

**MEMPHIS LIGHT, GAS AND WATER DIVISION
CITY OF MEMPHIS
ELECTRIC SERVICE SCHEDULE TGSA**

TIME-OF-DAY GENERAL POWER RATE - PART A

AVAILABILITY

This rate shall be available for the firm power requirements (where the higher of a customer's onpeak or offpeak contract demand is greater than 1,000 but not more than 5,000 kW) for electric service to commercial, industrial, and governmental customers; institutional customers including, without limitation, churches, clubs, fraternities, orphanages, nursing homes, rooming or boarding houses, and like customers, provided that the other conditions of this section are met.

Unless otherwise provided for in a written agreement between TVA and the distributor providing service under this rate schedule, for customers served under this rate schedule, the customer's "meter-reading time" shall be 0000 hours CST or CDT, whichever is currently effective, on the first day of the calendar month following the month for which a bill under this rate schedule is being calculated.

For a customer requesting that its onpeak contract demand be different from its offpeak contract demand, this schedule shall be available only for (1) a new contract, (2) a replacement or renewal contract following expiration of the existing contract, or (3) a replacement or renewal contract or an amended existing contract in which the customer is increasing its demand requirements above the existing contract demand level, but under this item (3) neither the new onpeak nor the new offpeak contract demand shall be lower than the customer's existing contract demand.

Electricity supplied under this rate schedule is for the exclusive use of the Customer and shall not be resold or shared with others.

CHARACTER OF SERVICE

Alternating current, single or three-phase, 60 hertz. Power shall be delivered at a service voltage available in the vicinity or agreed to by Division.

BASE CHARGES

	Summer	Non-Summer
Customer charge per delivery point per month:	\$198.95	\$198.95
On-peak per kW of billing demand charges per month:	\$11.67	\$11.10
Per kW charge per month for each kW, if any, by which offpeak billing demand exceeds onpeak billing demand:	\$1.66	\$1.66
Per kW charge per month for each kW, if any, of the amount by which (1) the customer's onpeak billing demand exceeds the higher of 2,500 kW or its onpeak contract demand or (2) the customer's offpeak billing demand exceeds the higher of 2,500 kW or its offpeak contract demand, whichever is higher	\$11.67	\$11.10
On-peak per kWh energy charge:	\$0.04985	\$0.04306
Off-peak per kWh energy charge:	\$0.03401	\$0.03546

TENNESSEE VALLEY AUTHORITY FUEL COST AND PURCHASED POWER ADJUSTMENT RIDER

The above rates are subject to adjustment under the provisions of the Tennessee Valley Authority Fuel Cost and Purchased Power Adjustment Rider.

ADJUSTMENT

The base demand and energy charges shall be increased or decreased in accordance with the current Adjustment Addendum published by TVA. (In addition, such charges shall be increased or decreased to correspond to increases or decreases determined by TVA in the value of the hydro generation benefit allocated to residential customers.)

DETERMINATION OF SEASONAL PERIODS

Summer Period shall mean the May through Oct billing months. Non-Summer shall mean all other billing months.

DETERMINATION OF ONPEAK AND OFFPEAK HOURS

Except for Saturdays and Sundays and the weekdays that are observed as Federal holidays for New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day, onpeak hours for each day shall be 11 a.m. to 9 p.m. during calendar months of May through October and from 3 a.m. to 1 p.m. during all other calendar months. All other hours of each day and all hours of such excepted days shall be offpeak hours. Such times shall be Central Standard Time or Central Daylight Time, whichever is then in effect. The onpeak and offpeak hours under this rate schedule are subject to change by TVA. In the event TVA determines that such changed onpeak and offpeak hours are appropriate, it shall so notify Division at least 12 months prior to the effective date of such changed hours, and Division shall promptly notify customer.

DETERMINATION OF ONPEAK AND OFFPEAK DEMAND AND ENERGY AMOUNTS

The onpeak and offpeak kWh for any month shall be the energy amounts taken during the respective hours of the month designated under this rate schedule as onpeak and offpeak hours.

Division shall meter the onpeak and offpeak demands in kW of all customers taking service under this rate schedule. The onpeak demand and the offpeak demand for any month shall be determined separately for the respective hours of the month designated under this rate schedule as onpeak and offpeak hours and in each case shall be the higher of the highest average during any 30-consecutive-minute period beginning or ending on a clock hour of the month of (a) the load metered in kW or (b) 85 percent of the load in kVA plus an additional 10 percent for that part of the load over 5,000 kVA, and, except as provided below in this section, such amounts shall be used as the onpeak and offpeak billing demands. The onpeak billing demand shall in no case be less than 30 percent of the customer's onpeak demand amount. The offpeak billing demand shall in no case be less than 30 percent of the customer's offpeak demand amount.

For purposes of this section, the onpeak demand amount referred to above shall be the higher of the currently effective onpeak contract demand or the highest onpeak billing demand established in the preceding 12 months, and the offpeak demand amount referred to above shall be the higher of the currently effective offpeak contract demand or the highest offpeak billing demand established in the preceding 12 months.

MINIMUM BILL

The monthly bill under this rate schedule shall not be less than the sum of (a) the base customer charge, (b) the portion of the base demand charge, as adjusted, applicable to onpeak billing demand applied to the customer's onpeak billing demand, (c) the portion of the base demand charge, as adjusted, applicable to the excess of offpeak over onpeak billing demand applied to the amount, if any, by which the customer's offpeak billing demand exceeds its onpeak billing demand, (d) the base onpeak energy charge, as adjusted, applied to the customer's onpeak energy takings, and (e) the base offpeak energy charge, as adjusted, applied to the customer's offpeak energy takings.

Division may require minimum bills higher than those stated above.

CONTRACT REQUIREMENT

Division shall require contracts for all service provided under this rate schedule and such contracts shall be for an initial term of at least one year. The customer shall contract for its maximum requirements, which shall not exceed the amount of power capable of being used by customer, and Division shall not be obligated to supply power in greater amount at any time than the customer's currently effective contract demand. If the customer uses any power other than that supplied by Division under this rate schedule, the contract may include other special provisions. The rate schedule in any power contract shall be subject to adjustment, modification, change, or replacement from time to time as provided under the power contract between Division and TVA.

After having received service for at least one year under this rate schedule, the customer, subject to appropriate amendments in its power contract with Division, may receive service under the General Power Rate--Schedule GSA. In such case the term of the power contract shall remain the same and the contract demand for service under the General Power Rate--Schedule GSA shall not be less than the onpeak contract demand in effect when service was taken under this rate schedule.

PAYMENT

Above rates and charges are net. In the event that any bill is not paid on or before the delinquent date shown on bill, there shall be added to the bill an amount equal to 5 percent on the first \$250.00 of the bill plus one percent on any portion of the bill exceeding \$250.00; to any amount remaining unpaid 30 days after the delinquent date of the bill, there shall be added a penalty of one percent, and an additional one percent shall be added at the end of each successive 30-day period until the amount is paid in full.

SINGLE-POINT DELIVERY

The charges under this rate schedule are based upon the supply of service through a single delivery and metering point, and at a single voltage. If service is supplied to the same customer through more than one point of delivery or at different voltages, the supply of service at each delivery and metering point and at each different voltage shall be separately metered and billed.

Service is subject to Rules and Regulations of Division.