

**MEMPHIS LIGHT, GAS AND WATER DIVISION
CITY OF MEMPHIS

ELECTRIC SERVICE
SCHEDULE TGSA
TIME-OF-DAY GENERAL POWER RATE - PART A**

AVAILABILITY

This rate shall be available for the firm power requirements (where the higher of a customer's on-peak or off-peak contract demand is greater than 1,000 but not more than 5,000 kW) for electric service to commercial, industrial, and governmental customers; institutional customers including, without limitation, churches, clubs, fraternities, orphanages, nursing homes, rooming or boarding houses, and like customers, provided that the other conditions of this section are met.

Unless otherwise provided for in a written agreement between TVA and the distributor providing service under this rate schedule, for customers served under this rate schedule, the customer's "meter-reading time" shall be 0000 hours CST or CDT, whichever is currently effective, on the first day of the calendar month following the month for which a bill under this rate schedule is being calculated.

For a customer requesting that its on-peak contract demand be different from its off-peak contract demand, this schedule shall be available only for (1) a new contract, (2) a replacement or renewal contract following expiration of the existing contract, or (3) a replacement or renewal contract or an amended existing contract in which the customer is increasing its demand requirements above the existing contract demand level, but under this item (3) neither the new on-peak nor the new off-peak contract demand shall be lower than the customer's existing contract demand.

Electricity supplied under this rate schedule is for the exclusive use of the Customer and shall not be resold or shared with others.

CHARACTER OF SERVICE

Alternating current, single or three-phase, 60 hertz. Power shall be delivered at a service voltage available in the vicinity or agreed to by Division.

BASE CHARGES

	Summer	Non-Summer
Customer charge per delivery point per month:	\$300.00	\$300.00
On-peak per kW of billing demand charges per month:	\$13.06	\$12.42
Per kW charge per month for each kW, if any, by which off-peak billing demand exceeds on-peak billing demand:	\$1.66	\$1.66
Per kW charge per month for each kW, if any, of the amount by which (1) the customer's on-peak billing demand exceeds the higher of 2,500 kW or its on-peak contract demand or (2) the customer's off-peak billing demand exceeds the higher of 2,500 kW or its off-peak contract demand, whichever is higher	\$13.06	\$12.42
On-peak per kWh energy charge:	\$0.05511	\$0.04806
Off-peak per kWh energy charge:	\$0.03927	\$0.04047

TENNESSEE VALLEY AUTHORITY FUEL COST AND PURCHASED POWER ADJUSTMENT RIDER

The above rates are subject to adjustment under the provisions of the Tennessee Valley Authority Fuel Cost and Purchased Power Adjustment Rider.

ADJUSTMENT

The base demand and energy charges shall be increased or decreased in accordance with the current Adjustment Addendum

published by TVA. (In addition, such charges shall be increased or decreased to correspond to increases or decreases determined by TVA in the value of the hydro generation benefit allocated to residential customers.)

DETERMINATION OF SEASONAL PERIODS

Summer Period shall mean the May through Oct billing months. Non-Summer shall mean all other billing months.

DETERMINATION OF ON-PEAK AND OFF-PEAK HOURS

Except for Saturdays and Sundays and the weekdays that are observed as Federal holidays for New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day, on-peak hours for each day shall be 11 a.m. to 9 p.m. during calendar months of May through October and from 3 a.m. to 1 p.m. during all other calendar months. All other hours of each day and all hours of such excepted days shall be off-peak hours. Such times shall be Central Standard Time or Central Daylight Time, whichever is then in effect. The on-peak and off-peak hours under this rate schedule are subject to change by TVA. In the event TVA determines that such changed on-peak and off-peak hours are appropriate, it shall so notify Division at least 12 months prior to the effective date of such changed hours, and Division shall promptly notify customer.

DETERMINATION OF ON-PEAK AND OFF-PEAK DEMAND AND ENERGY AMOUNTS

The on-peak and off-peak kWh for any month shall be the energy amounts taken during the respective hours of the month designated under this rate schedule as on-peak and off-peak hours.

Division shall meter the on-peak and off-peak demands in kW of all customers taking service under this rate schedule. The on-peak demand and the off-peak demand for any month shall be determined separately for the respective hours of the month designated under this rate schedule as on-peak and off-peak hours and in each case shall be the higher of the highest average during any 30-consecutive-minute period beginning or ending on a clock hour of the month of (a) the load metered in kW or (b) 85 percent of the load in kVA plus an additional 10 percent for that part of the load over 5,000 kVA, and, except as provided below in this section, such amounts shall be used as the on-peak and off-peak billing demands. The on-peak billing demand shall in no case be less than 30 percent of the customer's on-peak demand amount. The off-peak billing demand shall in no case be less than 30 percent of the customer's off-peak demand amount.

For purposes of this section, the on-peak demand amount referred to above shall be the higher of the currently effective on-peak contract demand or the highest on-peak billing demand established in the preceding 12 months, and the off-peak demand amount referred to above shall be the higher of the currently effective off-peak contract demand or the highest off-peak billing demand established in the preceding 12 months.

MINIMUM BILL

The monthly bill under this rate schedule shall not be less than the sum of (a) the base customer charge, (b) the portion of the base demand charge, as adjusted, applicable to on-peak billing demand applied to the customer's on-peak billing demand, (c) the portion of the base demand charge, as adjusted, applicable to the excess of off-peak over on-peak billing demand applied to the amount, if any, by which the customer's off-peak billing demand exceeds its on-peak billing demand, (d) the base on-peak energy charge, as adjusted, applied to the customer's on-peak energy takings, and (e) the base off-peak energy charge, as adjusted, applied to the customer's off-peak energy takings.

Division may require minimum bills higher than those stated above.

CONTRACT REQUIREMENT

Division shall require contracts for all service provided under this rate schedule and such contracts shall be for an initial term of at least one year. The customer shall contract for its maximum requirements, which shall not exceed the amount of power capable of being used by customer, and Division shall not be obligated to supply power in greater amount at any time than the customer's currently effective contract demand. If the customer uses any power other than that supplied by Division under this rate schedule, the contract may include other special provisions. The rate schedule in any power contract shall be subject to adjustment, modification, change, or replacement from time to time as provided under the power contract between Division and TVA.

After having received service for at least one year under this rate schedule, the customer, subject to appropriate amendments in its power contract with Division, may receive service under the General Power Rate--Schedule GSA. In such case the term of the power contract shall remain the same and the contract demand for service under the General Power Rate--Schedule

GSA shall not be less than the on-peak contract demand in effect when service was taken under this rate schedule.

PAYMENT

Above rates and charges are net. In the event that any bill is not paid on or before the delinquent date shown on bill, there shall be added to the bill an amount equal to 5 percent on the first \$250.00 of the bill plus one percent on any portion of the bill exceeding \$250.00; to any amount remaining unpaid 30 days after the delinquent date of the bill, there shall be added a penalty of one percent, and an additional one percent shall be added at the end of each successive 30-day period until the amount is paid in full.

SINGLE-POINT DELIVERY

The charges under this rate schedule are based upon the supply of service through a single delivery and metering point, and at a single voltage. If service is supplied to the same customer through more than one point of delivery or at different voltages, the supply of service at each delivery and metering point and at each different voltage shall be separately metered and billed.

Service is subject to Rules and Regulations of Division.