,749,552	47,130	1,809,337	940,215	65.80%
SUBTOTAL - WATER DIVISION	77,567,972	7,458,980	40,804,196	36,763,776	52.60%
Allowance for Late Deliveries, Delays, etc	0	0	(411,509)	411,509	
, allowards for Edito Bollvorico, Bollays, cto			(+11,509)	711,503	
TOTAL - WATER DIVISION	\$ 77,567,972	\$ 7,458,980	\$ 40,392,687	\$ 37,175,285	52.07%

Memphis Light, Gas and Water Division Water Division Statistics

September 30, 2025

	CURREN' THIS YEAR	ТМ	IONTH LAST YEAR	YEAR T	0 [DATE LAST YEAR
OPERATING REVENUE						
Residential	\$ 5,934,574.60	\$	4,933,627.55	\$ 45,067,832.77	\$	51,515,920.75
Commercial - General Service	4,839,802.68		4,823,528.14	38,866,173.13		42,460,440.08
Resale	43,124.41		24,749.19	235,485.42		137,940.62
Fire Protection	612,970.29		639,522.27	5,530,721.21		5,276,504.66
Interdepartmental	9,930.03		7,948.02	86,223.17		79,666.02
Commercial Government	207,829.87		200,518.55	1,423,221.66		1,555,264.93
Miscellaneous	486,145.48		468,334.87	4,285,186.14		4,248,003.23
Accrued Unbilled Revenue	(807,038.03)		(972,626.52)	727,092.38		648,948.66
Revenue Adjustment for Uncollectibles	(110,563.87)		(89,829.65)	(865,672.62)		(857,722.82)
TOTAL OPERATING REVENUE	\$ 11,216,775.46	\$	10,035,772.42	\$ 95,356,263.26	\$	105,064,966.13
CUSTOMERS						
Residential	234,953		233,625	234,028		230,418
Commercial - General Service	20,267		19,264	19,787		18,732
Resale	8		10	8		7
Fire Protection	5,702		5,498	5,617		5,237
Interdepartmental	61		58	58		52
Commercial Government	 440		459	424		407
Total Customers	261,431		258,914	259,922		254,853
METERED WATER (CCF)						
Residential	1,989,232		2,412,034	15,121,555		18,086,477
Commercial - General Service	2,253,107		2,424,036	17,578,459		20,362,214
Resale	22,917		6,367	108,304		17,943
Interdepartmental	3,697		2,840	33,376		30,261
Commercial Government	107,388		98,764	645,995		731,239
Total CCF Sales	4,376,341		4,944,041	33,487,689		39,228,134
OPERATING REVENUE/CUSTOMER						
Residential	\$ 25.26	\$	21.12	\$ 192.57	\$	223.58
Commercial - General Service	238.80		250.39	1,964.23		2,266.73
Resale	5,390.55		2,474.92	29,435.68		19,705.80
Fire Protection	107.50		116.32	984.64		1,007.54
Interdepartmental	162.79		137.03	1,486.61		1,532.04
Commercial Government	472.34		436.86	3,356.65		3,821.29
OPERATING REVENUE/CCF						
Residential	\$ 2.983	\$	2.045	\$ 2.980	\$	2.848
Commercial - General Service	2.148		1.990	2.211		2.085
Resale	1.882		3.887	2.174		7.688
Interdepartmental	2.686		2.799	2.583		2.633
Commercial Government	1.935		2.030	2.203		2.127
CCF/CUSTOMER	0.47		40.00	04.04		70.40
Residential	8.47		10.32	64.61		78.49
Commercial - General Service	111.17		125.83	888.38		1,087.03
Resale	2,864.63		636.70	13,538.00		2,563.29
Interdepartmental	60.61		48.97	575.45		581.94
Commercial Government	244.06		215.17	1,523.57		1,796.66

Memphis Light, Gas and Water Division Water Division Comparisons to Budget

SALES MMCF

				% CHANGE	
	2024 ACTUAL	2025 BUDGET	2025 ACTUAL	2025 from 2024	2025 ACTvsBUD
Jan	417.7	394.9	320.1	-23.4%	-18.9%
Feb	350.2	377.3	363.1	3.7%	-3.8%
Mar	369.2	344.0	335.0	-9.3%	-2.6%
Apr	422.7	372.9	342.5	-19.0%	-8.2%
May	432.5	386.5	381.5	-11.8%	-1.3%
Jun	471.8	422.9	362.5	-23.2%	-14.3%
Jul	465.2	482.1	392.4	-15.6%	-18.6%
Aug	499.2	465.6	414.0	-17.1%	-11.1%
Sep	494.4	448.7	437.6	-11.5%	-2.5%
Oct	382.4	426.1			
Nov	370.8	395.1			
Dec	348.1	379.4			
Total	5,024.2	4,895.5	3,348.7		
Total YTD	3,922.9	3,694.9	3,348.7	-14.6%	-9.4%

Memphis Light, Gas and Water Division Notes to Financial Statements September 30, 2025

- NOTE A In June 2014, the Electric Division issued \$71,000,000 in Revenue Bonds to finance the costs of acquiring, expanding and/or improving the Electric Division and to pay certain costs of issuance with respect to the Series 2014 Electric Division Bonds. See Note F and I related to the advance refunding of a portion of Series 2014 Electric Division Bonds. In June 2014, the Water Division issued \$15,000,000 in Revenue Bonds to finance the costs of acquiring, expanding and/or improving the Water System and to pay certain costs of issuance with respect to the Series 2014 Water Division Bonds.
- NOTE B In September 2016, the Electric Division issued \$40,000,000 in Revenue Bonds to finance the costs of acquiring, expanding and/or improving the Electric Division and to pay certain costs of issuance with respect to the Series 2016 Electric Division Bonds. In September 2016, the Gas Division issued \$40,000,000 in Revenue Bonds to finance the costs of acquiring, expanding and/or improving the Gas System and to pay certain costs of issuance with respect to the Series 2016 Gas Division Bonds. In September 2016, the Water Division issued \$30,000,000 in Revenue Bonds to finance the costs of acquiring, expanding and/or improving the Water System and to pay certain costs of issuance with respect to the Series 2016 Water Division Bonds.
- NOTE C In September 2017, the Electric Division issued \$90,000,000 in Revenue Bonds to finance the costs of acquiring, expanding and/or improving the Electric Division and to pay certain costs of issuance with respect to the Series 2017 Electric Division Bonds. In September 2017, the Gas Division issued \$40,000,000 in Revenue Bonds to finance the costs of acquiring, expanding and/or improving the Gas System and to pay certain costs of issuance with respect to the Series 2017 Gas Division Bonds. In September 2017, the Water Division issued \$25,000,000 in Revenue Bonds to finance the costs of acquiring, expanding and/or improving the Water System and to pay certain costs of issuance with respect to the Series 2017 Water Division Bonds.
- NOTE D In September 2020, the Electric Division issued \$148,000,000 in Revenue Bonds to finance the costs of acquiring, expanding and/or improving the Electric System and to pay certain costs of issuance with respect to the Series 2020A Electric Division Bonds. The Electric Division also issued \$29,000,000 in Revenue Refunding Bonds to advance refund, on a federally taxable basis, a portion of the outstanding Electric System Revenue Bonds, Series 2014 (the "Refundable Bonds") and to pay certain costs of issuance with respect to the Series 2020B Electric System Refunding Bonds. In September 2020, the Electric Division defeased the Electric Revenue Bonds, Series 2014 in the amount of \$1,436,056.93. See Note I for the 2024 advance refund on remaining outstanding Electric System Revenue Bonds, Series 2014. In September 2020, the Gas Division issued \$63,000,000 in Revenue Bonds to finance the costs of acquiring, expanding and/or improving the Gas System and to pay certain costs of issuance with respect to the Series 2020 Gas Division Bonds In September 2020, the Water Division issued \$68,000,000 in Revenue Bonds to finance the costs of acquiring, expanding and/or improving the Water System and to pay certain costs of issuance with respect to the Series 2020 Water Division Bonds.
- NOTE E In September 2024, the Electric Division issued \$180,000,000 in Revenue Bonds to finance the costs of acquiring, expanding and/or improving the Electric System and to pay certain costs of issuance with respect to the Series 2024 Electric Division Bonds. The Electric Division also issued \$17,800,000 in Revenue Refunding Bonds to advance refund the remaining outstanding Electric System Revenue Bonds, Series 2014 (the "Refundable Bonds") and to pay certain costs of issuance with respect to the Series 2024 Electric System Refunding Bonds. In Septembeer 2024, the Electric Division defeased the Electric Revenue Bonds, Series 2014 in the amount of \$139,612.76.
- NOTE F In 2024, MLGW implemented GASB Statement No. 101, Compensated Absences. GASB 101 requires that liabilities for compensated absences be recognized or (1) leave that has not been used and (2) leave that has been used but not yet paid in cash or settled through noncash means. Accordingly, the accompanying financial statements, as of and for year ended December 31, 2023, have been restated for the change.
- NOTE G Medical benefit reserves are maintained for MLGW's medical insurance program, which serves employees and retirees. Beginning January 2025, retiree medical costs are paid through the OPEB Trust. With this transition, the medical costs for the Division will decrease. The employer contributions to the OPEB Trust will remain unchanged. As required by GASB Statement No. 75 Accounting and Financial Reporting for Postemployment Benefits Other Than Pensions, these contributions are recognized as deferred outflows during the year and subsequently charged to net OPEB liability the next year.
- NOTE H Under GASB Statement No.87- Leases and No.96 Subscription- Based Information Technology Agreements (SBITAs), the lessee's right-to-use asset is considered a capital asset. As a result, the net right of use assets were included in net investments in capital assets in the 2024 financial statements to conform to the 2025 presentation. The reclassification will reflect an increase in net investment in capital assets and a decrease in unrestricted.

Memphis Light, Gas and Water Division

September 30, 2025

SUPPLEMENTARY INFORMATION

DESCRIPTION	CURRENT THIS YEAR	Γ MONTH LAST YEAR	YEAR TO THIS YEAR	O DATE LAST YEAR
PPERATING REVENUE				
ELECTRIC SALES REVENUE				
4000100-Sales Revenue	(164,880,864.88)	(151,006,880.36)	(1,299,497,773.27)	(1,132,172,564.10)
4000103-Miscellaneous Sales Revenue Adjustment	0.00	0.00	0.00	(1,925,653.04)
4000110-Accrued Unbilled Revenues	13,588,273.74	21,277,173.04	(17,580,953.29)	(8,734,548.24)
4000150-Energy Costs-Sales Revenue	4,405,297.28	7,218,932.43	(1,628,598.55)	5,525,978.68
TOTAL ELECTRIC SALES REVENUE	(146,887,293.86)	(122,510,774.89)	(1,318,707,325.11)	(1,137,306,786.70)
FORFEITED DISCOUNTS 4000200-Forfeited Discounts	(1,572,952.10)	(1,355,501.44)	(10,872,913.33)	(9,633,887.11
TOTAL FORFEITED DISCOUNTS	(1,572,952.10)	(1,355,501.44)	(10,872,913.33)	(9,633,887.11)
MISC SERVICE REVENUE				
4000300-Miscellaneous Service Revenue	(450,663.68)	(1,387,543.89)	(7,037,324.66)	(6,912,084.54)
TOTAL MISC SERVICE REVENUE	(450,663.68)	(1,387,543.89)	(7,037,324.66)	(6,912,084.54
RENT FROM ELECTRIC PROPERTY				
4000400-Rental Income From Division Property	(215,668.46)	(246,869.91)	(2,433,375.63)	(1,729,469.68
TOTAL RENT FROM ELECTRIC PROPERTY	(215,668.46)	(246,869.91)	(2,433,375.63)	(1,729,469.68
OTHER ELECTRIC REVENUE	(15(050 00)	(1.62.520.20)	(1.270 (00.40)	(1 201 700 20
4000500-Other Operating Revenue TOTAL OTHER ELECTRIC REVENUE	(156,958.98) (156,958.98)	(162,539.38)	(1,379,689.40) (1,379,689.40)	(1,381,709.38)
REVENUE ADJUSTMENT FOR UNCOLLECTIBLES				
4000700-Revenue Adjustment for Uncollectibles	900,712.07	600,817.82	7,101,048.74	4,533,198.4
TOTAL REVENUE ADJUSTMENT FOR UNCOLLECTIBLES	900,712.07	600,817.82	7,101,048.74	4,533,198.4
OTAL OPERATING REVENUE	(148,382,825.01)	(125,062,411.69)	(1,333,329,579.39)	(1,152,430,739.00
PERATING EXPENSES				
PERATIONS EXPENSE				
POWER COST				
4015550-Power Cost	111,650,754.31	97,413,896.61	964,863,980.79	846,095,624.50
4015560-Accrued Power Cost TOTAL POWER COST	111,650,754.31	97,413,896.61	964,863,980.79	846,095,624.50
TOTAL POWER COST	111,030,/34.31	97,413,890.01	904,803,980.79	840,093,024.30
TRANSMISSION	*****			
4015600-Operation-Operations Dept E&S	334,197.89	254,952.49	2,611,004.62	2,535,239.6
4015610-Load Dispatching-Operations Dept 4015620-Station Expenses-Operations Dept	59,432.67 32,988.20	56,034.13 31,242.64	567,070.04 324,747.17	558,650.5 303,807.7
4015630-OH Transmission Line Exp-Dist Dept	0.00	0.00	0.00	0.0
4015640-UG Transmission Line Exp-Dist Dept	0.00	0.00	0.00	0.0
4015660-Misc Transmission Expenses	94,976.87	89,784.55	1,097,143.20	1,043,428.60
TOTAL TRANSMISSION	521,595.63	432,013.81	4,599,965.03	4,441,126.52
DISTRIBUTION				
4015800-Operation-Electric Dist Dept E&S	429,460.82	435,896.81	3,645,130.19	3,483,468.8
4015810-Load Dispatching-Dist Dept	127,223.53	130,791.45	1,287,983.98	1,264,546.5
4015820-Station Expenses-Dist Dept 4015830-OH Distribution Line Exp-Dist Dept	130,798.46 468,029.44	125,175.57 483,602.59	1,273,969.16 4,016,359.02	1,210,009.0 4,216,667.6
4015840-UG Distribution Line Exp-Dist Dept	50,931.47	104,694.82	715,079.97	630,370.8
4015850-Street Lighting & Signal System Exp-Dist Dept	16,096.69	10,046.14	104,311.28	92,889.6
4015860-Meter Expenses-Dist Dept	81,517.73	65,307.95	771,649.21	758,389.0
4015870-Services on Customer Premise-Dist Dept	487,461.90	449,741.22	4,245,412.49	4,154,118.7
4015880-Misc Distribution Expenses	2,936,257.91	2,458,179.76	30,280,298.07	25,237,664.6
4015890-Rents-Electric Distribution	25.00	200.00	1,476.84	2,602.63
TOTAL DISTRIBUTION	4,727,802.95	4,263,636.31	46,341,670.21	41,050,727.78
CUSTOMER ACCOUNTS		,		
4019010-Supervision-Customer Accounting & Collection	12,679.94	12,868.16	131,874.63	124,303.0
4019020-Meter Reading Expenses 4019030-Customer Records & Collection Expenses	169,422.81 1,608,560.70	239,342.66 1,289,204.20	1,447,810.95	1,692,947.50 11,071,922.40
TOTAL CUSTOMER ACCOUNTS	1,790,663.45	1,541,415.02	12,179,887.45	12,889,172.90
SALES				
4019110-Supervision-Sales	2,216.73	0.00	18,836.03	3,497.5
4019120-Demonstrating & Selling Expenses	0.00	0.00	0.00	0.0
4019130-Advertising Expenses	0.00	0.00	0.00	0.0
4019160-Misc Sales Expenses	174,992.44	152,255.41	1,635,138.91	1,530,109.69
TOTAL SALES	177,209.17	152,255.41	1,653,974.94	1,533,607.23

	CURRENT	MONTH	YEAR TO DATE		
DESCRIPTION	THIS YEAR	LAST YEAR	THIS YEAR	LAST YEAR	
ADMINISTRATIVE & GENERAL 4019200-Administrative & General Salaries	1,727,526.32	1,612,562.61	15,127,346.51	15,537,156.64	
4019210-Office Supplies & Expenses	647,506.23	330,528.96	2,773,503.35	3,313,904.75	
4019215 - Credit Card Expense Clearing	0.00	0.00	0.00	0.00	
4019220-Administrative Expenses-Transferred-Credit	(917,367.76)	(944,516.79)	(8,036,891.22)	(7,570,906.61)	
4019230-Outside Services Employed	1,044,533.83	1,555,026.59	8,336,927.64	8,440,441.50	
4019240-Property Insurance 4019250-Injuries & Damages	152,887.46 231,302.84	174,639.28 404,903.93	1,535,633.95 2,427,739.00	1,574,451.48 3,043,970.41	
4019250-injuries & Danlages 4019260-Employee Benefits	1,350,687.81	2,115,241.80	7,807,796.09	19,589,118.86	
4019267-Other Post Employment Benefits - Cash (Claims Paid)	0.00	(1,695,765.92)	0.00	(16,028,589.25)	
4019300-Misc General Expenses	1,171,276.39	1,500,250.48	12,059,378.03	9,470,466.61	
4019303-Transaction Rounding Expense	0.00	0.00	0.00	0.00	
4019305-Treasury Suspense Default 4019310-Rents-Miscellaneous	0.00 428,773.03	0.00	0.00 4,358,647.80	0.00	
4019311-Rent-Summer Trees	5,015.29	433,074.17 1,503.75	39,106.08	3,397,314.09 9,952.30	
TOTAL ADMINISTRATIVE & GENERAL	5,842,141.44	5,487,448.86	46,429,187.23	40,777,280.78	
PENSION EXPENSE					
4019261-Pension Expense - Non-Cash	2,846,540.99	1,629,246.63	23,975,563.16	13,339,173.02	
4019262-Pension Expense - Cash	1,515,124.10	1,223,592.39	15,157,670.68	12,231,393.50	
TOTAL PENSION EXPENSE	4,361,665.09	2,852,839.02	39,133,233.84	25,570,566.52	
OTHER POST EMPLOYMENT BENEFITS					
4019263-Other Post Employment Benefits - Non-Cash	(752,210.44)	(1,454,515.66)	(6,769,893.92)	(13,927,036.70)	
4019265-Other Post Employment Benefits - Cash (Actuarially Determined Contribution)	1,218,420.13	1,756,480.54	10,965,781.13	16,575,020.93	
TOTAL OTHER POST EMPLOYMENT BENEFITS	466,209.69	301,964.88	4,195,887.21	2,647,984.23	
CUSTOMER SERVICE & INFO					
4019070-Supervision-Customer Service & Information	28,364.34	28,931.85	281,399.66	283,414.61	
4019080-Customer Assistance Expenses	72,541.67	77,354.06	746,910.04	774,121.74	
4019090-Informational & Instructional Advertising Expenses	14,877.61	12,007.12	132,808.10	117,950.88	
4019100-Misc Customer Service & Informational Expenses TOTAL CUSTOMER SERVICE & INFO	43,100.63 158,884.25	37,729.85 156,022.88	377,454.10 1,538,571.90	349,998.23 1,525,485.46	
TOTAL COSTOWER SERVICE & INTO	130,004.23	150,022.00	1,556,571.50	1,525,465.40	
BURDENING DEFAULT CLEARING	0.00	0.00	0.00	0.00	
4019288-Burdening Default Clearing TOTAL BURDENING DEFAULT CLEARING	0.00	0.00	0.00	0.00	
TOTAL OPERATIONS EXPENSE	129,696,925.98	112,601,492.80	1,122,516,044.18	976,531,575.98	
MAINTENANCE EXPENSE					
TRANSMISSION					
4025680-Maint-Electric Transmission E&S	98,277.92	138,858.03	870,416.22	992,335.40	
4025690-Maint-Structures & Improvements-Operations Dept	11,134.57	50,665.30	31,516.36	1,116,734.71	
4025700-Maint-Station Eqmt-Operations Dept	107,395.46	182,667.93	1,127,750.25	1,490,567.87	
4025710-Maint-OH Transmission Lines-Dist Dept 4025720-Maint-UG Transmission Lines-Dist Dept	0.00 35,482.73	0.00 45,636.39	120.18 400,378.08	0.00 497,179.48	
TOTAL TRANSMISSION	252,290.68	417,827.65	2,430,181.09	4,096,817.46	
DISTRIBUTION					
4025900-Maint-Electric Distribution E&S	278,442.39	273,753,24	2,589,755.04	2,533,889.80	
4025910-Maint-Station Equipment-Dist Dept	0.00	1,035.39	156.03	22,268.47	
4025920-Maint-Station Equipment-Dist Dept	178,424.26	308,712.72	1,726,999.21	2,572,260.89	
4025930-Maint-OH Distribution Lines-Dist Dept	3,405,779.27	5,725,346.82	38,934,305.98	36,505,816.98	
4025940-Maint-UG Distribution Lines-Dist Dept	1,634,279.43	1,292,363.03	9,109,460.94	13,221,943.37	
4025950-Maint-Line Transformers 4025960-Maint-Street Lighting & Signal System	171,825.77 675,074.43	163,781.81 430,253.10	1,573,456.02 5,971,581.30	1,678,800.80 4,764,647.86	
4025970-Maint-Meters	193,883.64	211,684.98	1,668,950.45	1,494,313.52	
4025980-Maint-Misc Distribution Plant	159,651.41	161,404.61	2,464,243.50	(614,450.53)	
TOTAL DISTRIBUTION	6,697,360.60	8,568,335.70	64,038,908.47	62,179,491.16	
ADMINISTRATIVE & GENERAL					
4029320-Maint-General Plant	502,450.29	474,748.18	3,667,680.66	3,646,738.12	
4029325-Facilities Maintenance Expense TOTAL ADMINISTRATIVE & GENERAL	43,379.30 545,829.59	25,401.19 500,149.37	407,342.66	262,334.29 3,909,072.41	
	J 4 J,027.37	500,149.57	4,073,023.32	3,909,072.41	
MAINTENANCE CLEARING	0.00	0.00	0.00	0.00	
4022000-Absorption Account-Resources-Crews 4022500-Variance Account-Resources-Crews	0.00 0.00	0.00 0.00	0.00 0.00	0.00 0.00	
4022500- Variance Account-Resources-Crews 4022600-Resource-Org Parameters	0.00	0.00	0.00	0.00	
4022700-Expense-Org Parameters	0.00	0.00	0.00	0.00	
4023000-Maintenance Offset-eAM Parameters	0.00	0.00	0.00	0.00	
TOTAL MAINTENANCE CLEARING TOTAL MAINTENANCE EXPENSE	7,495,480.87	9,486,312.72	70,544,112.88	70,185,381.03	

DESCRIPTION	CURRENT THIS YEAR	MONTH LAST YEAR	YEAR TO DATE THIS YEAR LAST YEAR		
Daycini Ito.		2.101 12.11			
OTHER OPERATING EXPENSES					
DEPRECIATION 4030001-Depreciation Expense	5,656,145.29	5,439,473.18	50,106,008.04	48,067,834.64	
TOTAL DEPRECIATION	5,656,145.29	5,439,473.18	50,106,008.04	48,067,834.64	
AMORTIZATION					
4040100-Amortization Exp-Intangible Plant	0.00	0.00	0.00	0.00	
4040400-Amortization Expense-Right of Use Assets-Leases 4040405-Amortization Expense-Right of Use Assets-Subscriptions	33,548.06 311,757.00	6,645.10 203,159.33	307,400.19 2,432,848.64	62,371.94 2,027,777.47	
4050400-Amortization of Software	0.00	130,127.09	0.00	1,142,928.83	
TOTAL AMORTIZATION	345,305.06	339,931.52	2,740,248.83	3,233,078.24	
REGULATORY DEBITS					
4073005 - Regulatory Debits-Amortization of Legacy Meters 4073007 - Regulatory Debits-Amortization of Legacy Meters-2017.1	35,660.85 16,073.64	35,660.85 16,073.64	320,947.58 144,662.74	320,947.58 144,662.74	
4073009 - Regulatory Debits-Amortization of Legacy Meters-2017.2	6,940.22	6,940.22	62,461.98	62,461.98	
4073011 - Regulatory Debits-Amortization of Legacy Meters-2018.1	567.79	567.79	5,110.10	5,110.10	
4073013 - Regulatory Debits-Amortization of Legacy Meters-2018.2	3,851.33	3,851.33	34,661.97	34,661.97	
4073019 - Regulatory Debits-Amortization of Legacy Meters-2019.1 4073021 - Regulatory Debits-Amortization of Legacy Meters-2019.2	8,243.90 13,458.62	8,243.90 13,458.62	74,195.14 121,127.58	74,195.14 121,127.58	
4073023 - Regulatory Debits-Amortization of Legacy Meters-2020.1	11,024.61	11,024.61	99,221.48	99,221.48	
4073025 - Regulatory Debits-Amortization of Legacy Meters-2020.2	3,523.73	3,523.73	31,713.57	31,713.57	
4073027 - Regulatory Debits-Amortization of Legacy Meters-2021.1	1,084.94	1,084.94	9,764.48	9,764.48	
4073029 - Regulatory Debits-Amortization of Legacy Meters-2021.2	799.96	799.96	7,199.64	7,199.64	
4073031 - Regulatory Debits-Amortization of Legacy Meters-2022.1 4073033 - Regulatory Debits-Amortization of Legacy Meters-2022.2	580.85 475.92	580.85 475.92	5,227.65 4,283.28	5,227.65 4,283.28	
4073035 - Regulatory Debits-Amortization of Legacy Meters-2022.2	1,153.00	1,153.00	10,377.00	10,377.00	
4073037 - Regulatory Debits-Amortization of Legacy Meters-2023.2	646.22	646.22	5,815.98	5,815.98	
4073039 - Regulatory Debits-Amortization of Legacy Meters-2024.1	752.95	752.95	6,776.55	2,258.85	
4073041 - Regulatory Debits-Amortization of Legacy Meters-2024.2	610.59	0.00	5,495.31	0.00	
4073043 - Regulatory Debits-Amortization of Legacy Meters-2025.1 4073045 - Regulatory Debits-Amortization of Legacy Meters-2025.2	612.19 0.00	0.00 0.00	1,836.57 0.00	0.00	
4074000 - Regulatory Debits-Amortization of Memphis LED Retrofit	45,312.21	45,312,21	407,809.89	407,809.89	
4074001 - Regulatory Debits-Amortization of Memphis LED Retrofit 2024.1	554.95	0.00	4,994.55	0.00	
4074005 - Regulatory Debits-Amortization of Bartlett LED Retrofit	2,949.38	0.00	26,544.42	0.00	
4074010 - Regulatory Debits-Amortization of Collierville LED Retrofit	2,653.44	0.00	23,880.96	0.00	
4074015 - Regulatory Debits-Amortization of Arlington LED Retrofit TOTAL REGULATORY DEBITS	435.87 157,967.16	0.00 150,150.74	3,922.83 1,418,031.25	1,346,838.91	
	137,907.10	130,130.74	1,418,031.23	1,340,636.91	
PAYMENT IN LIEU OF TAXES 4080100-Taxes-Other than Income Taxes	4,346,026.33	3,585,750.00	39,114,237.01	32,271,750.00	
4080105-Taxes-Other than Income Taxes 4080105-Taxes-Other than Income Taxes-Transfers	4,346,026.33	0.00	0.00	0.00	
TOTAL PAYMENT IN LIEU OF TAXES	4,346,026.33	3,585,750.00	39,114,237.01	32,271,750.00	
FICA TAXES					
4081000-Taxes-FICA	181,247.52	177,310.02	2,102,089.56	1,721,666.21	
TOTAL FICA TAXES	181,247.52	177,310.02	2,102,089.56	1,721,666.21	
ACCRETION EXPENSE					
4111001-Accretion Expense TOTAL ACCRETION EXPENSE	0.00	0.00	0.00	0.00	
TOTAL ACCRETION EXPENSE TOTAL OTHER OPERATING EXPENSES	10,686,691.36	9,692,615.46	95,480,614.69	86,641,168.00	
TOTAL OPERATING EXPENSES	147,879,098.21	131,780,420.98	1,288,540,771.75	1,133,358,125.01	
TOTAL OPERATING (INCOME) LOSS	(503,726.80)	6,718,009.29	(44,788,807.64)	(19,072,613.99)	
OTHER INCOME					
4116001-Gains from Disposition of Plant	0.00	0.00	0.00 0.00	0.00	
4171500-Cost of Goods Sold 4171600-Deferred COGS Account-Other Accounts	0.00 0.00	0.00 0.00	0.00	0.00	
4172500-Sales	0.00	0.00	0.00	0.00	
4190200-Interest Income-Other AR	0.00	0.00	0.00	0.00	
4191000-Revenues from Sinking & Other Funds-Interest Income	(1,253,013.16)	(795,733.80)	(11,960,628.83)	(6,825,124.25)	
4198888-CIS Default Loans & Penalty/Interest	0.00	0.00 0.00	0.00 0.00	0.00	
4199000-AFUDC 4210100-Misc Non-Operating Income	0.00 (132,697.57)	(64,701.96)	(14,353,851.95)	(3,337,168.83)	
4210110-Misc Non-Operating Income-Lease Income	(68,822.40)	(64,534.22)	(616,532.60)	(489,946.65)	
4210150-Misc Non-Operating Income-Stranded Asset Income	(1,558,864.56)	0.00	(1,558,864.56)	0.00	
4210200-Misc Non-Op Income-NSA Project	0.00	0.00	0.00	0.00	
4210300-Misc Non-Op Income-TVA Transmission Credit 4210400-Misc Non-Op Income (Interest Income)-Right of Use Assets	(3,368,547.53) (557.59)	(3,272,160.31) (811.72)	(30,316,927.77) (279,174.59)	(29,449,442.79) (260,447.09)	
4210500-Misc Non-Op Income-Telecom Expense	0.00	0.00	0.00	0.00	
4210700-Misc Non-Op Income-Medicare Part D Refund	(455,251.60)	0.00	(455,251.60)	(340,960.69)	
4210800-Misc Non-Op Income-Investment Expenses	0.00	0.00	0.00	0.00	
4211100-Gains on Disposition of Property	0.00	0.00	0.00	0.00	
4212100-Loss on Disposition of Property 4213100-Misc Non-Op Income-Prepay Credit	0.00 0.00	0.00 0.00	0.00 0.00	0.00	
TOTAL OTHER INCOME	(6,837,754.41)	(4,197,942.01)	(59,541,231.90)	(40,703,090.30)	
TOTAL (INCOME) LOSS	(7,341,481.21)	2,520,067.28	(104,330,039.54)	(59,775,704.29)	
INTEREST EXPENSE-OTHER 43.0100 Interest Expenses Other	0.00	0.00	0.00	0.00	
4310100-Interest Expense-Other 4310110-Interest Expense-NSA Project Loan-First TN	0.00 0.00	0.00 0.00	0.00 0.00	0.00 0.00	
4310300-Interest Expense-Customer Deposits	0.00	0.00	0.00	0.00	
4310400-Interest Expense-Right of Use Assets-Leases	2,740.17	28.74	28,838.64	1,106.29	
4310405-Interest Expense-Right of Use Assets-Subscriptions	0.00	0.00	0.00	0.00	
TOTAL INTEREST EXPENSE-OTHER	2,740.17	28.74	28,838.64	1,106.29	

	CURRENT	MONTH	YEAR TO DATE		
DESCRIPTION	THIS YEAR	LAST YEAR	THIS YEAR	LAST YEAR	
REDUCTION OF PLANT COST RECOVERED THROUGH CIAC					
4050300-Reduction of Plant Cost Recovered through CIAC	808,417.27	757,488.82	19,382,182.84	20,791,290.48	
TOTAL REDUCTION OF PLANT COST RECOVERED THROUGH CIAC	808,417.27	757,488.82	19,382,182.84	20,791,290.48	
NET (INCOME) LOSS BEFORE DEBT EXPENSE	(6,530,323.77)	3,277,584.84	(84,919,018.06)	(38,983,307.52)	
DEBT EXPENSE					
INT EXP-LONG TERM DEBT					
4270020-Interest LTD-Revenue Refunding Bonds Series 2020B	40,003.36	40,268.77	360,030.21	362,418.94	
4270024-Interest LTD-Revenue Refunding Bonds Series 2024	74,500.00	0.00	670,500.00	0.00	
4272002-Interest LTD-Revenue Refunding Bonds-Series 2002	0.00	0.00	0.00	0.00	
4272008-Interest LTD-Series 2008	0.00	0.00	0.00	0.00	
4272010-Interest LTD-Series 2010	0.00	0.00	0.00	0.00	
4272014-Interest LTD-Revenue Bonds Series 2014	0.00	27,625.00	0.00	695,858.36	
4272016-Interest LTD-Revenue Bonds Series 2016	104,316.67	111,462.50	938,850.01	1,003,162.50	
4272017-Interest LTD-Revenue Bonds Series 2017	229,454.17	244,954.17	2,065,087.51	2,204,587.51	
4272020-Interest LTD-Revenue Bonds Series 2020A	453,116.67	464,950.00	4,078,050.01	4,184,550.00	
4272024-Interest LTD-Revenue Bonds Series 2024	727,671.88	0.00	6,549,046.92	0.00	
4272024-Interest LTD-Revenue Bonds Series 2025	0.00	0.00	0.00	0.00	
4273100-Interest LTD-Series 2003A	0.00	0.00	0.00	0.00	
TOTAL INT EXP-LONG TERM DEBT	1,629,062.75	889,260.44	14,661,564.66	8,450,577.31	
AMORT-DEBT DISC & EXP					
4280020-Amort Debt Disc & Exp-Revenue Refunding Bonds Series 2020B	1,958.90	5,578.14	17,630.10	148,186.54	
4280024-Amort Debt Disc & Exp-Revenue Refunding Bonds Series 2024	(34,290.75)	0.00	(308,616.75)	0.00	
4280500-Amort Debt Disc & Exp-Bond Anticipation Notes-Series 2010	0.00	0.00	0.00	0.00	
4282002-Amort Debt Disc & Exp-Series 2002	0.00	0.00	0.00	0.00	
4282008-Amort Debt Disc & Exp-Series 2008	0.00	0.00	0.00	0.00	
4282010-Amort Debt Disc & Exp-Series 2010	0.00	0.00	0.00	0.00	
4282014-Amort Debt Disc & Exp-Revenue Bonds Series 2014	0.00	(4,425.79)	0.00	(160,083.07)	
4282016-Amort Debt Disc & Exp-Revenue Bonds Series 2016	(37,410.56)	(39,973.24)	(336,695.03)	(359,759.16)	
4282017-Amort Debt Disc & Exp-Revenue Bonds Series 2017	(57,824.66)	(61,730.81)	(520,421.93)	(555,577.29)	
4282020-Amort Debt Disc & Exp-Revenue Bonds Series 2020A	(115,469.72)	(118,485.26)	(1,039,227.48)	(1,066,367.34)	
4282024-Amort Debt Disc & Exp-Revenue Bonds Series 2024	(68,884.23)	0.00	(619,958.07)	0.00	
4282025-Amort Debt Disc & Exp-Revenue Bonds Series 2025	0.00	0.00	0.00	0.00	
TOTAL AMORT-DEBT DISC & EXP	(311,921.02)	(219,036.96)	(2,807,289.16)	(1,993,600.32)	
TOTAL DEBT EXPENSE	1,317,141.73	670,223.48	11,854,275.50	6,456,976.99	
NET (INCOME) LOSS AFTER DEBT EXPENSE	(5,213,182.04)	3,947,808.32	(73,064,742.56)	(32,526,330.53)	
CONTRIBUTION IN AID OF CONSTRUCTION					
REVENUE FROM CIAC					
4000750-Revenue-CIAC	(808,417.27)	(757,488.82)	(19,382,182.84)	(20,791,290.48)	
TOTAL REVENUE FROM CIAC	(808,417.27)	(757,488.82)	(19,382,182.84)	(20,791,290.48)	
TOTAL CONTRIBUTION IN AID OF CONSTRUCTION	(808,417.27)	(757,488.82)	(19,382,182.84)	(20,791,290.48)	
EXTRAORDINARY ITEMS					
4340100-Extraordinary Gains	0.00	0.00	0.00	0.00	
4350100-Extraordinary Losses	0.00	0.00	0.00	0.00	
TOTAL EXTRAORDINARY ITEMS	0.00	0.00	0.00	0.00	
NET (INCOME) LOSS	(6,021,599.31)	3,190,319.50	(92,446,925.40)	(53,317,621.01)	

GASA ALES REVENUE GASA ALES REVENUE ADDITIONAL SERVICES RECEIVED AND (12,006.501.55) (194.918,899.34) (12,393.12)	DESCRIPTION	CURRENT THIS YEAR	MONTH LAST YEAR	YEAR TO THIS YEAR	DATE LAST YEAR
MODIDUS-ASIs Revenue (8,08,200-960)	OPERATING REVENUE				
4000103-bose Revenue	GAS SALES REVENUE				
MODISH-Accord Unbilded Revenue		(8,628,269.60)	(7,606,501.28)	(194,918,849.34)	(143,932,123.64)
4000 St. Energy Cones Sales Revenue					(2,272,781.77)
TOTAL CAS SALES REVINDE (9375,3947) (8076,26312) (817,265,2617) (137,065,2617) (908000-Periosal Discounts (903,84173) (108,47093) (2,633,321,77) (1,908,067) MISC SIEVICE REVENIE (903,84173) (108,47093) (2,633,321,77) (1,908,067) MISC SIEVICE REVENIE (903,84173) (108,47093) (2,633,321,77) (1,908,067) MISC SIEVICE REVENIE (903,84174) (105,93414) (105,93414) (1,709,735,66) (1,508,067) FILE AND SERVICE REVENIE (903,84174) (105,93414) (1,709,735,66) (1,508,067) FILE AND SERVICE REVENIE (903,94174) (105,93414) (1,709,735,66) (1,508,067) FILE AND SERVICE REVENIE (903,94174) (1,909,9414) (1,709,735,66) (1,509,967) TOTAL LIASE REVENIE (908,94174) (1,909,9414) (1,709,735,66) (1,509,967) TOTAL LIASE REVENIE (908,94174) (1,909,9414) (1,909,94					10,142,678.81
MOSEPH CAREFORD (0.83.87.5) (1.03.07.09.3) (2.62.3.32.17) (1.90.00.07)					(137,702,628.54)
MOSEPH CAREFORD (0.83.87.5) (1.03.07.09.3) (2.62.3.32.17) (1.90.00.07)	FORFEITED DISCOUNTS				
MISC SERVICE REVINUE 4000309 Miscellamous Service Revenue (187,344,74) (176,590,41) (1,749,743,66) (1,549,621) TOTAL MISC SERVICE REVINUE (187,344,74) (176,590,41) (1,749,743,66) (1,549,621) RENT FROM GAS PROPRETY 4000006 Rental Income From Drivinion Property (541,044,32) (547,731,52) (5,599,900,45) (4,370,201) TOTAL RENT FROM GAS PROPRETY (541,044,32) (547,731,52) (5,599,900,45) (4,370,201) LEASE REVENUE LEASE REVENUE 4000005 Lease Revenue (52,085,31) (52,093,43) (648,772,29) (667,211) TOTAL LEASE REVENUE TRANSPORTED GAS (1,083,222,56) (1,430,195,16) (10,514,795,53) (667,211) TOTAL LEASE REVENUE 4000005 Lease Revenue (60,167,59) (62,306,76) (1,541,955,51) (1,041,795,52) (1,430,195,16) (10,514,795,53) (9,403,41) TOTAL TRANSPORTED GAS (1,080,222,58) (1,430,195,16) (10,514,795,53) (9,403,41) TOTAL TRANSPORTED GAS (1,080,222,58) (1,430,195,16) (10,514,795,53) (9,403,41) 4000050-Duer Operating Revenue (60,167,59) (62,306,76) (1,351,195,16) (10,514,795,53) (9,403,41) 4000050-Duer Operating Revenue (1,400,100,100,100,100,100,100,100,100,10		(69,384.75)	(103,470.93)	(2,623,323.17)	(1,903,036.37)
### 4000900-Miscellmoons Service Revenue ### 1000900-Miscellmoons Service Revenue ### 1000900-Miscellmoons Service Revenue ### 1000900-Miscellmoons Service Revenue ### 1000900-Miscellmoons From Divinion Property ### 100090	TOTAL FORFEITED DISCOUNTS	(69,384.75)	(103,470.93)	(2,623,323.17)	(1,903,036.37)
TOTAL MISC SERVICE REVENUE	MISC SERVICE REVENUE				
RENT FROM GAS PROPERTY 4000400. Renal facene From Division Property 4000400. Genal facene From Code Property 4000400. Genal Renal					(1,549,629.33)
4000400 Retal Income From Division Property	TOTAL MISC SERVICE REVENUE	(187,344.74)	(1/6,930.41)	(1,/49,/43.66)	(1,549,629.33)
TOTAL RINT FROM GAS PROPERTY LEASE REVENUE ### 4000403-Lease Revenue ### (52,088.81) (52,000.42) (468,772.29) (467.211 ### 4000800-Transported Gas ### 4000800-Onder Operating Revenue ### 4000800-O		(541 044 22)	(547.721.52)	(5 500 000 45)	(4 270 205 20)
LEASE REVENUE 4000495-Lear Revenue (52,085.81) (52,020.42) (468,772.29) (467.211 (468,772.29) (467.211 (468,772.29) (467.211 (468,772.29) (467.211 (468,772.29) (467.211 (468,772.29) (467.211 (468,772.29) (467.211 (467.211 (468,772.29) (467.211					(4,370,205.39)
4004051-Lease Revenue		(311,011132)	(317,73132)	(5,555,500.15)	(1,570,200.57)
TOTAL LEASE REVENUE (\$2,085.81) (\$2,020.42) (468,772.29) (467.21) TRANSPORTED GAS (1,083,222.58) (1,430,195.16) (10,514,795.53) (9,403.41) TOTAL TRANSPORTED GAS (1,083,222.58) (1,430,195.16) (10,514,795.53) (9,403.41) OTHER GAS REVENUE (6,000.00 class Revenue (60,157.59) (62,306.76) (82,380.94) (10,514,795.53) (1,430,195.16) (10,514,795.53) (9,403.41) OTHER GAS REVENUE (10,230.00 class Revenue (10,157.59) (62,306.76) (10,514,795.53) (1,176,031) 4000.00 class Revenue (10,143,790.00) (1,172,121.23) (10,514.75) (1,176,031) 4000.00 class Revenue (1,433,790.00) (1,172,121.23) (10,514.75		(52 085 81)	(52 020 42)	(468 772 29)	(467,218.13)
TRANSPORTED GAS 4000800-Transported Gas (1,083,222.88) (1,430,195.16) (10,514,795.53) (9,403.41) TOTAL TRANSPORTED GAS (1,083,222.89) (1,430,195.16) (10,514,795.53) (9,403.41) TOTAL TRANSPORTED GAS (1,083,222.89) (1,430,195.16) (10,514,795.53) (9,403.41) TOTAL TRANSPORTED GAS (1,083,222.89) (1,430,195.16) (10,514,795.53) (9,403.41) TOTAL GAS REVENUE 4000500-ther Gas Revenue (12,103.69) (10,500.00) (1,72,212.91) (10,549.51) (1,166.03) 4000500-LNO Other Gas Revenue (1,143,790.00) (1,72,212.91) (1,26,753.29) (1,26,753.					(467,218.13)
4000800-Transported Coas	TRANSPORTED GAG	(,,,,,,	(- / /	(12,11	(11, 1 1,
OTHER GAS REVENUE 4000590-Other Operating Revenue 4000590-Discreting Revenue (122,039.69) (0.00) (768,933.01) (1.176,031 4000591-Other Gas Revenue (15,490.61) (32,242.22) (195,419.76) (105,490.61) (32,242.22) (195,419.76) (105,200.76) (105,400.61) (400.710-Indistrial Gas Evenue (16,5490.61) (41,317,312.59) (16,267.539.0) (11,375.22) (105,400.61) (10		(1,083,222.58)	(1,430,195.16)	(10,514,795.53)	(9,403,413.21)
4000500-Onder Operating Revenue (60,167.59) (62,306.76) (52,888.94) (1176.03) (4000550-LNG Other Gas Revenue (12,309.61) (12,402.22) (195,419.76) (12,509.61) (13,605.76) (10,500.76) (10,	TOTAL TRANSPORTED GAS	(1,083,222.58)	(1,430,195.16)	(10,514,795.53)	(9,403,413.21)
4000590-LNG Other Cas Revenue	OTHER GAS REVENUE				
4000560-CNG Other Gas Revenue					(529,655.26)
4000570-Industrial Sales-Other Gas Revenue					
A00115-Accrued Unbilled Revenues - Other Industrial Gas					(11,308,712.00)
REVENUE ADJUSTMENT FOR UNCOLLECTIBLES 4000700-Revenue Adjustment for Uncollectibles 562,793.68 54,192.54 1,328,743.43 917.23 TOTAL REVENUE ADJUSTMENT FOR UNCOLLECTIBLES 662,793.68 (12,791,965.88) (13,64,988.00) (218,277,877.55) (167,401,744 DPERATING EVENUE PRODUCTION 4017730-Fuel Gas-Energy Recovery System 0.00 4017760-Operations-Energy Recovery System 0.00 0.00 0.00 401760-Operations-Energy Recovery System 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.	4000115-Accrued Unbilled Revenues - Other Industrial Gas				342,662.50
Montpolic Mont	TOTAL OTHER GAS REVENUE	(1,546,347.89)	(1,036,208.98)	(17,404,273.71)	(12,922,842.84)
TOTAL REVENUE ADJUSTMENT FOR UNCOLLECTIBLES (12,791,965.88) (13,64,988.00) (218,277.875.55) (167,401,744) OPERATING REVENUE PRODUCTION ### OPERATING EXPENSES OPERATIONS EXPENSE PRODUCTION ### 4017780-Puel Gas-Energy Recovery System					
TOTAL OPERATING EVENUE					917,233.33
PRODUCTION 4017730-Fuel Gas-Energy Recovery System 4017730-Fuel Gas-Energy Recovery System 4017730-Operations-Energy Recovery System 40107700-Operations-Energy Recovery System 401000 4018700-Oher Expenses-Purchased Gas-LNG Plant 4018400-Operation-LNG Plant E&S 4018410-Operation Labor & Expenses-LNG Plant 4018400-Operation Labor & Expenses-LNG Plant 4018400-Autural Gas-City Gate Purchases 4018400-Autural Gas-City Gate Purchases 4018404-Natural Gas-City Gate Purchases 4018404-Natural Gas-City Gate Purchases 4018404-Natural Gas-City Gate Purchases 4018404-Purchased Gas for CNG Sales 50,507.03 401804-CNG-Purchased Gas for CNG Sales 50,507.03 401804-CNG-Purchased Gas for CNG Sales 4018404-CNG-Purchased Gas for Industrial Sales 1,276,500.00 4018404-Natural Gas-City Gate Purchases 4237,514.16 2,668,406.96 15,375,141.23 63,3930,45 DISTRIBUTION 4018700-Operation-Gas Dist Dept E&S 180,363,09 142,102.58 1,811,677.32 1,835,17 4018710-Ostribution Load Dispatching Expense 4018770-Measuring & Regulating Expenses-General 4018780-Measuring & Regulating Expenses-General 4018780-Meater & House Regulator Expenses 402,000 4018780-Meter & House Regulator Expenses 402,000 4018780-Meter & House Regulator Expenses 402,000 4018780-Meter & House Regulator Expenses 402,000 4018800-Other Expenses 402,000 403,396,67 3,64 4018800-Other Expenses 402,000 403,396,67 3,66,60,30 4018800-Other Expenses 402,000 403,396,67 3,66,60,30 4019000-Supervision-Customer Accounting & Collection 4019010-Supervision-Customer Accounting & Collection 4019010-Supervision-Customer Accounting & Collection 4019010-Outomer Meacounting & Collection 4019010-Outomer Accounting & Collection Expenses 4019010-Outomer Meacounting & Collection Expenses					(167,401,740.48)
PRODUCTION	OPERATING EXPENSES				
4017730-Fuel Gas-Energy Recovery System	OPERATIONS EXPENSE				
4017760-Operations-Energy Recovery System	PRODUCTION				
4018070-Other Expenses-Purchased Gas-LNG Plant		0.00			0.00
4018400-Operation-LNG Plant E&S 11,826.53 9,867.12 110,601.16 99,22					0.00
4018410-Operation Labor & Expenses-LNG Plant 189,769.80 102,306.35 1231,168.47 1,311,46 TOTAL PRODUCTION 201,596.33 112,173.47 1,341,769.63 1,410,67 GAS COST					0.00 99,226.19
TOTAL PRODUCTION 201,596.33 112,173.47 1,341,769.63 1,410,67 GAS COST 4018040-Natural Gas-City Gate Purchases 2,905,950.56 1,749,078.20 99,771,144.60 53,129,13 4018045-LNG-Purchased Gas for LNG Sales 55,057.03 0.00 362,034.09 384,66 4018046-CNG-Purchased Gas for CNG Sales 6.57 40,848.76 (22,802.46) 143,78 4018047-Industrial-Purchased Gas for Industrial Sales 1,276,500.00 878,480.00 15,264,765.00 10,272,86 TOTAL GAS COST DISTRIBUTION 4018700-Operation-Gas Dist Dept E&S 180,363.09 4018740-Mains & Services 4018740-Mains & Services 215,585.67 380,613.24 4018750-Measuring & Regulating Expenses-General 4018750-Measuring & Regulating Expenses-Check Station 0.00 4018780-Meter & House Regulator Expenses 4018790-Customer Installation Expenses 401870-Outstomer Installation Expenses 4018800-Other Expenses 4018800-Other Expenses 4018800-Other Expenses 4018810-Rents-Gas Distribution 4018800-Other Expenses 4019010-Supervision-Customer Accounting & Collection 4019010-Supervision-Customer Records & Collection Expenses 4019030-Customer Records & Collection Expenses					1,311,444.12
4018040-Natural Gas-City Gate Purchases 2,905,950.56 1,749,078.20 99,771,144.60 53,129,13 4018045-LNG-Purchased Gas for LNG Sales 55,057.03 0.00 362,034.09 384,66 4018046-CNG-Purchased Gas for CNG Sales 6.57 40,848.76 (22,802.46) 143,78 4018047-Industrial-Purchased Gas for Industrial Sales 1,276,500.00 878,480.00 15,264,765.00 10,272,86 TOTAL GAS COST 4,237,514.16 2,668,406.96 115,375,141.23 63,930,45 DISTRIBUTION 4018700-Operation-Gas Dist Dept E&S 180,363.09 142,102.58 1,811,677.32 1,835,17 4018710-Distribution Load Dispatching Expense 73,096.98 77,499.27 747,159.39 723,44 4018740-Mains & Services 215,585.67 380,613.24 3,041,650.94 3,428,86 4018750-Measuring & Regulating Expenses-General (506,478.75) 5,286.40 74,653.58 56,44 4018770-Measuring & Regulating Expenses-Check Station 0.00 0.00 0.00 4018780-Meter & House Regulator Expenses 492,000.10 449,808.39 4,459,288.52 4,264,13 4018800-Other Expenses (9,326,789.29) 1,059,816.02 11,705,376.62 9,842,40 4018810-Rents-Gas Distribution (8,665,312.82) 2,812,918.29 23,958,667.78 23,056,03 CUSTOMER ACCOUNTS 4019010-Supervision-Customer Accounting & Collection 12,666.01 12,034.80 122,022.44 112,20 4019030-Customer Records & Collection Expenses 245,078.85 350,811.83 2,086,300.39 2,476,52.54 4019030-Customer Records & Collection Expenses 245,078.85 350,811.83 2,086,300.39 2,476,52.54 4019030-Customer Records & Collection Expenses 907,392.62 779,481.48 7,467,101.08 6,666,633 4019030-Customer Records & Collection Expenses 907,392.62 779,481.48 7,467,101.08 6,666,633 4019030-Customer Records & Collection Expenses 907,392.62 779,481.48 7,467,101.08 6,666,633 4019030-Customer Records & Collection Expenses 907,392.62 779,481.48 7,467,101.08 6,666,633 4019030-Customer Records & Collection Expenses 907,392.62 779,481.48 7,467,101.08 6,666,6					1,410,670.31
4018045-LNG-Purchased Gas for LNG Sales 4018046-CNG-Purchased Gas for CNG Sales 4018047-Industrial-Purchased Gas for CNG Sales 1,26,500.00 878,480.00 15,264,765.00 10,272,86 TOTAL GAS COST DISTRIBUTION 4018700-Operation-Gas Dist Dept E&S 180,363.09 4018740-Mains & Services 180,363.09 4018740-Mains & Services 1215,885.67 4018710-Distribution Load Dispatching Expense 4018750-Measuring & Regulating Expenses-General 4018760-Measuring & Regulating Expenses-Check Station 4018780-Meter & House Regulator Expenses 4018790-Customer Installation Expenses 4018800-Other Expenses 4018810-Rents-Gas Distribution 4018810-Rents-Gas Distribution 4018810-Rents-Gas Distribution 4018810-Rents-Gas Distribution 4019810-Supervision-Customer Accounting & Collection 4019020-Meter Reading Expenses 4019010-Supervision-Customer Accounting & Collection 4019030-Customer Records & Collection Expenses	GAS COST				
4018046-CNG-Purchased Gas for CNG Sales			/ /		53,129,136.53
1,276,500.00					384,666.36
DISTRIBUTION				1506156500	10.050.066.50
4018700-Operation-Gas Dist Dept E&S 180,363.09 142,102.58 1,811,677.32 1,835,17					63,930,454.77
4018700-Operation-Gas Dist Dept E&S 180,363.09 142,102.58 1,811,677.32 1,835,17	DISTRIBUTION				
4018740-Mains & Services 215,585.67 380,613.24 3,041,650.94 3,428,86 4018750-Measuring & Regulating Expenses-General (506,478.75) 5,286.40 74,653.58 56,46 4018770-Measuring & Regulating Expenses-Check Station 0.00 0.00 0.00 0.00 4018780-Meter & House Regulator Expenses 206,909.38 697,792.39 2,115,464.74 2,901,89 4018790-Customer Installation Expenses 492,000.10 449,808.39 4,459,288.52 4,264,13 4018800-Other Expenses (9,326,789.29) 1,059,816.02 11,705,376.62 9,842,40 4018810-Rents-Gas Distribution 0.00 0.00 3,396.67 3,64 TOTAL DISTRIBUTION (8,665,312.82) 2,812,918.29 23,958,667.78 23,056,03 CUSTOMER ACCOUNTS 4019010-Supervision-Customer Accounting & Collection 12,666.01 12,034.80 122,022.44 112,202 4019020-Meter Reading Expenses 245,078.85 350,811.83 2,086,300.39 2,476,25 4019030-Customer Records & Collection Expenses 907,392.62 779,481.48 7,467,101.08 6,699,33	4018700-Operation-Gas Dist Dept E&S				1,835,171.87
4018750-Measuring & Regulating Expenses-General (506,478.75) 5,286.40 74,653.58 56,46 4018770-Measuring & Regulating Expenses-Check Station 0.00 0.00 0.00 0.00 4018780-Meter & House Regulator Expenses 206,999.38 697,792.39 2,115,464.74 2,901,89 4018790-Customer Installation Expenses 492,000.10 449,808.39 4,459,288.52 4,264,13 4018800-Other Expenses (9,326,789.29) 1,059,816.02 11,705,376.62 9,842,40 4018810-Rents-Gas Distribution 0.00 0.00 3,396.67 3,64 TOTAL DISTRIBUTION (8,665,312.82) 2,812,918.29 23,958,667.78 23,056,03 CUSTOMER ACCOUNTS 4019010-Supervision-Customer Accounting & Collection 12,666.01 12,034.80 122,022.44 112,20 4019020-Meter Reading Expenses 245,078.85 350,811.83 2,086,300.39 2,476,25 4019030-Customer Records & Collection Expenses 907,392.62 779,481.48 7,467,101.08 6,696,33					723,441.11
4018770-Measuring & Regulating Expenses-Check Station 0.00 0.00 0.00 4018780-Meter & House Regulator Expenses 206,909.38 697,792.39 2,115,464.74 2,901,89 4018790-Customer Installation Expenses 492,000.10 449,808.39 4,459,288.52 4,264,13 4018800-Other Expenses (9,326,789.29) 1,059,816.02 11,705,376.62 9,842,40 4018810-Rents-Gas Distribution 0.00 0.00 3,396.67 3,64 TOTAL DISTRIBUTION (8,665,312.82) 2,812,918.29 23,958,667.78 23,056,03 CUSTOMER ACCOUNTS 4019010-Supervision-Customer Accounting & Collection 12,666.01 12,034.80 122,022.44 112,202 4019020-Meter Reading Expenses 245,078.85 350,811.83 2,086,300.39 2,476,25 4019030-Customer Records & Collection Expenses 907,392.62 779,481.48 7,467,101.08 6,666,33					56,469.25
4018790-Customer Installation Expenses 492,000.10 449,808.39 4,459,288.52 4,264,13 4018800-Other Expenses (9,326,789,29) 1,059,816.02 11,705,376.62 9,842,40 4018810-Rents-Gas Distribution 0.00 0.00 3,396.67 3,64 TOTAL DISTRIBUTION (8,665,312.82) 2,812,918.29 23,958,667.78 23,056,03 CUSTOMER ACCOUNTS 4019010-Supervision-Customer Accounting & Collection 12,666.01 12,034.80 122,022.44 112,202 4019020-Meter Reading Expenses 245,078.85 350,811.83 2,086,300.39 2,476,25 4019030-Customer Records & Collection Expenses 907,392.62 779,481.48 7,467,101.08 6,696,33					0.00
4018800-Other Expenses					2,901,899.85
4018810-Rents-Gas Distribution 0.00 0.00 3,396.67 3,64 TOTAL DISTRIBUTION (8,65,312.82) 2,812,918.29 23,958,667.78 23,056,03 CUSTOMER ACCOUNTS 4019010-Supervision-Customer Accounting & Collection 12,666.01 12,034.80 122,022.44 112,202 4019020-Meter Reading Expenses 245,078.85 350,811.83 2,086,300.39 2,476,25 4019030-Customer Records & Collection Expenses 907,392.62 779,481.48 7,467,101.08 6,666,33					4,264,138.19
TOTAL DISTRIBUTION (8,665,312.82) 2,812,918.29 23,958,667.78 23,056,03 CUSTOMER ACCOUNTS 4019010-Supervision-Customer Accounting & Collection 12,666.01 12,034.80 122,022.44 112,20 4019020-Meter Reading Expenses 245,078.85 350,811.83 2,086,300.39 2,476,25 4019030-Customer Records & Collection Expenses 907,392.62 779,481.48 7,467,101.08 6,696,33					9,842,409.17 3,645.00
4019010-Supervision-Customer Accounting & Collection 12,666.01 12,034.80 122,022.44 112,203.48 4019020-Meter Reading Expenses 245,078.85 350,811.83 2,086,300.39 2,476,25 4019030-Customer Records & Collection Expenses 907,392.62 779,481.48 7,467,101.08 6,696,33					23,056,037.12
4019010-Supervision-Customer Accounting & Collection 12,666.01 12,034.80 122,022.44 112,203.42 4019020-Meter Reading Expenses 245,078.85 350,811.83 2,086,300.39 2,476,25 4019030-Customer Records & Collection Expenses 907,392.62 779,481.48 7,467,101.08 6,696,33	CUSTOMER ACCOUNTS				
4019030-Customer Records & Collection Expenses 907,392.62 779,481.48 7,467,101.08 6,696,33					112,204.81
					2,476,259.84
TOTAL CUSTOMER ACCOUNTS 1,165,137.48 1,142,328.11 9,675,423.91 9,284,79					6,696,330.74 9,284,795.39

DESCRIPTION	CURRENT!	MONTH LAST YEAR	YEAR TO DATE THIS YEAR LAST YEAR		
DESCRIPTION	THIS TEAK	LASI IEAK	TIIIS TEAK	LASI IEAK	
SALES					
4019120-Demonstrating & Selling Expenses	0.00	0.00	0.00	0.00	
4019130-Advertising Expenses	0.00	0.00	0.00	0.00	
4019160-Misc Sales Expenses	28,369.57	22,994.71	271,706.92	222,438.06	
TOTAL SALES	28,369.57	22,994.71	271,706.92	222,438.06	
ADMINISTRATIVE & GENERAL					
4019200-Administrative & General Salaries	695,509.62	664,270.32	6,218,190.05	6,135,982.58	
4019210-Office Supplies & Expenses	260,002.20	517,898.82	2,942,004.46	2,280,252.45	
4019220-Administrative Expenses-Transferred-Credit	(338,108.01)	(105,229.73)	(1,623,904.18)	(1,319,905.75)	
4019230-Outside Services Employed 4019240-Property Insurance	597,268.02 79,585.54	491,840.58 89,123.09	3,383,562.30 786,697.40	3,422,453.79 797,530.33	
4019250-Injuries & Damages	97,312.86	250,404.79	919,961.95	1,727,396.93	
4019260-Employee Benefits	824,069.83	1,216,219.50	5,398,128.85	11,132,331.86	
4019267-Other Post Employment Benefits - Cash (Claims Paid)	0.00	(709,138.47)	0.00	(6,702,864.59)	
4019300-Misc General Expenses	600,452.96	562,503.48	3,254,326.94	3,397,320.02	
4019303-Transaction Rounding Expense	0.00	0.00	0.00	0.00	
4019305-Treasury Suspense Default	0.00	0.00	0.00	0.00	
4019310-Rents-Miscellaneous 4019311-Rent-Summer Trees	124,992.83 0.00	141,205.18 0.00	1,407,178.97 0.00	984,957.00 0.00	
TOTAL ADMINISTRATIVE & GENERAL	2,941,085.85	3,119,097.56	22,686,146.74	21,855,454.62	
10 HE HEALTH E WOLLDING	2,5 11,000.00	3,117,077.50	22,000,110.71	21,030,13 1.02	
PENSION EXPENSE 4019261-Pension Expense - Non-Cash	1,091,174.03	624,544.52	9,190,632.38	5,113,349.43	
4019261-Pension Expense - Non-Cash 4019262-Pension Expense - Cash	633,597.34	511,684.08	6,338,662.22	5,114,946.37	
TOTAL PENSION EXPENSE	1,724,771.37	1,136,228.60	15,529,294.60	10,228,295.80	
OTHER POST EMPLOYMENT BENEFITS	(200 247 20)	(555 564 20)	(2.505.125.60)	(5.220.606.05)	
4019263-Other Post Employment Benefits - Non-Cash	(288,347.30)	(557,564.29) 734,528.23	(2,595,125.68)	(5,338,696.97)	
4019265-Other Post Employment Benefits - Cash (Actuarially Determined Contribution) TOTAL OTHER POST EMPLOYMENT BENEFITS	509,521.15 221,173.85	176,963,94	4,585,690.33 1,990,564.65	6,931,372.43 1,592,675.46	
TOTAL OTHER TOTAL BOTTLES TO BEST AND TO	221,173.03	170,500.51	1,570,501105	1,572,075.10	
CUSTOMER SERVICE & INFO	24.147.04	24.246.46	22 (202 ()	224 002 40	
4019070-Supervision-Customer Service & Information 4019080-Customer Assistance Expenses	24,147.96 54.806.43	24,246.46 58,456.47	236,303.61 564,541.42	234,903.40 585,184.59	
4019090-Informational & Instructional Advertising Expenses	4,952.53	3,976.33	44,144.58	39,101.46	
4019100-Misc Customer Service & Informational Expenses	42,600.03	39,197.45	443,914.94	431,300.98	
TOTAL CUSTOMER SERVICE & INFO	126,506.95	125,876.71	1,288,904.55	1,290,490.43	
BURDENING DEFAULT CLEARING					
4019288-Burdening Default Clearing	0.00	0.00	0.00	0.00	
TOTAL BURDENING DEFAULT CLEARING	0.00	0.00	0.00	0.00	
TOTAL OPERATIONS EXPENSE	1,980,842.74	11,316,988.35	192,117,620.01	132,871,311.96	
MAINTENANCE EXPENSE					
ND O DIVOTTION					
PRODUCTION 4027910-Maint-Other Eqmt-Energy Recovery System	0.00	0.00	0.00	0.00	
4028430-Maint-LNG Plant E&S	18,362.82	15,360.73	171,973.71	153,122.14	
4028440-Maint-Structures & Improvements-LNG Plant	1,805.12	2,309.06	19,641.00	16,215.17	
4028450-Maint-Holders-LNG Plant	100,063.20	1,792.99	145,351.64	270,354.10	
4028460-Maint-Other Equipment-LNG Plant	122,482.68	5,230.31	211,259.77	346,045.03	
TOTAL PRODUCTION	242,713.82	24,693.09	548,226.12	785,736.44	
DISTRIBUTION					
4028850-Maint-Gas Distribution Facilities E&S	7,533.41	7,690.57	75,754.83	71,663.92	
4028860-Maint-Gas Structures & Improvements	0.00	0.00	0.00	0.00	
4028870-Maint-Mains-Dist Dept	8,271,171.31	359,756.54	13,509,880.84	3,563,013.58	
4028890-Measuring & Regulating Eqmt Exp-General-Dist Dept 4028900-Measuring & Regulating Eqmt Exp-Industrial-Dist Dept	(427,283.53)	89,779.85 22,613.87	1,030,821.00	949,614.69	
4028910-Measuring & Regulating Eqmt Exp-Industrial-Dist Dept 4028910-Measuring & Regulating Eqmt Exp-CK Station-Dist Dept	10,595.27 0.00	0.00	221,030.51 0.00	194,418.91 0.00	
4028920-Maint-Services-Dist Dept	124,762.93	180,791.01	1,690,270.37	1,223,186.28	
4028930-Maint-Meters & House Regulators-Dist Dept	(5,661,831.75)	46,989.93	223,004.95	254,056.40	
	2,324,947.64	707,621.77	16,750,762.50	6,255,953.78	
TOTAL DISTRIBUTION	2,324,947.04				
TOTAL DISTRIBUTION	2,324,947.04				
TOTAL DISTRIBUTION ADMINISTRATIVE & GENERAL		153,015.07	1,165,991.70	1,168,503.66	
TOTAL DISTRIBUTION	166,399.02 2,446.13	153,015.07 18,069.28	1,165,991.70 82,122.37	1,168,503.66 84,904.95	

DESCRIPTION	CURRENT M THIS YEAR	MONTH LAST YEAR	YEAR TO	DATE LAST YEAR
MAINTENANCE CLEARING				
4022000-Absorption Account-Resources-Crews	0.00	0.00	0.00	0.0
4022500-Variance Account-Resources-Crews	0.00	0.00	0.00	0.0
4022600-Resource-Org Parameters	0.00	0.00	0.00	0.0
4022700-Expense-Org Parameters	0.00	0.00	0.00	0.0
4023000-Maintenance Offset-eAM Parameters	0.00	0.00	0.00	0.0
TOTAL MAINTENANCE CLEARING	0.00	0.00	0.00	0.0
TAL MAINTENANCE EXPENSE	2,736,506.61	903,399.21	18,547,102.69	8,295,098.8
HER OPERATING EXPENSES				
DEPRECIATION				
4030001-Depreciation Expense	1,580,950.72	1,565,791.27	14,187,748.92	14,034,134.4
TOTAL DEPRECIATION	1,580,950.72	1,565,791.27	14,187,748.92	14,034,134.4
AMORTIZATION 11 P. L.	0.00	0.00	0.00	
4040100-Amortization Exp-Intangible Plant	0.00 0.00	0.00 0.00	0.00 0.00	0.0
4040300-Amortization of Other Limited Term Gas Plant Summer Trees 4040400-Amortization Exp-Right of Use Assets-Leases	9,013.59	2,547.28	82,659.60	23,909.
4040405-Amortization Exp-Right of Use Assets-Leases 4040405-Amortization Exp-Right of Use Assets-Subscriptions	122,807.01	2,347.28 83,607.52	1,121,506.58	23,909. 847,477.
4050400-Amortization of Software	300,919.19	300,919.19	2,708,272.71	2,747,801.8
TOTAL AMORTIZATION	432,739.79	387,073.99	3,912,438.89	3,619,188.3
REGULATORY DEBITS				
4073005 - Regulatory Debits-Amortization of Legacy Meters	28,088.48	28,088.48	252,796.39	252,796.3
4073007 - Regulatory Debits-Amortization of Legacy Meters-2017.1	17,865.73	17,865.73	160,791.55	160,791.
4073009 - Regulatory Debits-Amortization of Legacy Meters-2017.2	24,494.45	24,494.45	220,449.98	220,449.
4073011 - Regulatory Debits-Amortization of Legacy Meters-2018.1	10,564.99	10,564.99	95,084.95	95,084.
4073013 - Regulatory Debits-Amortization of Legacy Meters-2018.2	8,173.72	8,173.72	73,563.48	73,563.
4073019 - Regulatory Debits-Amortization of Legacy Meters-2019.1	3,961.21	3,961.21	35,650.89	35,650.
4073021 - Regulatory Debits-Amortization of Legacy Meters-2019.2	12,742.18	12,742.18	114,679.62	114,679.
4073023 - Regulatory Debits-Amortization of Legacy Meters-2020.1	7,725.36	7,725.36	69,528.18	69,528.
4073025 - Regulatory Debits-Amortization of Legacy Meters-2020.2	4,988.14	4,988.14	44,893.19	44,893.
4073027 - Regulatory Debits-Amortization of Legacy Meters-2021.1	757.95	757.95	6,821.59	6,821.
4073029 - Regulatory Debits-Amortization of Legacy Meters-2021.2	1,307.41	1,307.41	11,766.69	11,766.
4073031 - Regulatory Debits-Amortization of Legacy Meters-2022.1 4073033 - Regulatory Debits-Amortization of Legacy Meters-2022.2	1,203.54 159.19	1,203.54 159.19	10,831.86 1,432.71	10,831. 1,432.
4073035 - Regulatory Debits-Amortization of Legacy Meters-2022.2 4073035 - Regulatory Debits-Amortization of Legacy Meters-2023.1	688.58	688.58	6,197.22	6,197.
4073037 - Regulatory Debits-Amortization of Legacy Meters-2023.2	370.10	370.10	3,330.90	3,330.
4073039 - Regulatory Debits-Amortization of Legacy Meters-2024.1	811.78	811.78	7,306.02	2,435.
4073041 - Regulatory Debits-Amortization of Legacy Meters-2024.2	713.45	0.00	6,421.05	0.
4073043 - Regulatory Debits-Amortization of Legacy Meters-2025.1	1,038.49	0.00	3,115.47	0.
4073045 - Regulatory Debits-Amortization of Legacy Meters-2025.2	0.00	0.00	0.00	0.
TOTAL REGULATORY DEBITS	125,654.75	123,902.81	1,124,661.74	1,110,254.
PAYMENT IN LIEU OF TAXES				
4080100-Taxes-Other than Income Taxes	1,368,768.75	1,401,333.00	12,318,918.75	12,611,997.
4080105-Taxes-Other than Income Taxes-Transfers	0.00	0.00	0.00	0.0
TOTAL PAYMENT IN LIEU OF TAXES	1,368,768.75	1,401,333.00	12,318,918.75	12,611,997.0
4081000-Taxes-FICA	69,478.21	67,968.84	806,463.85	659,972.
TOTAL FICA TAXES	69,478.21	67,968.84	806,463.85	659,972.
ACCRETION EXPENSE	0.00	0.00	0.00	0
4111001-Accretion Expense	0.00	0.00	0.00	0.
TOTAL ACCRETION EXPENSE TAL OTHER OPERATING EXPENSE	3,577,592.22	3,546,069.91	32,350,232.15	0. 32,035,546.
TAL OTHER OPERATING EXPENSE TAL OPERATING EXPENSE	8,294,941.57	15,766,457.47	243,014,954.85	173,201,957.
TAL OPERATING EXPENSE TAL OPERATING (INCOME) LOSS	(4,497,024.31)	4,401,469.47	24,737,077.30	5,800,216.
OTHER INCOME				
4116001-Gains from Disposition of Plant	0.00	0.00	(55,795.74)	0.
4117001-Losses from Disposition of Plant	0.00	0.00	16,321.12	0.
4150100-Revenues from Merchandising, Jobbing & Contract Work	(107,036.65)	(120,686.67)	(919,439.73)	(942,510.9
4160100-Costs & Expenses of Merchandising, Jobbing & Contract Work 4171500-Cost of Goods Sold	279,349.91	481,893.77	2,776,940.67	2,753,027
41/1500-Cost of Goods Sold 41/1600-Deferred COGS Account-Other Accounts	0.00 0.00	0.00 0.00	0.00 0.00	0.
4171700-Deferred Cod's Account-Other Accounts 4171700-Cost Variance Account-Other Accounts	0.00	0.00	0.00	0.
4172000-Revenues from Non-Utility Property	0.00	0.00	0.00	0.
4172500-Sales	0.00	0.00	0.00	0.
4190200-Interest Income-Other AR	0.00	0.00	0.00	0
4190300-Interest Income-Commercial Construction Loans	0.00	0.00	0.00	0
4191000-Revenues from Sinking & Other Funds-Interest Income	(615,385.96)	(783,819.38)	(7,406,356.88)	(9,321,584.
4191100-Revenues from Common Transportation Equipment	0.00	0.00	0.00	0
4192000-Interest Income-Gas Margins	0.00	0.00	0.00	0.
4198888-CIS Default Loans & Penalty/Interest	0.00	0.00	0.00	0
4199000-AFUDC	0.00	0.00	0.00	(991 975
4210100-Misc Non-Operating Income	(25,827.28)	(8,559.09)	(151,444.90)	(881,875.
4210110-Misc Non-Op Income - Lease Income	(12,858.40)	(12,857.04)	(115,722.88)	(115,713.
4210400-Misc Non-Op Income (Interest Income)-Right of Use Assets 4210700-Misc Non-Op Income-Medicare Part D Refund	(59,524.35)	(61,075.79) 0.00	(532,328.77)	(545,958.2
4210/00-Misc Non-Op Income-Medicare Part D Retund 4210800-Misc Non-Op Income-Investment Expenses	(207,658.62) 0.00	0.00	(207,658.62) 0.00	(155,525.
4211000-Misc Non-Op Income-Investment Expenses 4211100-Gains on Disposition of Property	0.00	0.00	0.00	0
4212100-Gains on Disposition of Property	0.00	0.00	0.00	0
TOTAL OTHER INCOME	(748,941.35)	(505,104.20)	(6,595,485.73)	(9,210,141.
Olimbia (Comp	(5,245,965.66)	3,896,365.27	18,141,591.57	(/,210,171.

	CURRENT	MONTH	YEAR TO DATE		
DESCRIPTION	THIS YEAR	LAST YEAR	THIS YEAR	LAST YEAR	
INTEREST EXPENSE-OTHER					
4310100-Interest Expense-Other	0.00	0.00	0.00	0.00	
4310300-Interest Expense-Outer 4310300-Interest Expense-Customer Deposits	0.00	0.00	0.00	0.00	
4310400-Interest Expense-Right of Use Assets-Leases	695.82	11.01	7,410.15	424.00	
4310405-Interest Expense-Right of Use Assets-Ecases	0.00	0.00	0.00	0.00	
TOTAL INTEREST EXPENSE-OTHER	695.82	11.01	7,410.15	424.00	
REDUCTION OF PLANT COST RECOVERED THROUGH CIAC					
4050300-Reduction of Plant Cost Recovered through CIAC	1,207,992.92	(374,553.09)	2,506,807.09	2,423,391.45	
TOTAL REDUCTION OF PLANT COST RECOVERED THROUGH CIAC	1,207,992.92	(374,553.09)	2,506,807.09	2,423,391.45	
NET (INCOME) LOSS BEFORE DEBT EXPENSE	(4,037,276.92)	3,521,823.19	20,655,808.81	(986,109.12)	
DEBT EXPENSE					
INT EXP-LONG TERM DEBT					
4272016-Interest LTD-Revenue Bonds Series 2016	104,316.67	111,462.50	938,850.01	1,003,162.50	
4272017-Interest LTD-Revenue Bonds Series 2017	113,770.83	120,562.50	1,023,937.49	1,085,062.50	
4272020-Interest LTD-Revenue Bonds Series 2020	192,883.33	197,925.00	1,735,949.99	1,781,325.00	
TOTAL INT EXP-LONG TERM DEBT	410,970.83	429,950.00	3,698,737.49	3,869,550.00	
AMORT-DEBT DISC & EXP					
4282016-Amort Debt Disc & Exp-Revenue Bonds Series 2016	(37,388.69)	(39,949.87)	(336,498.20)	(359,548.83)	
4282017-Amort Debt Disc & Exp-Revenue Bonds Series 2017	(33,201.84)	(35,183.87)	(298,816.57)	(316,654.83)	
4282020-Amort Debt Disc & Exp-Revenue Bonds Series 2020	(49,997.70)	(51,304.56)	(449,979.30)	(461,741.04)	
TOTAL AMORT-DEBT DISC & EXP	(120,588.23)	(126,438.30)	(1,085,294.07)	(1,137,944.70)	
TOTAL DEBT EXPENSE	290,382.60	303,511.70	2,613,443.42	2,731,605.30	
NET (INCOME) LOSS AFTER DEBT EXPENSE	(3,746,894.32)	3,825,334.89	23,269,252.23	1,745,496.18	
CONTRIBUTION IN AID OF CONSTRUCTION					
REVENUE FROM CIAC					
4000750-Revenue-CIAC	(1,207,992.92)	374,553.09	(2,506,807.09)	(2,423,391.45)	
TOTAL REVENUE FROM CIAC	(1,207,992.92)	374,553.09	(2,506,807.09)	(2,423,391.45)	
TOTAL CONTRIBUTION IN AID OF CONSTRUCTION	(1,207,992.92)	374,553.09	(2,506,807.09)	(2,423,391.45)	
EXTRAORDINARY ITEMS					
4340100-Extraordinary Gains	0.00	0.00	0.00	0.00	
4350100-Extraordinary Losses	0.00	0.00	0.00	0.00	
TOTAL EXTRAORDINARY ITEMS	0.00	0.00	0.00	0.00	
NET (INCOME) LOSS	(4,954,887.24)	4,199,887.98	20,762,445.14	(677,895.27)	
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DESCRIPTION	CURRENT M THIS YEAR	MONTH LAST YEAR	YEAR TO THIS YEAR	DATE LAST YEAR
OPERATING REVENUE				
WATER SALES REVENUE				
400100-Sales Revenue	(11,648,231.88)	(9,989,020.04)	(91,209,673.00)	(95,281,887.03)
4000100 Sales Revenue Adjustment	0.00	(640,873.68)	0.00	(5,643,535.71)
4000110-Accrued Unbilled Revenues	807,038.03	972,626.52	(727,092.38)	(648,948.66)
TOTAL WATER SALES REVENUE	(10,841,193.85)	(9,657,267.20)	(91,936,765.38)	(101,574,371.40)
FORFEITED DISCOUNTS	440.044.40	(400 000 04)		/4.4 = 0.704.040
4000200-Forfeited Discounts	(139,051.54)	(108,929.21)	(1,104,944.86)	(1,179,601.84)
TOTAL FORFEITED DISCOUNTS	(139,051.54)	(108,929.21)	(1,104,944.86)	(1,179,601.84)
MISC SERVICE REVENUE 4000300-Miscellaneous Service Revenue	(173,960.82)	(185,024.28)	(1,608,589.33)	(1,632,549.39)
4000350-Other Revenue	(116,860.70)	(117,247.93)	(1,062,540.58)	(1,056,933.48)
TOTAL MISC SERVICE REVENUE	(290,821.52)	(302,272.21)	(2,671,129.91)	(2,689,482.87)
RENT FROM WATER PROPERTY				
4000400-Rental Income From Division Property	(11,800.72)	(11,080.63)	(118,183.71)	(87,748.48)
TOTAL RENT FROM WATER PROPERTY	(11,800.72)	(11,080.63)	(118,183.71)	(87,748.48)
OTHER WATER REVENUE				
4000500-Other Operating Revenue	(44,471.70)	(46,052.82)	(390,912.02)	(391,484.36)
TOTAL OTHER WATER REVENUE	(44,471.70)	(46,052.82)	(390,912.02)	(391,484.36)
REVENUE ADJUSTMENT FOR UNCOLLECTIBLES	110 572 97	90 920 65	965 672 62	957 722 92
4000700-Revenue Adjustment for Uncollectibles TOTAL REVENUE ADJUSTMENT FOR UNCOLLECTIBLES	110,563.87 110,563.87	89,829.65 89,829.65	865,672.62 865,672.62	857,722.82 857,722.82
TOTAL OPERATING REVENUE	(11,216,775.46)	(10,035,772.42)	(95,356,263.26)	(105,064,966.13)
OPERATING EXPENSES				
OPERATIONS EXPENSE				
PRODUCTION	104,792.93	100 447 01	628,701.31	388,677.71
4016010-Operation Labor & Expenses-Production-Source of Supply 4016030-Misc Expense-Production-Source of Supply	326,716.63	108,447.01 1,528.04	436,960.91	172,857.02
4016200-Operation-Production-Pumping E&S	23,291.08	24,998.26	236,607.02	234,845.06
4016230-Fuel or Power Purchased for Pumping	0.00	1,074,990.95	7,198,363.93	7,785,231.66
4016240-Pumping Labor & Expenses	29,486.95	31,904.89	304,941.43	292,876.56
4016260-Misc Expense-Production-Pumping	209,100.06	185,508.60	1,612,129.00	1,330,151.96
4016400-Operation-Production-Water Treatment E&S	5,744.21	6,228.95	59,009.89	58,304.87
4016410-Chemicals	177,107.40	105,645.60	1,548,505.20	1,309,232.58
4016420-Operation Labor & Expenses-Production-Water Treatment	264,857.85	133,288.50	2,293,138.16	1,958,406.25
4016430-Misc-Production-Water Treatment	14,014.20	12,709.57	136,849.26	116,868.64
TOTAL PRODUCTION	1,155,111.31	1,685,250.37	14,455,206.11	13,647,452.31
DISTRIBUTION 4016600-Operation-Transmission & Distribution E&S	108,287.82	67,155.13	787,352.99	637,141.75
4016610-Storage Facilities	14,858.00	10,704.80	123,411.91	96,202.66
4016620-Transmission & Distribution Lines	36,193.48	36,720.01	335,239.38	310,986.22
4016630-Meter Expenses	173,452.01	115,725.86	1,346,267.50	1,034,924.14
4016640-Customer Installations	254,937.16	243,457.00	2,170,016.82	2,194,989.72
4016650-Misc Expense-Transmission & Distribution	991,602.87	2,411,383.13	7,046,720.69	9,507,567.18
4016660-Rents-Water Distribution	0.00	0.00	0.00	0.00
TOTAL DISTRIBUTION	1,579,331.34	2,885,145.93	11,809,009.29	13,781,811.67
CUSTOMER ACCOUNTS				
4019010-Supervision-Customer Accounting & Collection	12,658.42	11,898.04	119,966.00	110,014.06
4019010-Supervision-Customer Accounting & Collection 4019020-Meter Reading Expenses	181,766.84	260,678.26	1,542,683.77	1,831,671.28
4019010-Supervision-Customer Accounting & Collection				
4019010-Supervision-Customer Accounting & Collection 4019020-Meter Reading Expenses 4019030-Customer Records & Collection Expenses TOTAL CUSTOMER ACCOUNTS	181,766.84 626,030.55	260,678.26 518,730.02	1,542,683.77 4,982,351.33	1,831,671.28 4,508,432.22
4019010-Supervision-Customer Accounting & Collection 4019020-Meter Reading Expenses 4019030-Customer Records & Collection Expenses TOTAL CUSTOMER ACCOUNTS SALES	181,766.84 626,030.55	260,678.26 518,730.02	1,542,683.77 4,982,351.33	1,831,671.28 4,508,432.22
4019010-Supervision-Customer Accounting & Collection 4019020-Meter Reading Expenses 4019030-Customer Records & Collection Expenses TOTAL CUSTOMER ACCOUNTS	181,766.84 626,030.55 820,455.81	260,678.26 518,730.02 791,306.32	1,542,683.77 4,982,351.33 6,645,001.10	1,831,671.28 4,508,432.22 6,450,117.56
4019010-Supervision-Customer Accounting & Collection 4019020-Meter Reading Expenses 4019030-Customer Records & Collection Expenses TOTAL CUSTOMER ACCOUNTS SALES 4019120-Demonstrating & Selling Expenses	181,766.84 626,030.55 820,455.81	260,678.26 518,730.02 791,306.32	1,542,683.77 4,982,351.33 6,645,001.10	1,831,671.28 4,508,432.22 6,450,117.56

	CURRENT	MONTH	YEAR TO DATE		
DESCRIPTION	THIS YEAR	LAST YEAR	THIS YEAR	LAST YEAR	
A DA CO TOTAL OF THE A CONTROL OF					
ADMINISTRATIVE & GENERAL 4019200-Administrative & General Salaries	480,935.39	465,335.37	4,151,851.68	4,269,694.07	
4019210-Office Supplies & Expenses	192,300.55	120,626.62	1,076,517.16	1,824,297.02	
4019220-Administrative Expenses-Transferred-Credit	(498,999.40)	(275,693.09)	(2,895,912.41)	(1,709,675.77)	
4019230-Outside Services Employed	502,010.18	367,320.39	2,967,148.29	2,504,249.73	
4019240-Property Insurance	57,298.30	63,243.27	563,685.40	566,850.32	
4019250-Injuries & Damages	82,577.61	125,219.44	788,130.86	688,889.19	
4019260-Employee Benefits	473,409.61	728,958.75	2,815,567.95	6,461,095.96	
4019267-Other Post Employment Benefits - Cash (Claims Paid)	0.00	(524,145.82)	0.00	(4,954,291.22)	
4019300-Misc General Expenses	497,552.86	719,975.83	4,232,628.32	3,231,078.03	
4019303-Transaction Rounding Expense	0.00	0.00	0.00	0.00	
4019305-Treasury Suspense Default	0.00	0.00	0.00	0.00	
4019310-Rents-Miscellaneous	211,170.32	226,054.23	2,253,437.52	1,681,583.42	
4019311-Rent-Summer Trees	1,383.54	414.81	10,787.85	2,745.41	
TOTAL ADMINISTRATIVE & GENERAL	1,999,638.96	2,017,309.80	15,963,842.62	14,566,516.16	
PENSION EXPENSE					
4019261-Pension Expense - Non-Cash	806,519.94	461,619.88	6,793,076.16	3,779,432.34	
4019262-Pension Expense - Cash	468,311.08	378,201.28	4,685,098.21	3,780,612.56	
TOTAL PENSION EXPENSE	1,274,831.02	839,821.16	11,478,174.37	7,560,044.90	
OTHER POST EMPLOYMENT BENEFITS					
4019263-Other Post Employment Benefits - Non-Cash	(213,126.27)	(412,112.75)	(1,918,136.41)	(3,945,993.48)	
4019265-Other Post Employment Benefits - Cash (Actuarially Determined Contribution)	376,602.59	542,912.17	3,389,423.29	5,123,188.26	
TOTAL OTHER POST EMPLOYMENT BENEFITS	163,476.32	130,799.42	1,471,286.88	1,177,194.78	
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CUSTOMER SERVICE & INFO					
4019070-Supervision-Customer Service & Information	24,186.18	23,885.52	231,970.21	224,419.78	
4019080-Customer Assistance Expenses	40,414.16	43,343.99	419,598.53	439,813.81	
4019090-Informational & Instructional Advertising Expenses	3,089.51	2,445.93	27,810.15	24,370.77	
4019100-Misc Customer Service & Informational Expenses	20,504.78	17,765.54	184,731.40	168,460.51	
TOTAL CUSTOMER SERVICE & INFO	88,194.63	87,440.98	864,110.29	857,064.87	
GROUNDWATER STUDY EXPENSE					
4019315-Groundwater Study Expense	0.00	0.00	0.00	0.00	
TOTAL GROUNDWATER STUDY EXPENSE	0.00	0.00	0.00	0.00	
BURDENING DEFAULT CLEARING	0.00	0.00	0.00		
4019288-Burdening Default Clearing	0.00	0.00	0.00	0.00	
TOTAL BURDENING DEFAULT CLEARING TOTAL OPERATIONS EXPENSE	7,106,294.44	8,457,977.33	62,926,788.27	58,240,853.97	
TOTAL OPERATIONS EXPENSE	7,100,294.44	6,437,977.33	02,920,788.27	38,240,833.97	
MAINTENANCE EXPENSE					
PRODUCTION					
4026110-Maint-Structures-Production-Source of Supply	0.00	0.00	0.00	0.00	
4026140-Maint-Wells	128,694.50	68,815.63	1,046,260.17	910,147.07	
4026300-Maint-Production Pumping E&S	5,649.68	6,140.03	58,164.32	57,439.67	
4026310-Maint-Structures & Improvements-Production Pumping	0.00	0.00	0.00	0.00	
4026330-Maint-Pumping Equipment	98,221.42	112,126.54	1,043,240.92	903,112.83	
4026500-Maint-Production Water Treatment E&S	5,618.83	6,114.03	57,711.85	56,962.08	
4026520-Maint-Water Treatment Equipment	174,635.51 412,819.94	54,126.20	1,279,223.70	471,260.02	
TOTAL PRODUCTION	412,819.94	247,322.43	3,484,600.96	2,398,921.67	
DISTRIBUTION					
4026700-Maint-Transmission & Distribution E&S	0.00	0.00	0.00	0.00	
4026710-Maint-Structures & Improvements-Transmission & Distribution	0.00	0.00	0.00	0.00	
4026730-Maint-Transmission & Distribution Mains	598,328.31	357,323.21	3,967,255.44	2,133,372.47	
4026750-Maint-Services	163,673.94	130,809.86	1,167,351.71	1,722,111.25	
4026760-Maint-Water Meters	362,326.72	219,933.37	2,965,223.54	3,097,474.90	
4026770-Maint-Hydrants	60,656.58	49,855.88	559,201.64	532,015.47	
4026780-Maint-Miscellaneous Plant	2,670.92	2,300.82	27,111.62	29,898.81	
TOTAL DISTRIBUTION	1,187,656.47	760,223.14	8,686,143.95	7,514,872.90	
ADMINISTRATIVE & GENERAL					
4029320-Maint-General Plant	166,400.12	443,836.44	(1,233,591.45)	2,312,290.50	
4029325-Facilities Maintenance Expense	194,012.31	175,042.34	1,878,580.86	1,733,127.17	
TOTAL ADMINISTRATIVE & GENERAL	360,412.43	618,878.78	644,989.41	4,045,417.67	
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DESCRIPTION	CURRENT MO THIS YEAR	YEAR TO DATE THIS YEAR LAST YEAR			
MAINTENANCE CLEARING					
4022000-Absorption Account-Resources-Crews	0.00	0.00	0.00	0.00	
4022500-Variance Account-Resources-Crews	0.00	0.00	0.00	0.00	
4022600-Resource-Org Parameters	0.00 0.00	0.00 0.00	0.00 0.00	0.00 0.00	
4022700-Expense-Org Parameters 4023000-Maintenance Offset-eAM Parameters	0.00	0.00	0.00	0.00	
TOTAL MAINTENANCE CLEARING	0.00	0.00	0.00	0.00	
TOTAL MAINTENANCE EXPENSE	1,960,888.84	1,626,424.35	12,815,734.32	13,959,212.24	
OTHER OPERATING EXPENSES					
DEPRECIATION					
4030001-Depreciation Expense	1,051,650.14	1,028,035.63	9,355,999.18	8,920,731.93	
TOTAL DEPRECIATION	1,051,650.14	1,028,035.63	9,355,999.18	8,920,731.93	
AMORTIZATION					
4040100-Amortization Exp-Intangible Plant	0.00	0.00	0.00	0.00 17,671.96	
4040400-Amortization Exp-Right of Use Assets-Leases 4040405-Amortization Exp-Right of Use Assets-Subscriptions	6,662.23 91,898.00	1,882.77 62,432.34	61,096.29 849,622.75	618,371.72	
4050001-Amortization of SCBPU Acquisition Adjustments	0.00	0.00	0.00	0.00	
4050400-Amortization of Software	0.00	0.00	0.00	0.00	
TOTAL AMORTIZATION	98,560.23	64,315.11	910,719.04	636,043.68	
REGULATORY DEBITS					
4073005 - Regulatory Debits-Amortization of Legacy Meters	8,281.11	8,281.11	74,529.99	74,529.99	
4073007 - Regulatory Debits-Amortization of Legacy Meters-2017.1 4073009 - Regulatory Debits-Amortization of Legacy Meters-2017.2	1,840.48 6,671.64	1,840.48 6,671.64	16,564.32 60,044.83	16,564.32 60,044.83	
4073011 - Regulatory Debits-Amortization of Legacy Meters-2017.2	2,819.26	2,819.26	25,373.29	25,373.29	
4073013 - Regulatory Debits-Amortization of Legacy Meters-2018.2	1,383.66	1,383.66	12,452.94	12,452.94	
4073019 - Regulatory Debits-Amortization of Legacy Meters-2019.1	717.66	717.66	6,458.99	6,458.99	
4073021 - Regulatory Debits-Amortization of Legacy Meters-2019.2	6,347.37	6,347.37	57,126.33	57,126.33	
4073023 - Regulatory Debits-Amortization of Legacy Meters-2020.1 4073025 - Regulatory Debits-Amortization of Legacy Meters-2020.2	5,272.17 4,308.60	5,272.17 4,308.60	47,449.54 38,777.47	47,449.54 38,777.47	
4073027 - Regulatory Debits-Amortization of Legacy Meters-2021.1	1,844.97	1,844.97	16,604.81	16,604.81	
4073029 - Regulatory Debits-Amortization of Legacy Meters-2021.2	280.29	280.29	2,522.61	2,522.61	
4073031 - Regulatory Debits-Amortization of Legacy Meters-2022.1	63.86	63.86	574.74	574.74	
4073033 - Regulatory Debits-Amortization of Legacy Meters-2022.2 4073035 - Regulatory Debits-Amortization of Legacy Meters-2023.1	115.07 44.77	115.07 44.77	1,035.63 402.93	1,035.63 402.93	
4073037 - Regulatory Debits-Amortization of Legacy Meters-2023.2	130.41	130.41	1,173.69	1,173.69	
4073039 - Regulatory Debits-Amortization of Legacy Meters-2024.1	106.43	106.43	957.87	319.29	
4073041 - Regulatory Debits-Amortization of Legacy Meters-2024.2	236.29	0.00	2,126.61	0.00	
4073043 - Regulatory Debits-Amortization of Legacy Meters-2025.1 4073045 - Regulatory Debits-Amortization of Legacy Meters-2025.2	104.56 0.00	0.00 0.00	313.68 0.00	0.00 0.00	
TOTAL REGULATORY DEBITS	40,568.60	40,227.75	364,490.27	361,411.40	
PAYMENT IN LIEU OF TAXES					
4080100-Taxes-Other than Income Taxes	227,272.73	208,333.33	4,345,454.54	4,075,000.01	
4080105-Taxes-Other than Income Taxes-Transfers TOTAL PAYMENT IN LIEU OF TAXES	<u>0.00</u> 227,272.73	208,333.33	4,345,454.54	4,075,000.01	
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FICA TAXES 4081000-Taxes-FICA	51,353.46	50,237.84	592,263.89	487,805.43	
TOTAL FICA TAXES	51,353.46	50,237.84	592,263.89	487,805.43	
ACCRETION EXPENSE	0.00				
4111001-Accretion Expense TOTAL OTHER OPERATING EXPENSE	1,469,405.16	1,391,149.66	15,568,926.92	14,480,992.45	
TOTAL OPERATING EXPENSES	10,536,588.44	11,475,551.34	91,311,449.51	86,681,058.66	
TOTAL OPERATING (INCOME) LOSS	(680,187.02)	1,439,778.92	(4,044,813.75)	(18,383,907.47)	
OTHER INCOME					
4116001-Gains from Disposition of Plant	0.00	0.00	0.00	0.00	
4117001-Losses from Disposition of Plant 4171500-Cost of Goods Sold	0.00 0.00	0.00 0.00	0.00 0.00	0.00 0.00	
4171600-Cost of Goods Sold 4171600-Deferred COGS Account-Other Accounts	0.00	0.00	0.00	0.00	
4171700-Cost Variance Account-Other Accounts	0.00	0.00	0.00	0.00	
4172500-Sales	0.00	0.00	0.00	0.00	
4190200-Interest Income-Other AR 4191000-Revenues from Sinking & Other Funds-Interest Income	(4,110.00) (328,645.15)	(2,790.00) (535,004.90)	(23,040.00) (3,921,300.64)	(41,730.00) (5,335,804.75)	
4198888-CIS Default Loans & Penalty/Interest	0.00	0.00	0.00	0.00	
4199000-AFUDC	0.00	0.00	0.00	0.00	
4210100-Misc Non-Operating Income	(36,482.37)	(18,522.91)	(316,156.77)	(827,552.36)	
4210110-Misc Non-Op Income-Lease Income	(23,973.54)	(25,204.68)	(216,127.82)	(170,083.67)	
4210400-Misc Non-Op Income (Interest Income)-Right of Use Assets 4210700-Misc Non-Op Income-Medicare Part D Refund	0.00 (135,776.79)	0.00 0.00	(61,868.77) (135,776.79)	(69,313.64) (101,690.02)	
4210800-Misc Non-Op Income-Investment Expenses	0.00	0.00	0.00	0.00	
TOTAL OTHER INCOME TOTAL (INCOME) LOSS	(528,987.85) (1,209,174.87)	(581,522.49) 858,256.43	(4,674,270.79) (8,719,084.54)	(6,546,174.44) (24,930,081.91)	
	(*)=>>,117.01)	550,250.45	(.,, 12,001.01)	(= .,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
INTEREST EXPENSE-OTHER					
INTEREST EXPENSE-OTHER 4310100-Interest Expense-Other	0.00	0.00	0.00	0.00	
4310100-Interest Expense-Other 4310300-Interest Expense-Customer Deposits	0.00	0.00	0.00	0.00	
4310100-Interest Expense-Other					

	CURRENT M	10NTH	YEAR TO	DATE	
DESCRIPTION	THIS YEAR	LAST YEAR	THIS YEAR	LAST YEAR	
REDUCTION OF PLANT COST RECOVERED THROUGH CIAC 4050300-Reduction of Plant Cost Recovered through CIAC	140,398.66	202,174.93	3,311,797.15	2,561,258.97	
TOTAL REDUCTION OF PLANT COST RECOVERED THROUGH CIAC	140,398.66	202,174.93	3,311,797.15	2,561,258.97	
NET (INCOME) LOSS BEFORE DEBT EXPENSE	(1,068,261.90)	1,060,439.51	(5,401,810.34)	(22,368,509.48)	
ALI (INCOME) EGGS BEI ONE BEBT ENTENDE	(1,008,201.70)	1,000,437.31	(5,401,610.54)	(22,308,307.48)	
DEBT EXPENSE					
INT EXP-LONG TERM DEBT					
4272014-Interest LTD-Revenue Bonds Series 2014	28,125.83	29,913,33	253,132.47	269,219.97	
4272016-Interest LTD-Revenue Bonds Series 2016	54,325.00	57,712.50	488,925.00	519,412.50	
4272017-Interest LTD-Revenue Bonds Series 2017	60,568.75	64,035.42	545,118.75	576,318.76	
4272018-Interest LTD-Revenue Bonds Series 2018	0.00	0.00	0.00	0.00	
4272020-Interest LTD-Revenue Bonds Series 2020	200,691.67	206,170.83	1,806,225.01	1,855,537.49	
4279800-Interest LTD-Revenue Refunding Bonds-Series 1998	0.00	0.00	0.00	0.00	
TOTAL INT EXP-LONG TERM DEBT	343,711.25	357,832.08	3,093,401.23	3,220,488.72	
AMORT-DEBT DISC & EXP					
4282001-Amort Debt Disc & Exp-Series 2001	0.00	0.00	0.00	0.00	
4282014-Amort Debt Disc & Exp-Revenue Bonds Series 2014	(3,146.09)	(3,346.04)	(28,314.81)	(30,114.36)	
4282016-Amort Debt Disc & Exp-Revenue Bonds Series 2016	(11,138.93)	(11,833.52)	(100,250.37)	(106,501.68)	
4282017-Amort Debt Disc & Exp-Revenue Bonds Series 2017	(12,791.44)	(13,523.56)	(115,122.96)	(121,712.04)	
4282020-Amort Debt Disc & Exp-Revenue Bonds Series 2020	(52,002.91)	(53,422.67)	(468,026.19)	(480,804.03)	
4289800-Amort Debt Disc & Exp-Series 1998	0.00	0.00	0.00	0.00	
TOTAL AMORT-DEBT DISC & EXP	(79,079.37)	(82,125.79)	(711,714.33)	(739,132.11)	
TOTAL DEBT EXPENSE	264,631.88	275,706.29	2,381,686.90	2,481,356.61	
NET (INCOME) LOSS AFTER DEBT EXPENSE	(803,630.02)	1,336,145.80	(3,020,123.44)	(19,887,152.87)	
CONTRIBUTION IN AID OF CONSTRUCTION					
REVENUE FROM CIAC					
4000750-Revenue-CIAC	(140,398.66)	(202,174.93)	(3,311,797.15)	(2,561,258.97)	
TOTAL REVENUE FROM CIAC	(140,398.66)	(202,174.93)	(3,311,797.15)	(2,561,258.97)	
TOTAL CONTRIBUTION IN AID OF CONSTRUCTION	(140,398.66)	(202,174.93)	(3,311,797.15)	(2,561,258.97)	
EXTRAORDINARY ITEMS					
4340100-Extraordinary Gains	0.00	0.00	0.00	0.00	
4350100-Extraordinary Losses	0.00	0.00	0.00	0.00	
TOTAL EXTRAORDINARY ITEMS	0.00	0.00	0.00	0.00	
NET (INCOME) LOSS	(944,028.68)	1,133,970.87	(6,331,920.59)	(22,448,411.84)	

ELECTRIC

			ELECTRIC							
DESCRIPTION	NO. BILLS THIS YEAR	KWH SOLD THIS MONTH	KWH SOLD YEAR TO DATE	OPERATING REVENUE THIS MONTH	YEAR TO DATE		MLGW RAT			
RESIDENTIAL	385,969	9 546,020,180.00	4,206,734,131.73	71,742,231.8	3 561,946,477.34	101				
MLGW GREEN POWER	(0.00	0.00	9,592.0	0 -9,044.00	146 2546 3046 3546 4046	346 2646 3146 3646 4146	2046 2746 3246 3746 4246	2346 2846 3346 3846 4346	2446 2946 3446 3946 4446
TVA GREEN POWER	(0.00	0.00) 16,768.0	0 77,114.00	147 2547 3047 3547 4047	347 2647 3147 3647 4147	2047 2747 3247 3747 4247	2347 2847 3347 3847 4347	2447 2947 3447 3947 4447
GREEN POWER GENERATION	(0.00	0.00	-45,731.9	4 -362,550.15	148 2548 3048 3548 4048	348 2648 3148 3648 4148	2048 2748 3248 3748 4248	2348 2848 3348 3848 4348	2448 2948 3448 3948 4448
PRIVATE OUTDOOR LTG.	16,662	2 4,206,935.00	39,007,052.00	804,765.1	4 7,371,897.21	331	301	303		
MFS RESI STREET LGHT FEE	(4,811,580.00	44,838,871.00	851,348.6	9 7,923,163.26	336	337			
MFS COMM STREET LGHT FEE	(1,683,505.00	15,169,219.00	282,043.8	2,496,042.80	338	339			
ST.LTG MFS ENERGY	1	1 11,817.00	106,353.00	1,020.6	9,536.58	350				
ST.LTG MFSI.C.@ 9.3%	(0.00	0.00	621.0	5,589.36	351				
ST.LTG OTHERS- ENERGY	6	675,491.00	8,827,919.00	66,478.7	6 800,879.35	354				
ST.LTGOTHERS-I.C.@9.3%	(0.00	0.00	251,468.8	2,424,448.93	355	357			
TRAF. SIG MFS ENERGY	3	3 242,657.00	1,553,938.00	52,391.5	6 170,517.42	358				
TRAF. SIGOTHER-ENERGY	1	1 381,509.00	1,329,889.00	26,687.5	9 112,112.85	364				
ATHLETIC LTG ENERGY	81	1 456,931.00	3,225,620.00	39,507.9	8 289,616.87	367				
ATHLETIC LTG INV CHG	(0.00	0.00	2,856.7	6 25,813.90	368				
INTERDEPARTMENTAL	37	7 9,537,690.00	70,240,766.00	1,115,033.3	0 8,398,964.04	369 2379	2069 2479	2369 3169	2469 2079	2569

ELECTRIC

DESCRIPTION	NO. BILLS THIS YEAR	KWH SOLD THIS MONTH	KWH SOLD YEAR TO DATE	OPERATING REVENUE THIS MONTH	OPERATING REVENUE YEAR TO DATE	MLGW RATE/REV COMBOS					
DRAINAGE PUMPING		6 35,200.00	388,000.00	2,860.90	31,378.30	431	2045	2345			
FACILITIES RENTAL		0 0.00	0.00	360,314.26	3,198,778.70	576 2876 3276	2676 2886 3376	2686 2976 3476	2776 3076 3576	2786 3176	
COMMERCIAL - ANNUAL	44,38	9 559,514,978.00	4,402,469,043.11	72,952,229.60	575,474,875.39	2031 2341 2231 3031 3531	2331 2731 2441 3131 2041	2431 2541 2831 3231	2531 2641 2841 3331	2631 2741 2931 3431	
COMMERCIAL - SEASONAL	1	4 7,987.00	109,749.00	1,788.41	26,902.92	2032	2332	2432			
INDUSTRIAL - ANNUAL	9	8 256,677,108.00	1,781,193,094.00	17,285,992.62	2 136,943,053.70	2042 2642 2752 3142	2242 2742 2842	2342 2452 2852	2442 2552 2942	2542 2652 3042	
SIGN BOARDS	13	4 827,961.00	7,105,698.00	102,199.21	886,274.41	2070	2080	2370	2470		
EXPANDED MANUFACT CREDIT		0 0.00	0.00	-132,517.34	4 -1,042,405.67	2378 2878 3378 2588 3088 3588 4078	2478 2978 3478 2688 3188 3688 4188	2578 3078 3578 2788 3288 3788 4288	2678 3178 2388 2888 3388 3878 4388	2778 3278 2488 2988 3488 3978 4488	
VALLEY INVEST INIT CREDT		0 0.00	0.00	-818,087.00	-7,363,563.56	2392 2892 3392 3892 4392	2492 2992 3492 3992 4492	2592 3092 3592 4092	2692 3192 3692 4192	2792 3292 3792 4292	
DEMAND PULSE RELAY		0.00	0.00	112.00	1,043.47	7575					
POWERFLEX CREDIT		0.00	0.00	71,927.73	-338,180.01	3653					
TOTAL ELECTRIC	447,401	1,385,091,529.00	10,582,299,342.84	164,880,864.88	1,299,498,737.41						

FCA

DESCRIPTION	NO. BILLS THIS YEAR	KWH SOLD THIS MONTH	KWH SOLD YEAR TO DATE	OPERATING REVENUE THIS MONTH	OPERATING REVENUE YEAR TO DATE	1	MLGW RATE/REV COMBOS			
FCA-RESIDENTIAL	384,47	1 545,981,917.00	4,206,376,157.76	13,678,689.34	116,954,508.39	101				
FCA-PRIVATE OUTDOOR LTG.	16,660	4,206,935.00	39,012,120.00	113,043.79	1,053,023.97	331	301	303		
FCA-ST.LTGMFSENERGY	:	1 11,817.00	106,353.00	281.48	2,884.41	350				
FCA-ST LTG-OTHERS-ENERGY	8	3 1,017,078.00	9,169,506.00	24,226.78	248,693.14	354				
FCA-TRAF SYS-MFS- ENERGY	:	3 164,015.00	1,475,296.00	3,906.84	40,012.12	358				
FCA-TRAF SYS-OTH-ENERGY	8	3 118,564.00	1,066,944.00	2,824.20	28,927.99	364				
FCA-ATHLETIC LTGENERGY	8:	1 456,931.00	3,225,620.00	10,926.85	87,880.55	367				
FCA INTERDEPARTMENTAL	34	9,537,690.00	70,240,766.00	235,940.69	1,924,335.38	369 2379	2069 2479	2369 3169	2469 2079	2569
FCA DRAINAGE PUMPING	4	4 35,200.00	388,000.00	885.66	10,935.03	431	2045	2345		
FCA-COMMERCIAL-ANNUAL	42,76	3 559,419,234.00	4,398,952,104.11	13,971,566.43	120,999,713.86	2031 2341 2231 3031 3531	2331 2731 2441 3131 2041	2431 2541 2831 3231	2531 2641 2841 3331	2631 2741 2931 3431
FCA-COMMERCIAL-SEASONAL	8	3 7,987.00	109,749.00	198.00	3,011.44	2032	2332	2432		
FCA-INDUSTRIAL-ANNUAL	94	4 256,677,108.00	1,781,193,094.00	6,037,573.76	43,502,705.28	2042 2642 2752 3142	2242 2742 2842	2342 2452 2852	2442 2552 2942	2542 2652 3042
FCA SIGN BOARDS	120	827,961.00	7,105,698.00	20,305.87	195,840.01	2070	2080	2370	2470	
TOTAL FCA	444,25	5 1,378,462,437.00	10,518,421,407.87	7 34,100,369.69	285,052,471.57					

REGULAR GAS

DESCRIPTION	NO. BILLS THIS YEAR	CCF SOLD THIS MONTH	CCF SOLD YEAR TO DATE	OPERATING REVENUE THIS MONTH	OPERATING REVENUE YEAR TO DATE		MLGW RATE/REV COMBOS			
RESIDENTIAL	197,332	1,880,932.83	86,585,162.62	3,139,316.20	79,256,574.37	101	126	128		
RESIDENTIAL	98,614	1,245,937.32	2 53,805,344.00	1,751,305.19	47,003,461.56	301	302	326	328	335
COMMERCIAL	21,007	7 2,467,701.49	57,506,188.71	2,382,311.32	47,199,175.31	731				
INTERDEPARTMENTAL	13	3 16,337.20	137,260.68	9,244.41	94,137.01	769				
ECONOMIC DEV. CREDIT	g	7,316.00	151,237.76	8,582.50	103,711.08	830	930	1030	1230	
COMMERCIAL	344	1,081,097.67	19,534,431.21	630,118.14	12,260,114.42	831	931			
INDUSTRIAL	6	5 414.00	168,211.28	11,379.95	191,073.76	842				
INDUSTRIAL	16	76,177.52	1,288,434.63	39,987.39	758,207.70	942				
INTERDEPARTMENTAL	1	0.00	127,357.00	2,243.84	89,588.31	969				
COMMERCIAL	11	181,902.00	2,541,166.00	76,679.29	1,340,719.02	1031				
INDUSTRIAL	2	2 78,751.00	951,911.00	29,549.04	483,054.69	1042				
REGULAR GAS	317,355	7,036,567.03	222,796,704.89	8,080,717.27	188,779,817.23					

 REV YEAR/MONTH: 2025/09-09
 MLGW (2.2.3 CIS PROD)

 CYCLES: 01-21
 Operating Revenue By Rate
 UWPRV21

MARKET GAS

DESCRIPTION	NO. BILLS THIS YEAR	CCF SOLD THIS MONTH	CCF SOLD YEAR TO DATE	OPERATING REVENUE THIS MONTH	OPERATING REVENUE YEAR TO DATE	MLGW RATE/REV COMBOS
G10 MARKET COMMERCIAL	1	751.623.00	8.641.082.00	319.534.66	4.071.100.11	8231
GIO WARRET CONVINIENCIAE	1	751,025.00	3,041,082.00	319,334.00	4,071,100.11	0231
G10 MARKET INDUSTRIAL		8 548,678.00	4,452,390.00	228,017.67	2,067,932.00	8242
MARKET GAS	1	8 1,300,301.00	13,093,472.00	547,552.33	6,139,032.11	
TOTAL REGULAR + MARKET GAS	317,37					

TRANSPORTATIONAL GAS

DESCRIPTION	NO. BILLS THIS YEAR	CCF SOLD THIS MONTH	CCF SOLD YEAR TO DATE	OPERATING REVENUE THIS MONTH	OPERATING REVENUE YEAR TO DATE	N	MLGW RATE/REV COMBOS			
FIRM TRANSPORT TVA		1 39,375,433.00	336,688,715.00	340,760.60	3,213,473.21	1531				
FIRM TRANSP: RNG		1 722,870.00	6,232,001.00	27,708.42	282,734.39	1831				
FIRM TRANSP: RNG CASHOUT		0.00	0.00	0.00	0.00	1832				
FIRM TRANSP: FT-1 CASHOUT		0.00	0.00	-39,437.31	-583,045.01	3731	3742			
ECONOMIC DEV. CREDIT		0.00	0.00	-44,414.76	-585,732.16	3830	3930	4030	5230	7230
FIRM TRANSP: FT-2 CASHOUT		0.00	0.00	12,349.56	31,505.61	5731	5742			
FIRM TRANS FT-1 COMM		554,185.00	5,269,489.00	35,519.46	346,490.61	7231				
FIRM TRANS FT-1 IND	3	1 23,733,459.00	273,542,554.00	643,986.88	6,416,778.91	7242				
FIRM TRANS FT-2 COMM		0.00	0.00	0.00	0.00	7331				
FIRM TRANS FT-2 IND		3 2,412,137.00	20,260,761.00	67,312.42	564,736.38	7342				
TRANSPORT GAS	4	2 66,798,084.00	641,993,520.00	1,043,785.27	9,686,941.94					
TOTAL GAS	317,41	5 8,336,868.03	3 235,890,176.89	9,672,054.87	204,605,791.28					

PGA

DESCRIPTION	NO. BILLS THIS YEAR	CCF SOLD THIS MONTH	CCF SOLD YEAR TO DATE	OPERATING REVENUE THIS MONTH	THIS MONTH YEAR TO DATE		MLGW RATE/REV COMBOS			
PGA RESIDENTIAL	148,186	1,880,913.8	86,573,048.62	1,994.06	12,974,633.62	101	126	128		
PGA RESIDENTIAL	76,100	1,245,944.3	2 53,818,226.00	2,626.99	8,172,180.64	301	302	326	328	335
PGA GEN SERV COMM	9,520	2,468,629.49	57,303,933.18	-134,862.41	6,865,913.30	731				
PGA INTERDEPARTMENTAL	ŝ	3 16,337.20	137,168.68	-862.16	10,969.59	769				
PGA ECONOMIC DEV CREDIT	7	7,316.00	184,770.76	-460.08	8,015.63	830	930	1030	1230	
PGA COMMERCIAL	163	1,081,097.6	7 19,538,191.21	-87,730.04	1,709,096.92	831	931			
PGA SMALL INDUSTRIAL	1	414.00	168,211.28	-35.28	42,667.42	842				
PGA LARGE INDUSTRIAL	8	3 76,177.5	2 1,288,434.63	-6,548.80	80,670.64	942				
PGA INTERDEPARTMENTAL	(0.00	127,357.00	0.00	16,076.08	969				
PGA LARGE COMM	8	3 181,902.00	2,510,283.00	-15,743.90	131,476.61	1031				
PGA LARGE IND OFF-PEAK	1	T 78,751.00	951,911.00	-6,930.09	45,324.12	1042				
TOTAL PGA	233,997	7 7,037,483.0	222,601,535.36	 5 -248,551.71	30,057,024.57					

WATER

DESCRIPTION	NO. BILLS THIS YEAR	CCF SOLD THIS MONTH	CCF SOLD YEAR TO DATE	OPERATING REVENUE THIS MONTH	OPERATING REVENUE YEAR TO DATE	1	/ILGW RAT	E/REV COI	MBOS	
WATER - FREE - PUBLIC		0 0.00	0.00	0.00		52				
WATER METERED- RES.	186,61	0 1,538,039.4	3 11,819,092.0	2 4,080,760.10	31,509,808.32	100				
WATER METERED- RES.	28,66	5 262,960.00	1,971,756.7	9 1,051,275.96	7,947,792.91	200				
WATER - FIRE PROTCITY	5,10	9 0.00	0.00	530,307.5	2 4,772,548.06	540				
INTERDEPARTMENTAL	6	1 3,697.0	33,376.00	9,930.03	86,223.17	569 1069	669 1169	769	869	869
WATER - FIRE PROTCNTY	59	3 0.00	0.00	82,662.7	7 758,173.15	640				
WATER METERED- COMM.	18,49	1 1,815,369.00	13,798,497.6	3,896,076.78	30,916,863.83	731				
INDUSTRIAL - CITY	3	5 11,232.00	68,301.0	0 19,372.33	3 127,539.01	742				
COMMERCIAL GOVMT	44	0 107,388.00	645,995.20	207,829.8	7 1,423,221.66	751	851			
WATER METERED- COMM.	96	0 92,526.00	679,885.4	339,127.0	2,675,206.54	831				
INDUSTRIAL - COUNTY		1 6	5 472.0	276.3	3 2,516.76	842				
WATER METERED- COMM.		8 22,917.3	3 108,304.3	6 43,124.4	235,485.42	931				
LARGE COMMERCIAL - CITY	3	8 273,690.0	2,583,961.00	366,707.49	3,433,957.16	1031				
LARGE INDUSTRIAL - CITY		1 29:	2 33,407.0	0 1,222.03	46,912.93	1042				
LARGE COMMERCIAL - CNTY		2 0.00	66.00	59.28	3 545.48	1131				
WATER METERED - RES	19,67	8 188,233.00	1,330,706.6	1 802,538.54	5,610,231.54	5100 5104 5139	5101 5105 5140	5102 5106 5141	5103 5107 5144	
WATER METERED - COMM	73	9 59,932.00	3 413,869.20	0 216,961.4:	1,662,631.42	5704 5734 5739 5769	5731 5735 5740	5732 5737 5741	5733 5738 5744	
TOTAL WATER	261,43	1 4,376,341.8	2 33,487,690.2	3 11,648,231.88	91,209,657.36					